

INEOS E&P DK A/S

**Teknikerbyen, 5, 1.
Virum**

Annual report for 2022

CVR no 67 14 53 13

Adopted at the annual general meeting on
29 June 2023

Christian Vinten

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Management's Statement on the annual report

The Executive Board and the Board of Directors have today considered and approved the annual report of INEOS E&P DK A/S for the financial year 1 January - 31 December 2022.

The annual report has been prepared in accordance with the Danish Financial Statements Act.

In our opinion, the financial statements give a true and fair view of the Company's financial position at 31 December 2022 and of the results of the the Company's operations for the financial year 1 January - 31 December 2022.

In our opinion, Management's review includes a fair review of the matters dealt with in the Management's Commentary.

We recommend the adoption of the annual report at the annual general meeting.

Virum, 29 June 2023

Executive Board

Mads Weng Gade
managing director

Board of Directors

Erik Fantoft Magnesen
chairman

David James Bucknall
deputy chairman

Mads Weng Gade

Independent Auditor's Report

To the shareholder of INEOS E&P DK A/S

Opinion

We have audited the financial statements of INEOS E&P DK A/S for the financial year 1 January - 31 December 2022, which comprise an income statement, balance sheet, statement of changes in equity and notes, including a summary of significant accounting policies. The financial statements are prepared in accordance with the Danish Financial Statements Act.

In our opinion, the financial statements give a true and fair view of the Entity's financial position at 31 December 2022 and of the results of its operations for the financial year 1 January - 31 December 2022 in accordance with the Danish Financial Statements Act.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs) and the additional requirements applicable in Denmark. Our responsibilities under those standards and requirements are further described in the "Auditor's Responsibilities for the Audit of the financial statements" section of this auditor's report. We are independent of the Entity in accordance with the International Ethics Standards Board for Accountants' International Code of Ethics for Professional Accountants (IESBA Code) and the additional ethical requirements applicable in Denmark, and we have fulfilled our other ethical responsibilities in accordance with these requirements and IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Management's Responsibilities for the financial Statements

Management is responsible for the preparation of Financial Statements that give a true and fair view in accordance with the Danish Financial Statements Act, and for such internal control as Management determines is necessary to enable the preparation of Financial Statements that are free from material misstatement, whether due to fraud or error.

In preparing the Financial Statements, Management is responsible for assessing the Entity's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and for using the going concern basis of accounting in preparing the Financial Statements unless Management either intends to liquidate the Entity or to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs and the additional requirements applicable in Denmark will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Financial Statements

As part of an audit conducted in accordance with ISAs and the additional requirements applicable in Denmark, we exercise professional judgement and maintain professional skepticism throughout the audit. We also:

Independent auditor's report

- Identify and assess the risks of material misstatement of the Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Entity's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by Management.
- Conclude on the appropriateness of Management's use of the going concern basis of accounting in preparing the Financial Statements and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Entity's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Entity to cease to continue as a going concern.
- Evaluate the overall presentation, structure and contents of the Financial Statements, including the disclosures, and whether the Financial Statements represent the underlying transactions and events in a manner that gives a true and fair view.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Independent auditor's report

Statement on Management's Commentary

Management is responsible for Management's commentary

Our opinion on the Financial Statements does not cover Management's commentary, and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Financial Statements, our responsibility is to read Management's commentary and, in doing so, consider whether Management's commentary is materially inconsistent with the Financial Statements or our knowledge obtained during the audit, or otherwise appears to be materially misstated.

Moreover, it is our responsibility to consider whether Management's commentary provides the information required under the Danish Financial Statements Act.

Based on the work we have performed, we conclude that Management's commentary is in accordance with the Financial Statements and has been prepared in accordance with the requirements of the Danish Financial Statements Act. We did not identify any material misstatement of Management's commentary.

Copenhagen, 29 June 2023

Deloitte

Statsautoriseret Revisionspartnerselskab
Business Registration No 33 96 35 56

Lars Hillebrand

State-Authorised Public Accountant
Identification No (MNE) mne26712

Peter Kyhnauv-Vejgaard

State-Authorised Public Accountant
Identification No (MNE) mne42833

Company details

The company	INEOS E&P DK A/S Teknikerbyen, 5, 1. 2830 Virum
	Website: www.ineos.com
	CVR no.: 67 14 53 13
	Reporting period 1 January - 31 December
Board of directors	Erik Fantoft Magnesen, chairman David James Bucknall, deputy chairman Mads Weng Gade
Executive Board	Mads Weng Gade, managing director
Auditors	Deloitte statsautoriseret revisionspartnerselskab Weidekampsgade 6 2300 København S
Consolidated Financial Statements	The Company is included in the consolidated Financial Statements of INEOS E&P UK Holdings Limited which is the smallest parent entity producing consolidated financial statements in INEOS Group.

Management's Commentary

Business activities

The Company's objects is exploration and development of hydrocarbons as well as ancillary activities.

The Company has an interest of 36,41% in the 1/90 and 7/86 Lulita license. The production consists primarily of oil.

The Company is a 100% owned subsidiary of INEOS E&P A/S.

Business review

Production is currently shut in and expected to restart in first half of 2024 following a redevelopment of Tyra area, which, according to Total, is delayed due to delays to the Tyra redevelopment project which is prerequisite for Lulita production to resume.

The Company's income statement for the year ended 31 December shows a profit of DKK 2.6 million, and the balance sheet at 31 December 2022 shows equity of DKK 76.3 million

Financial performance for 2022 matched expectations.

Recognition and measurement uncertainties

The recognition and measurement of items in the financial statements is not subject to any uncertainty.

Unusual matters

The Company's financial position at 31 December 2022 and the results of its operations for the financial year ended 31 December 2022 are not affected by any unusual matters.

Income statement 1 January - 31 December

	Note	2022 DKK '000	2021 DKK '000
Revenue		0	1,109
Other operating income		920	2,323
Other external expenses		-1,045	-1,352
Gross loss/profit		-125	2,080
Loss/profit before interest, taxes, depreciation and amortization		-125	2,080
Depreciation, amortisation and impairment of property, plant and equipment and in tangible assets		0	0
Earnings from ordinary operating activities before gains/losses from fair value adjustments		-125	2,080
Loss/profit before financial income and expenses		-125	2,080
Financial income	1	3,048	2,533
Financial expenses	2	-354	-259
Profit before tax		2,568	4,354
Tax on profit for the year	3	0	0
Net profit for the year		2,568	4,354
Distribution of profit	4		

Balance sheet at 31 December 2022

	Note	2022 DKK '000	2021 DKK '000
Assets			
Production assets		0	0
Property, plant and equipment	5	0	0
Fixed assets total		0	0
Receivables from group enterprises		103,769	101,704
Income tax		22,041	22,041
Other receivables		65	29
Prepayments		80	0
Receivables		125,955	123,774
Current assets total		125,955	123,774
Assets total		125,955	123,774

Balance sheet at 31 December 2022

	Note	2022 DKK '000	2021 DKK '000
Liabilities and equity			
Share capital		9,500	9,500
Retained earnings		66,787	64,218
Equity		76,287	73,718
Other provision	6	43,952	44,723
Provision total		43,952	44,723
Trade payables		29	27
Payables to group enterprises		5,687	5,291
Other payables		0	15
Short-term debt		5,716	5,333
Debt total		5,716	5,333
Liabilities and equity total		125,955	123,774
Subsequent events	7		
Contingent assets, liabilities and other financial obligations	8		
Consolidation	9		

Statement of Changes in Equity

	Share capital	Retained earnings	Total
	DKK '000	DKK '000	DKK '000
Equity at 1 January	9,500	64,218	73,718
Net profit for the year	0	2,568	2,568
Equity at 31 December	9,500	66,786	76,286

Notes to the annual report

	2022	2021
	DKK '000	DKK '000
1 Financial income		
Interest received from group enterprises	1,053	15
Other financial income	3	9
Exchange gains	1,992	2,509
	3,048	2,533
2 Financial expenses		
Financial expenses, group enterprises	202	169
Other financial expenses	152	90
	354	259
3 Tax on profit for the year		
Adjustment of tax concerning previous years	0	0
	0	0
4 Distribution of profit		
<i>Proposed distribution of profit</i>		
Retained earnings	2,568	4,354
	2,568	4,354
5 Property, plant and equipment		Production assets
		DKK '000
Cost at 1 January		69,495
Change in decommissioning provision		0
Cost at 31 December		69,495
Depreciation and impairment losses at 1 January		-69,495
Depreciation for the year		0
Depreciation and impairment losses at 31 December		-69,495
Carrying amount at 31 December		0

Notes to the annual report

	2022 DKK'000	2021 DKK'000
6 Other provision		
Balance at 1 January	44,723	46,964
Change in estimates, interest and other factors	-771	-2,241
Balance at 31 December	43,952	44,723
The expected due dates of other provisions are:		
1-5 years	43,952	44,723
Over 5 years	0	0
	43,952	44,723

Other provisions comprises of decommissioning obligations relating to demolition and decommissioning of the Company's oil field. Decommissioning obligations are measured at the present value of the future liability in respect of decommissioning and restoration as expected at the balance sheet date. The value of the decommissioning provision is recognised in property, plant and equipment and depreciated together with the associated asset.

7 Subsequent events

No events have occurred after the balance sheet date which could significantly affect the company's financial position.

8 Contingent assets, liabilities and other financial obligations

INEOS E&P DK A/S has deferred tax assets of DKK 3,802 million (2021: DKK 3,803 million) that have not been recognised and related primarily to unutilised losses in hydrocarbon income. It is considered unlikely that these losses can be utilised in the foreseeable future.

According to legislation, INEOS E&P DK A/S are liable to pay compensation for damage caused by their oil and gas activities, even where there is no proof of negligence (strict liability). The usual insurance has been taken out to cover any such claims.

9 Consolidation

The smallest parent entity producing consolidated financial statements is INEOS E&P UK Holdings Limited, incorporated in United Kingdom.

Accounting policies

The annual report of INEOS E&P DK A/S for 2022 has been prepared in accordance with the provisions of the Danish Financial Statements Act applying to enterprises of reporting class B as well as selected provisions as regards larger entities.

The accounting policies applied are consistent with those of last year.

The annual report for 2022 is presented in Thousand Danish Kroner (DKK'000).

Basis of recognition and measurement

Income is recognised in the income statement as earned. Furthermore, value adjustments of financial assets and liabilities measured at fair value or amortised cost are recognised. Moreover, all expenses incurred to generate the earnings for the year are recognised in the income statement, including depreciation, amortisation, impairment losses and provisions as well as reversals as a result of changed accounting estimates of amounts previously recognised in the income statement.

Assets are recognised in the balance sheet when it is probable that future economic benefits will flow to the company's and the value of the asset can be measured reliably.

Liabilities are recognised in the balance sheet when it is probable that future economic benefits will flow from the company's and the value of the liability can be measured reliably.

On initial recognition, assets and liabilities are measured at cost. On subsequent recognition, assets and liabilities are measured as described below for each individual accounting item.

Certain financial assets and liabilities are measured at amortised cost using the effective interest method. Amortised cost is calculated as the historic cost less any instalments and plus/less the accumulated amortisation of the difference between the cost and the nominal amount.

On recognition and measurement, allowance is made for predictable losses and risks which occur before the annual report is presented and which confirm or invalidate matters existing at the balance sheet date.

Income statement

Revenue

Revenue from the sale of oil and gas is recognised in the income statement, when delivery and transfer of risk to the buyer has taken place before year end. Revenue is recognised exclusive of VAT and net of any trade discounts.

Other operating income

Other operating income comprise items of a secondary nature relative to the company's activities.

Other external expenses

Other external expenses include expenses related to administration, exploration licenses, geological and seismic data.

Other external expenses also comprise cost for exploration and appraisal wells that do not qualify for capitalisation.

Accounting policies

Amortisation, depreciation and impairment losses

Depreciation, amortisation and impairment losses comprise the year's depreciation, amortisation and impairment losses on intangible assets and property, plant and equipment.

Financial income and expenses

Financial income and expenses are recognised in the income statement at the amounts relating to the financial year. Net financials include interest income and expenses, financial expenses relating to realised and unrealised capital/exchange gains and losses on foreign currency transactions.

Tax on profit/loss for the year

Tax on profit/loss for the year, consisting of current tax for the year and deferred tax for the year, is recognised in the income statement to the extent that it relates to profit/loss for the year and directly in equity to the extent that it relates to entries made directly in equity. The company is subject to the Danish rules on compulsory joint taxation of the INEOS E&P A&S's Danish companies. Subsidiaries are included in the joint taxation from the date they are included in the consolidation in the consolidated financial statements and up to the date on which they are no longer included in the consolidation.

INEOS E&P DK A/S is comprised by the Danish Hydrocarbon taxation Act. Hydrocarbon taxes are recognised under tax on profit/loss for the year. INEOS E&P A/S is the management company responsible for the joint taxation (including carbon tax) and thus settles all payments (including hydrocarbon payments) with the tax authorities.

In connection with the settlement of joint taxation contributions, current Danish income tax is allocated among the jointly taxed Danish companies in proportion to their taxable income. In this connection, Danish subsidiaries with tax losses receive joint taxation contributions from the parent company equivalent to the tax base of the tax losses utilised (full allocation), while companies that utilise tax losses in other Danish companies pay joint taxation contributions to the parent company equivalent to the tax base of the utilised losses.

Tax for the year, which comprises the current tax charge for the year and changes in the deferred tax charge, including changes arising from changes in tax rates, is recognised in the income statement as regards the portion that relates to entries directly in equity.

Balance sheet

Production assets

Production assets are measured at cost less accumulated depreciation and impairment losses.

Cost comprises the purchase price and any costs directly attributable to the acquisition until the date when the asset is available for use. The cost of self-constructed assets comprises direct and indirect costs of materials, components, sub-suppliers and wages.

Cost is increased by estimated expenses for dismantling and disposing of the assets and restoration to the extent that they are recognised as a provision.

Exploration comprises recognised expenses for the successful drilling of exploration and appraisal wells where development of the field has yet to commence. Expenses are recognised using the successful efforts method. Under the successful efforts method, expenses for drilling specific exploration wells are recognised in the balance sheet. Acquired licences where discoveries have been made, including acquired reserves, are also recognised under exploration.

Accounting policies

Production assets (continued)

General exploration expenses and expenses for unsuccessful exploration wells are recognised in the income statement. Recognition in the balance sheet is maintained pending determination of commercial viability.

Where a discovery is found not to be commercially viable, the drilling expenses incurred are recognised in the income statement as exploration expenses. Other exploration expenses are recognised in the income statement as exploration expenses as incurred.

In the case of oil and gas production assets, cost is depreciated using the unit of production method based on the ratio of current production to estimated recoverable reserves by individual field.

Impairment of fixed assets

The carrying amount of production assets is reviewed for impairment, other than what is reflected through normal amortisation and depreciation, on an annual basis.

Where there are indications of impairment, an impairment test is performed for each individual asset or group of assets, respectively. The carrying amount of impaired assets is reduced to the higher of the net selling price and the value in use (recoverable amount).

Inventories

Inventories consist of petroleum. Inventories are valued at the lower of cost and net realisable value. Cost is determined using a weighted average of lifting cost.

Receivables

Receivables are measured at amortised cost, which normally corresponds to nominal value. Provisions for bad debts are made.

Prepayments

Prepayments comprise costs incurred concerning subsequent financial years.

The item also includes underlift of crude oil, which is measured at realisable value. Because producing fields have several partners, situations may arise in which a partner has lifted and sold more or less oil than its relative entitlement at the point of lifting. Such situations are described as overlift or underlift, respectively. Overlift of crude oil is recognised as deferred income in current liabilities.

Provisions

Provisions are recognised when in consequence of an event occurring before or at the balance sheet date the company has a legal or constructive obligation and it is probable that economic benefits must be given up to settle the obligation.

In measuring provisions, the expenses required to settle the liability are discounted to net present value, if this has a significant effect on the measurement of the liability. A pre tax discount rate is used that reflects the general interest rate level in society. The change in present values for the financial year is recognised as financial expenses.

Provisions for the decommissioning of production assets and restoration are measured at the present value of the future liability in respect of decommissioning and shutdown as estimated at the balance sheet date. The amount provided is determined on the basis of existing requirements and estimated expenses, which are discounted to present value. If specific risks are deemed to attach to a provision, the estimated expenses are recognised.

Accounting policies

Provisions (continued)

A discount rate is used that reflects the general interest rate level in society. These liabilities are recognised as they arise and are adjusted on a regular basis to reflect changes in requirements, price level, etc. The value of the provision is recognised in property, plant and equipment and depreciated together with the relevant assets. The increase in time of the present value of the provision is recognised in profit/loss for the year as financial expenses.

Income tax and deferred tax

Current tax payable and current tax receivable are recognised in the balance sheet as tax calculated on the taxable income for the year, adjusted for tax on previous years' taxable income and taxes paid on account.

Deferred tax is measured using the balance sheet liability method in respect of temporary differences arising between the tax bases of assets and liabilities and their carrying amounts on the basis of the intended use of the asset and settlement of the liability, respectively.

Deferred tax assets, including the tax base of tax loss carry forwards, are measured at the value at which the asset is expected to be realised, either through elimination against tax on future earnings or through offsetting against deferred tax liabilities.

Deferred tax is measured on the basis of the tax rules and tax rates that will be effective under the legislation enacted at the balance sheet date when the deferred tax is expected to materialise as current tax. Where the tax base can be determined applying alternative tax rules, deferred tax is measured on the basis of the intended use of the asset or settlement of the liability, respectively.

Any changes in deferred tax due to changes to tax rates are recognised in the income statement. For the current year, a tax rate of 25% on Hydrocarbon activities and 22% on corporate tax has been applied.

Liabilities

Financial liabilities such as mortgage loans and loans from credit institutions are recognised at the date of inception at the proceeds received net of transaction costs. In subsequent periods, the financial liabilities are measured at amortised cost, corresponding to the capitalised value, using the effective interest rate. The difference between the proceeds received and the nominal value is recognised in the income statement over the term of the loan.

Other payables are measured at amortised cost, corresponding to nominal value.

Foreign currency translation

Transactions in foreign currencies are translated on initial recognition at the exchange rates applicable at the dates of transaction. Exchange differences arising between the exchange rate applicable at the transaction date and at the date of payment are recognised in the income statement as financial income or expenses.

Receivables, payables and other monetary items in foreign currencies that have not been settled at the balance sheet date are translated at the exchange rates applicable at the balance sheet date. The differences between the exchange rates at the balance sheet date and the date at which the receivable or payable arose or was recognised in the most recent financial statements is recognised in the financial statements as financial income or financial expenses.

Non-current assets acquired in foreign currencies are measured at the transaction date rates.

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Peter Kyhnau-Vejgaard

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Erik Fantoft Magnesen

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Christian Vinten

Dirigent

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Mads Weng Gade

Adm. direktør

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Mads Weng Gade

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Management's Statement on the annual report

The Executive Board and the Board of Directors have today considered and approved the annual report of INEOS E&P DK A/S for the financial year 1 January - 31 December 2022.

The annual report has been prepared in accordance with the Danish Financial Statements Act.

In our opinion, the financial statements give a true and fair view of the Company's financial position at 31 December 2022 and of the results of the the Company's operations for the financial year 1 January - 31 December 2022.

In our opinion, Management's review includes a fair review of the matters dealt with in the Management's Commentary.

We recommend the adoption of the annual report at the annual general meeting.

Virum, 29 June 2023

Executive Board



Mads Weng Gade
managing director

Board of Directors

Erik Fantoft Magnesen
chairman



David James Bucknall
deputy chairman



Mads Weng Gade