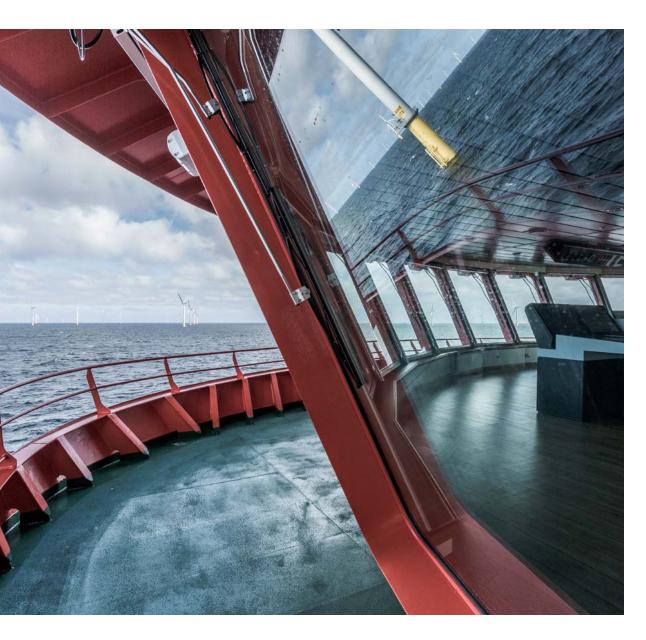
ANNUAL REPORT 2021 SAFETY SUPPORTAT COMPANY NO. / CVR NO. 60698813

DO IT SAFELY. OR NOT AT ALL

Making the sea a safe place to work has been ESVAGT's mission from day one. Safety is imbedded in our DNA, and today our safety commitment is as strong as ever.

SEE OUR WEBSITE





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ABOUT ESVAGT

ESVAGT was founded in 1981 and has a fleet of more than 40 vessels and approximately 1,100 employees offshore and onshore. ESVAGT is a dedicated provider of safety and support at sea and a market leader within offshore wind solutions. We service offshore wind farms and have a fleet of dedicated Service Operation Vessels (SOV), which ESVAGT pioneered in 2010.

CONTRIBUTION IN 2021

Offshore Wind

53%



Established

1981

Revenue 2021

1,081 MDKK

Rescued people

148

Offshore Employees

+1,000

Total Fleet

46

Walk-to-Work gangway transfers

228,000

Onshore Employees

80

SOV fleet

9

Boat transfers

281,600





CEO statement

THE TIMES ARE A CHANGING

The world is rapidly changing and so is ESVAGT. Less than ten years ago ESVAGT was predominantly servicing the oil & gas industry with limited activities within the offshore wind industry. Today ESVAGT's involvement is equally split between the two industries whereas in ten years' time offshore wind will likely, by far, be the dominant player. Likewise, ESVAGT only used fossil fuels to power its vessels ten years ago, whereas today, vessels are being built which can use non fossil fuels in its engines. The times they are a changing and so is ESVAGT.



100%

Emission free vessel
Concept developed
and offered in current
tenders

When we left 2020, we all believed the worst of the Covid-19 pandemic was behind us and 2021 should be a year where normal working life and operations would return. A year where the difficult working conditions onboard the vessels were gone and a year where the office staff could work as a team rather than sitting at home isolated, communicating via Teams. But we were wrong. The Covid-19 pandemic continued throughout 2021, in different shapes, but fundamentally with the same negative effect as before. Fortunately, we started

to see a positive effect of the governmental vaccine program at the end of the year and by the beginning of 2022 we were finally back to normal.

On the geopolitical scene the poor relationship between Russia and Ukraine further deteriorated and eventually lead to an unacceptable invasion of Ukraine by Russia and a devastating war between the two countries. The war also impacts ESVAGT with increasing fuel prices and shortage of certain key materials. Also, as a direct consequence of the Russian aggression, ESVAGT decided to abstain doing business with Russian companies and follow the sanctions imposed by the international community.

On the positive side 2021 was a very safe year in the day-to-day operation, perhaps one of the safest years ever in ESVAGT history. For the oil and gas customers the standby and rescue duties were limited to operational support and for ESVAGT itself the

"

company managed to operate more than 500 days without a single serious incident. An effort achieved by constantly to focus on safety by all the employees in ESVAGT.

In 2020 ESVAGT took delivery of the first of three newbuilt SOV's from Havyard Shipyard in Norway - ESVAGT Schelde - followed up by ESVAGT Alba and ESVAGT Havelok later in 2021. Although the construction was seriously hampered by the Covid-19 pandemic and the financial difficulties at Havyard Shipyard, ESVAGT managed to safeguard the project, complete the SOV's and bring the vessels successfully into operation.

During 2021 ESVAGT actively pursued new SOV opportunities in the Nort Sea including a state-of-the-art SOV to Ørsted's HornSea Wind Park project in the UK. The SOV will be the first CO₂ emission free SOV in the market using e-methanol as fuel and charged by electrical shore power at key side. As a testimony to the attractiveness of ESVAGT's solution a 10-year firm charter was awarded by Ørsted in April 2022 with commencement second half of 2024.

In a continued effort to expand the SOV business outside the North Sea, ESVAGT strengthened its Jones Act joint venture in the US – CREST – together with Crowley Maritime, having executives from Crowley visiting the ESVAGT offices and SOV's in Denmark and executives from ESVAGT visiting Crowley's head-quarter in Florida, US. In general, the wind activities in the US developed promising during the year with several SOV opportunities in the pipeline.

During the year ESVAGT achieved another important milestone by entering into an agreement with TotalEnergies, DK to provide a spread of multipurpose vessels acting as combined service and ERRV vessels. The spread consists of two bareboat chartered PSV / ERRV's, ESVAGT Heidi and ESVAGT Leah, and ESVAGT Dana acting as combined W2W and ERRV vessel. Additional, TotalEnergies, DK also chartered several newer ERRV's replacing the older retiring group 3 ERRV's having worked in the Danish Sector since 1981.

The journey towards zero CO_2 emissions by 2050 continued in 2021 by joining forces with other companies collectively developing the best solutions for eliminating the CO_2 emissions. The joint industry projects include developing solutions for fully electrified SOV's charged in the wind parks and powered by hydrogen fuel cells or replacement of fossil fuels with e-methanol or ammonia as fuel in combustion engines. Until the new technologies are fully developed, ESVAGT will continue participating in re-forestation campaigns with the goal to balance the CO_2 emission from the SOV fleet with the CO_2 absorbed by the trees.

After 6 years ownership of ESVAGT AMP decided in 2021 to sell its 50% shares to its partner 3i. The sale came after a successful sales process, where several bidders showed sincere interest into acquiring ESVAGT, however where 3i in the end concluded to increase its stake to 100%. From a management perspective 3i's acquisition is very much welcomed and will allow the company to continue its successful journey and development.

With all this said I would like to extend my thanks to our truly dedicated employees – offshore and onshore, who have executed and delivered in all kinds of difficult environment and conditions during the 2021. The year have been challenging in many ways, but we have never compromised on safety, which is deeply imbedded in our ESVAGT standards.

Looking ahead we believe 2022 will be a year of continued growth within the wind segment. With three new SOV projects successfully brought into operation during late 2020 and 2021 the company is well positioned to take on new projects. This in combination with a fast-growing demand for SOV's in both the North Sea and US is expected to lead to new contracts. Also, the oil and gas segment look promising for 2022 with steady oil prices and continued high activity amongst ESVAGT customers in their pursue of replacing depleted reserves with new oil and gas.

During 2021 ESVAGT actively pursued new SOV opportunities in the Nort Sea including a state-of-the-art SOV to Ørsted's HornSea Wind Park project in the UK. The SOV will be the first CO₂ emission free SOV in the market using e-methanol as fuel and charged by electrical shore power at key side."

Peter Lytzen

CEO, ESVAGT A/S

HIGHLIGHTS 2021



Ørsted and ESVAGT sign agreement on the world's first green fuel vessel for offshore wind operations.

As part of a new pioneering agreement, Ørsted, the world leader in offshore wind, and ESVAGT, a market leader in service and support for offshore wind, have decided to invest in the world's first service operation vessel (SOV) that can operate on green fuels. The SOV will be powered by batteries and dual fuel engines, capable of sailing on renewable e-methanol, produced from wind energy and biogenic carbon, which will lead to a yearly emission reduction of approx. 4,500 tonnes of CO₂.

ESVAGT will start building the vessel in the second quarter of 2022. Once commissioned by the end of 2024, the SOV will start servicing the world's largest offshore wind farm, Hornsea 2, off the UK's east coast.

"An important milestone with real meaningful impact on the green transition. Ørsted and ESVAGT share an ambition for a sustainable future, and as an industry leader we're committed to taking the lead in decarbonising the maritime industry."





ESVAGT lands large contract with Total Energies in Denmark and expand the fleet with two high-quality vessels.

The vessels were acquired in Norway and modified for ERRV/PSV services before becoming part of ESVAGT, but the quality is equal to the rest of the fleet. ESVAGT Leah and ESVAGT Heidi were named by a ceremony in the harbor of Esbjerg.





ESVAGT backs Operation Zero and a decarbonized offshore wind industry.

Operation Zero aims to decarbonizing the North Sea's offshore wind farms and ESVAGT will pursue the same goal of Operation Zero.

(>) See more



ESVAGT takes delivery of the remaing two out of three new SOV's for Vestas in 2021.

With this ESVAGT expanded its position as marked leader in offshore wind with the delivery of three newly build SOV vessels: ESVAGT Schelde, ESVAGT Alba and ESVAGT Havelok to Vestas in the Netherlands, Belgium and the UK.

See more



The strategic sales process has been concluded and ESVAGT is now fully owned by 3i.

3i Infrastructure invested further in ESVAGT with the acquisition of AMP Capital's shareholding. The investment expresses a genuine confidence in capacity and growth potential in ESVAGT.

(>) See more

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BUSINESS PERFORMANCE

ESVAGT delivers safety and support at sea making the sea a safe place to work. This is being carried out with our efficient fleet of Service Operation Vessels (SOVs) which provides services for the Offshore Wind industry and with our Emergency Response and Rescue Vessels (ERRVs) which is servicing the drilling rigs and production platforms of the Oil and Gas production.

EXPECTATIONS FOR 2022

ESVAGT expect further positive development in the offshore market especially in the offshore wind, but with increasing oil and gas prices we also foresee an increased demand for our ERRV services this combined with the delivery of the two new-build SOVs and two bareboat leased Multipurpose ERRV's during 2021, leads to an expected increase of the result before depreciation, amortization, and financial etc. in 2022.

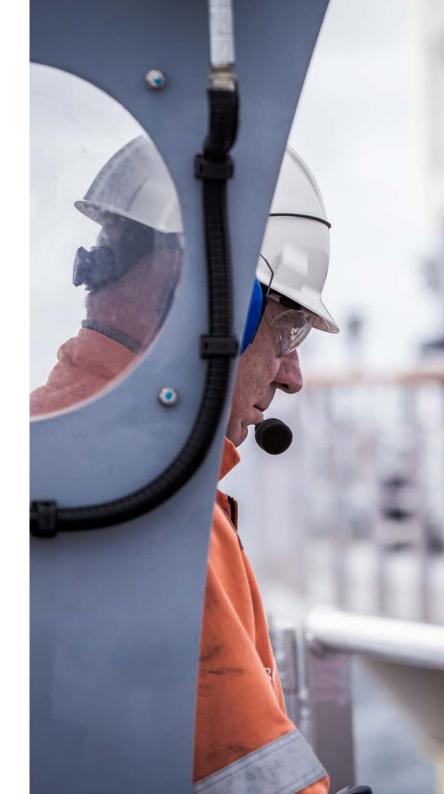
Wind

The SOV activities in Europe are expected to further increase well supported by ambitious targets to transit into renewables set by several countries within EU including Denmark and importantly the in the UK, will lead to high tender activities in which ESVAGT is well positioned.

The emerging Offshore Wind industry in the U.S. have now really started to develop and ESVAGT is already participating in several tenders with our U.S. joint venture partner Crowley via the jointly owned JV, CREST.

Oil and Gas

With the accelerating energy demands and geopolitical conflicts the Oil and Gas prices are very high, we expect to see an intensive and expanded activity level in the North Sea. Furthermore, the completion of postponed priority drilling and maintenance work held back by the Covid-19 pandemic will keep activity levels and utilization of ESVAGT'S current ERRV fleet high and stable throughout 2022.







99.50%

0.50% Unplanned breakdown

Unplanned breakdown (%) – Key Performance Indicator 0.90%

ACTIVITY FOR 2021

Result for the year

The Revenue for ESVAGT in 2021 was MDKK 1.081 against MDKK 977 in 2020. This generated a profit for the year of MDKK 151 compared to a loss of MDKK 246 in 2020.

The EBITDA before Special Items is in line with the predictions given for this year. Even though we still experienced impacts from the covid-19 regarding logistic constraints across Europe and partly on the ERRV activities in the beginning of 2021 we managed to achieve a satisficing result for 2021 due to the very positive market recovery supervened earlier than anticipated

and the existing SOV fleet continuing delivery almost unaffected despite the covid-19 challenges.

The sales process during the year impacted through extraordinary costs that has been recognized as Special Items and the impairment taken in 2020 has been released substantiated by, significant positive market changes due to increased oil and gas prices and the outcome from the sales process.

In accordance with the newbuilding program the last two remaining SOV vessels were delivered and taken successfully into operation during the year, ESVAGT Alba and ESVAGT Havelok. Unfortunately, a couple of months delayed due to the Covid-19 pandemic. The challenging traveling restrictions made it difficult for the shipyard to maintain its required workforce and progress without the support from the pool of foreign workers leading to slightly unforeseen delays.

An important new contract in the Danish sector was signing during the year with TotalEnergies including inter alia ESVAGT Dana as a combined walk-to-work with ERRV capabilities vessel and two rebuild multipurpose ERRV's vessels ESVAGT Heidi and ESVAGT Leah.



Market and activities

Wind

The wind market continuously evolves in a positive trend as several offshore wind projects is ongoing and more is announced to be developed the coming years. The European market upholds a steady growth. And despite BREXIT, United Kingdom government favor's the development of offshore wind farms by their continuously strive to increase renewable energy towards 2030. The US market follows the positive trends in Europe and will grow rapidly the coming years with targets over 30GW.

148

Saved lives since early 1980s

Oil and Gas

The North Sea ERRV market is set to further improve, and the contracted days increased significantly entering 2022 compared to 2021. A positive development in the oil and gas activities hence an increase in prices showed in the market from third quarter, especially the UK drilling activities, in which traditionally is a major part of ESVAGT's spot revenue, but also the Danish and Norwegian sectors has picked up rapidly leading to several mid to short terms contracts.

Development activities

During 2021 ESVAGT held expenses of MDKK 2,9 (2020: MDKK 5,0) mainly relating to IT projects.

Financial Risks

A consolidated overview of the ESVAGT Groups financial risks is included in note 25.

Sustainability

ESVAGT's constant strive for more sustainable solutions strenghten by contract signing of the first ever CO₂ neutral SOV new build to be delivered in 2024.

Statutory statement regarding environment, social issues and governance in accordance with section 99a of the Danish Financial Statements Act

For our statutory statement regarding environment, social issues and governance, we refer to our 2021 Sustainability & ESG Report.

Statutory statement regarding the underrepresented gender in accordance with section 99b of the Danish Financial Statements Act

For our statutory statement regarding the underrepresented gender, we refer to our 2021 Sustainability & ESG Report.

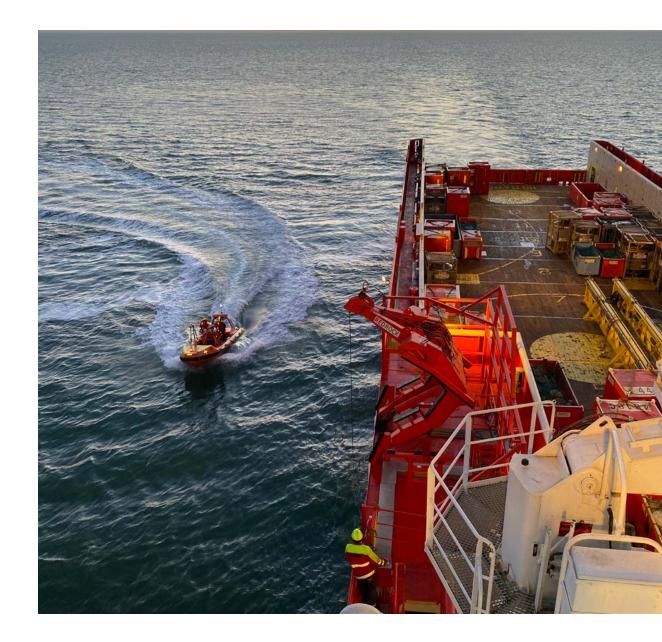
Statutory statement regarding policy on data ethics in accordance with section 99d of the Danish Financial Statements Act

For our statutory statement regarding the policy on data ethics policy can be found <u>here</u>.



Read our report here





KEY FIGURES FOR THE CONSOLIDATED GROUP

5 YEARS KEY FIGURES

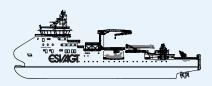
TDKK	2021	2020	2019*	2018	2017
Profit and Loss accounts					
Net revenue	1,080,683	976,788	1,028,568	985,695	905,537
Profit before financial items	239,219	(161,390)	89,964	95,011	114,605
Net financials	(87,669)	(84,112)	(81,748)	(93,745)	(75,345)
Profit for the year	150,709	(246,140)	14,353	1,012	43,169
Balance sheet					
Total assets	5,009,039	4,199,245	4,190,808	4,153,013	4,124,318
Equity	2,150,584	1,752,137	1,762,940	1,740,471	1,756,705
Investment in property, plant					
and equipment	670,122	405,926	403,263	607,285	260,137
Key Ratios					
Profit Margin %	22%	(17%)	9%	10%	13%
Return on equity	7%	(14%)	1%	0%	3%
Equity ratio	43.7%	41.7%	42.1%	41.9%	42.6%

NEW BUILD VESSELS FROM 2016 TO 2021

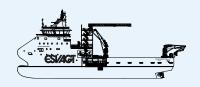
ESVAGT Albert Betz



ESVAGT Dana



ESVAGT Innovator



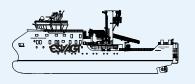
ESVAGT Mercator



ESVAGT Njord



ESVAGT Schelde



ESVAGT Alba



ESVAGT Havelok





MANAGEMENT'S STATEMENT

The Executive Board and Board of Directors have today considered and adopted the Annual Report of ESVAGT A/S for the financial year 1 January – 31 December 2021.

The Annual Report has been prepared in accordance with International Financial Reporting Standards as adopted by the EU, and further requirements in the Danish Financial Statements Act.

In our opinion the Consolidated Financial Statements and the Parent Company Financial Statements give a true and fair view of the financial position at 31 December 2021 of the Group and the Parent Company and of the results of the Group and Parent Company operations and cash flows for the financial year 1 January – 31 December 2021.

In our opinion, Management's Review includes a true and fair account of the development in the operations and financial circumstances of the Group and the Parent Company, of the results for the year and of the financial position of the Group and the Parent Company as well as a description of the most significant risks and elements of uncertainty facing the Group and the Parent Company.

We recommend that the Annual Report be adopted at the Annual General Meeting.

Esbjerg, 29 April 2022

Executive Management

Peter Lytzen
Chief Executive Officer

Kristian Ole Jakobsen
Deputy Chief Executive Officer

Board of Directors

Jakob Bo Thomasen

Chairman

Søren Poulsgaard Jensen

Scott B. M. Moseley

Lars Oscar Tylegård

Henrik Gorzelak Pedersen

Jess Høeg

To the Shareholder of ESVAGT A/S

INDEPENDENT AUDITOR'S REPORT

Opinion

In our opinion, the Consolidated Financial Statements and the Parent Company Financial Statements give a true and fair view of the Group's and the Parent Company's financial position at 31 December 2021 and of the results of the Group's and the Parent Company's operations and cash flows for the financial year 1 January to 31 December 2021 in accordance with International Financial Reporting Standards as adopted by the EU and further requirements in the Danish Financial Statements Act.

We have audited the Consolidated Financial Statements and the Parent Company Financial Statements of ESVAGT A/S for the financial year 1 January - 31 December 2021, which comprise income statement and statement of comprehensive income, balance sheet, statement of changes in equity, cash flow statement and notes, including a summary of significant accounting policies, for both the Group and the Parent Company ("financial statements").

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs) and the additional requirements applicable in Denmark. Our responsibilities under those standards and

requirements are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Group in accordance with the International Ethics Standards Board for Accountants' International Code of Ethics for Professional Account-ants (IESBA Code) and the additional ethical requirements applicable in Denmark, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Statement on Management's Review

Management is responsible for Management's Review.

Our opinion on the financial statements does not cover Management's Review, and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read Management's Review and, in doing so, consider whether Management's Review is materially inconsistent with the financial statements, or our knowledge obtained during the audit, or otherwise appears to be materially misstated.

Moreover, it is our responsibility to consider whether Management's Review provides the information required under the Danish Financial Statements Act.

Based on the work we have performed, in our view,
Management's Review is in accordance with the
Consolidated Financial Statements and the Parent
Company Financial Statements and has been prepared
in accordance with the requirements of the Danish
Financial Statement Act. We did not identify any
material misstatement in Management's Review.

Management's Responsibilities for the Financial Statements

Management is responsible for the preparation of Consolidated Financial Statements and Parent Company Financial Statements that give a true and fair view in accordance with International Financial Reporting Standards as adopted by the EU and further requirements in the Danish Financial Statements Act, and for such internal control as Management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, Management is responsible for assessing the Group's and the

Parent Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting in preparing the financial statements unless Management either intends to liquidate the Group or the Parent Company or to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs and the additional requirements applicable in Denmark will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit conducted in accordance with ISAs and the additional requirements applicable in Denmark, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

 Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's and the Parent Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by Management.
- · Conclude on the appropriateness of Management's use of the going concern basis of accounting in preparing the financial statements and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's and the Parent Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and the Parent Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and contents of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that gives a true and fair view.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the Consolidated Financial Statements.
 We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Esbjerg, 29 April 2022

PricewaterhouseCoopers

Statsautoriseret Revisionspartnerselskab CVR No 33 77 12 31

Thomas Wraae Holm

State Authorized Public Accountant mne30141

Palle H. Jensen

State Authorized Public Accountant mne32115



STATEMENT OF PROFIT AND LOSS

		GRO	OUP	PARENT		
TDKK	Note	2021	2020	2021	2020	
Net revenue	3	1,080,683	976,788	1,077,894	973,813	
Other income		724	2,573	724	2,573	
Other operating expenses		-332,046	-272,559	-331,764	-272,143	
Gross profit		749,360	706,802	746,854	704,243	
Staff expenses	4	-384,578	-378,769	-382,946	-377,729	
Share of profit/loss in subsidiaries		0	0	685	1,285	
Share of profit/loss in joint ventures	22	-6	-7	-6	-7	
Profit before special items, depreciation, amortisation and financial items etc.		254 775	220.026	364 506	227 702	
amortisation and financial items etc.		364,776	328,026	364,586	327,792	
Special Items	5	-45,566	0	-45,566	0	
Profit before depreciation, amortisa-						
tion and financial items etc.		319,210	328,026	319,021	327,792	
Amortisation, depreciation and impair-						
ment losses	6	-79,992	-489,416	-79,992	-489,416	
Profit/loss before financial items		239,219	-161,390	239,029	-161,624	
Financial income	7	7,704	5,089	7,782	5,058	
Financial expenses	8	-95,372	-89,201	-95,403	-89,222	
Profit/loss before income tax		151,550	-245,501	151,409	-245,788	
Tax	9	-841	-638	-694	-345	
Profit/loss for the year		150,709	-246,140	150,715	-246,133	
Profit is attributable to:						
Non-controlling interests		-6	-6	0	0	
Owners of Esvagt A/S		150,715	-246,133	150,715	-246,133	

Consolidated and parent company financial statements

STATEMENT OF COMPREHENSIVE INCOME

		GRO	DUP	PAR	ENT
TDKK	Note	2021	2020	2021	2020
Profit for the year		150,709	-246,140	150,715	-246,133
Other comprehensive income					
Items that may be subsequently reclassified to profit or loss					
Exchange diff. on translation of subsidiaries		919	-787	919	-787
Cash flow hedges:					
Value adjustment of hedges for the year		-6,891	-17,971	-6,891	-17,971
Reclassified to income statement					
- revenue		1,072	2,469	1,072	2,469
- financial expenses		3,683	-3,076	3,683	-3,076
Reclassified to non-current assets		14,210	4,702	14,210	4,702
Other comprehensive income for the year,					
net of tax		12,994	-14,664	12,994	-14,664
Total comprehensive income for the year		163,702	-260,803	163,708	-260,797
Profit is attributable to:					
Non-controlling interests		-6	-6	0	0
Owners of Esvagt A/S		163,708	-260,798	163,708	-260,798

BALANCE SHEET - ASSETS

		GRO	OUP	PARENT		
TDKK	Note	2021	2020	2021	2020	
Development projects	10	8,887	9,671	8,887	9,671	
Intangible assets		8,887	9,671	8,887	9,671	
Vessels	11	4,187,745	3,502,391	4,187,745	3,502,391	
Other operating equipment and fixtures	11	995	2,019	995	2,019	
Buildings on leased land	11	37,651	40,746	37,651	40,746	
Prepayments for tangible assets	11	89,071	163,273	89,071	163,273	
Right-of-use assets	18	255,178	25,169	255,178	25,169	
Tangible assets		4,570,641	3,733,599	4,570,641	3,733,599	
Investment in subsidiaries		0	0	14,430	12,827	
Investment in joint ventures	22	0	0	14,430	12,027	
Investments in other entities	22	0	0	14.430	12,827	
mivestments in other entities		·	· ·	14,430	12,027	
Total non-current assets		4,579,529	3,743,270	4,593,959	3,756,097	
Bunker oil and other consumables		16,199	9,461	16,199	9,461	
Inventories	13	16,199	9,461	16,199	9,461	
Trade receivables	14	157,825	109,236	129,462	84,593	
Receivables from parent company		5,148	4,453	5,148	4,453	
Receivables from Group companies		0	0	40,816	33,080	
Other receivables		9,712	10,000	9,679	9,974	
Prepayments		11,267	6,809	11,262	6,809	
Receivables		183,952	130,498	196,367	138,909	
Cash and cash equivalents		229,359	316,016	204,397	296,298	
Total current assets		429,511	455,976	416,961	444,667	
Total assets		5,009,039	4,199,245	5,010,920	4,200,764	

LIABILITIES

		GRO	OUP	PARENT	
TDKK	Note	2021	2020	2021	2020
Share capital	15	2,200	2,100	2,200	2,100
Other reserves		-11,948	-24,942	-3,061	-15,269
Retained earnings		2,160,068	1,774,708	2,151,180	1,765,035
Equity attributable to owners of ESVAGT		2,150,320	1,751,866	2,150,320	1,751,866
Non-controlling interests		265	271	0	0
Total equity		2,150,584	1,752,137	2,150,320	1,751,866
Deferred tax liabilities	16	8	4	0	0
Bank and credit institutions, non current	17	1,737,750	2,291,875	1,737,750	2,291,875
Lease liabilities, non current	18	220,720	15,461	220,720	15,461
Other non current liabilities		2,690	3,299	2,690	3,299
Derivatives, non current	20	1,255	5,006	1,255	5,006
Total non-current liabilities		1,962,423	2,315,647	1,962,415	2,315,642
Bank and credit institutions, current	17	711,450	0	711,450	0
Lease liabilities, current	18	37,008	10,217	37,008	10,217
Received prepayments		11,682	7,529	11,682	7,529
Trade payables		73,419	36,958	73,380	36,776
Payables to Group companies		0	0	2,012	2,080
Income tax liabilities		494	353	675	250
Other payables		51,802	57,569	51,803	57,569
Derivatives, current	20	10,177	18,834	10,177	18,834
Total current liabilities		896,032	131,462	898,187	133,256
Total liabilities		2,858,454	2,447,109	2,860,602	2,448,898
Total equity and liabilities		5,009,039	4,199,245	5,010,920	4,200,764

STATEMENT OF CHANGES IN EQUITY

	GROUP						
токк	Share Capital	Reserve for Foreign Currency Translation	Cash Flow Hedges	Retained Earnings	Total	Non-Controlling Interests	Total Equity
Equity at 01.01.2020	2,000	-690	-9,589	1,770,941	1,762,663	277	1,762,940
Profit for the year	0	0	0	-246,133	-246,133	-6	-246,140
Other comprehensive income	0	-787	-13,876	0	-14,664	0	-14,664
Total comprehensive income for the year	0	-787	-13,876	-246,133	-260,797	-6	-260,803
Transactions with owners in their capacity as owners Dividends provided for or paid Capital increase	100	0	0	249,900	250,000	0	250,000
Equity at 31.12.2020	2,100	-1,477	-23,465	1,774,708	1,751,866	271	1,752,137
_· /		<u> </u>	·	<u> </u>	<u> </u>		
Profit for the year	0	0	0	150,715	150,715	-6	150,709
Exchange diff. on translation of subsidiaries	0	919	0	0	919	0	919
Value adjustment of hedges for the year	0	0	-6,891	0	-6,891	0	-6,891
Reclassified to income statement							
- revenue	0	0	1,072	0	1,072	0	1,072
- financial expenses	0	0	3,683	0	3,683	0	3,683
Reclassified to non-current assets	0	0	14,210	0	14,210	0	14,210
Total comprehensive income for the year	0	919	12,074	150,715	163,708	-6	163,702
Transactions with owners in their capacity as owners							
Capital increase	100	0	0	199,900	200,000	0	200,000
Long term incentive schemes	0	0	0	34,745	34,745	0	34,745
Equity at 31.12.2021	2,200	-558	-11,390	2,160,068	2,150,320	265	2,150,584

STATEMENT OF CHANGES IN EQUITY

	PARENT						
TDKK	Share Capital	Reserve for Foreign Currency Translation	Cash Flow Hedges	Development Cost Reserve	Retained Earnings	Total Equity	
Equity at 01.01.2020	2,000	-690	-9,588	6,882	1,764,058	1,762,663	
Profit for the year	0	0	0	2,789	-248,923	-246,133	
Other comprehensive income	0	-787	-13,876	0	0	-14,664	
Total comprehensive income for the year	0	-787	-13,876	2,789	-248,923	-260,797	
Transactions with owners in their capacity as owners Capital increase	100	0	0	0	249,900	250,000	
Equity at 31.12.2020	2,100	-1,476	-23,464	9,671	1,765,036	1,751,866	
Profit for the year Exchange diff. on translation of subsidiaries Value adjustment of hedges for the year	0 0 0	0 919 0	0 0 -6,891	-784 0 0	151,499 0 0	150,715 919 -6,891	
Reclassified to income statement							
- revenue	0	0	1,072	0	0	1,072	
- financial expenses	0	0	3,683	0	0	3,683	
Reclassified to non-current assets	0	0	14,210	0	0	14,210	
Total comprehensive income for the year	0	919	12,074	-784	151,499	163,708	
Transactions with owners in their capacity as owners Capital increase Long term incentive schemes	100	0	0	0	199,900 34,745	200,000 34,745	
Equity at 31.12.2021	2,200	-558	-11,390	8,887	2,151,180	2,150,320	

CASH FLOW STATEMENT

		GRO	DUP	PARENT		
TDKK	Note	2021	2020	2021	2020	
Profit before depreciation, amortization and financial items etc.		319,210	328,026	319,021	327,792	
Other expenses		-2	-975	-2	-975	
Long term incentive scheme		34,745	0	34,745	0	
Adjustment for non-cash transactions		59	0	59	0	
Change in working capital	24	-26,563	-12,453	-30,348	-24,696	
Share of profit/loss in subsidiaries		0	0	-684	-1,285	
Share of profit/loss in joint ventures		6	7	6	7	
Cash flows from operating activities						
before financial income and expenses		327,455	314,605	322,797	300,843	
Financial income received		102	709	102	709	
Financial expenses paid		-98,350	-88,767	-98,380	-88,788	
Income taxes paid		-697	-816	-269	-294	
Net cash flow from operating activities		228,510	225,732	224,250	212,470	

		GRO	DUP	PARENT		
TDKK	Note	2021	2020	2021	2020	
Payments for intangible assets and property, plant and equipment		-662.884	-402.618	-662.883	-402.618	
Sale of intangible assets and property,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,	,	, , , ,	
plant and equipment		2	2,308	2	2,308	
Net cash flow from investing activities		-662,882	-400,310	-662,881	-400,310	
Proceeds from loans from credit insti-						
tutions		150,000	60,000	150,000	60,000	
Principle element of lease payments		-17,966	-14,452	-17,966	-14,452	
Working capital contribution		6,695	0	6,695	0	
Proceeds from share issue		200,000	250,000	200,000	250,000	
Cash flow from financing activities		338,729	295,548	338,729	295,547	
Net cash flow for the year		-95,643	120,970	-99,904	107,708	
Effects of exchange rate changes on						
cash and cash equivalents		8,986	-7,423	8,003	-7,018	
Cash and cash equivalents, beginning of						
the year		316,016	202,469	296,298	195,608	
Cash and cash equivalents, end of the			24.64.5	204 20-	204 204	
year		229,359	316,016	204,397	296,298	



ACCOUNTING POLICIES

The Annual Report for the period 1 January - 31 December 2021 comprise the consolidated financial statement of the parent company ESVAGT A/S and subsidiaries controlled by the parent company (the group) and the separate financial statements of the parent company and have been prepared in accordance with the International Financial Reporting Standards (IFRS) as adopted by the EU and further requirements in the Danish Financial Statements Act.

The annual report has been approved by the Board of Directors at its meeting on 29 April 2022. The annual report will be presented to the shareholders of Esvagt A/S for approval at the annual General Meeting.

Measurement basis

The consolidated and separate financial statements have been prepared on the historical cost basis except for derivative financial instruments which are measured at fair value.

New and amended standards adopted by the group

The group has applied the following standards and amendments for the first time for their annual reporting period commencing 1 January 2021:

- Amendments to IFRS 16 "Covid-19 Related Rent Concessions"
- Amendments to IFRS 9. IAS 39. IFRS 7. IFRS 4 and IFRS 16 "Interest Rate Benchmark Reform Phase 2"

The amendments listed above did not have any material impact on the amounts recognized in prior periods and are not expected to significantly affect the current or future periods.

New standards and interpretations not yet adopted

Certain new accounting standard and interpretations have been published that are not mandatory for 31 December 2021 reporting periods and have not been early adopted by the group. These standards are not expected to have a material impact on the group in the current or future periods and on foreseeable transactions.

Basis of consolidation

Subsidiaries are all entities over which the group has control. The group controls an entity when the group is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power to direct the activities of the entity. Subsidiaries are fully consolidated from the date on which control is transferred to the group. They are deconsolidated from the date that control ceases.

Consolidation is performed by summarizing the financial statements of the parent company and its subsidiaries which have been prepared in accordance with ESVAGT A/S accounting policies. On consolidation, elimina-

tion is made of intra-group income and costs, shareholdings, intra-group balances and dividend and realized and unrealized profits or losses on transactions between the consolidated companies.

Non-controlling interests' share of profit/loss for the year and of equity in subsidiaries are included as part of ESVAGT A/S profit and equity respectively but shown as separate items.

Foreign currency translation

Functional and presentation currency

Items in the financial statements of each of the reporting companies of the Group are measured in the currency of the primary economic environment in which the company operates (the functional currency).

The functional currency of the Parent company, ESVAGT A/S is DKK.

The financial statements are presented in Danish Kroner (DKK). The financial statements have been rounded to the nearest thousand.

Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation of monetary assets and liabilities denominated in foreign currencies at year end exchange rates are generally recognized in profit or loss.

Foreign exchange gains and losses that relate to borrowings are presented in the statement of profit or loss, within finance costs. All other foreign exchange gains and losses are presented in the statement of profit or loss on a net basis within other income or other expenses.

Group companies

The results and financial position of all the group entities that have a functional currency different from the presentation currency are translated into the presentation currency as follows:

- a) Assets and liabilities for each balance sheet presented are translated at the closing rate at the date of that balance sheet.
- b) Income and expenses for each income statement are translated at average exchange rates; and
- c) All resulting exchange differences are recognized in other comprehensive income.

Goodwill and fair value adjustments arising on the acquisition of a foreign entity are treated as assets and liabilities of the foreign entity and translated at the closing rate. Exchange differences arising are recognized in other comprehensive income.

ACCOUNTING POLICIES

Derivatives

Derivatives are initially recognized at fair value on the date a derivative contract is entered and are subsequently re-measured at their fair value. The method of recognizing the resulting gain or loss depends on whether the derivative is designated as a hedging instrument, and if so, the nature of the item being hedged. Foreign exchange forwards are used to hedge the currency risk related to recognized and unrecognized transactions.

The effective portion of changes in the value of derivative financial instruments designated to hedge future transactions is recognized under equity until the hedged transactions are realized. At that time, the cumulated gains/losses are transferred to the items under which the hedged transactions are recognized. The effective portion of changes in the value of derivative financial instruments used to hedge the value of the recognized financial assets and liabilities is recognized in the income statement together with changes in the fair value of the hedged assets or liabilities which can be attributed to the hedging relationship. The ineffective portion of hedge transaction are recognized in the income statement as financial income or expenses for interest and currency-based instruments.

Revenue recognition

ESVAGT provides support and services (ERRV and SOV) to the offshore industry comprising standby and emergency response and rescue, oil spill contingency, tanker assist, rig move and supply duties. Revenue from providing services is recognized in the accounting period in which the services are rendered. Revenue is recognized based on the actual service provided to the end of the reporting period as a proportion of the total services to be provided because the customer receives and uses the benefits simultaneously. This is determined based on the days spent relative to the total number of days the contract covers. Furthermore, the group recognizes revenue for it's long-term contracts in a amount to which the group has a right to invoice.

Support and service contracts include multiple deliverables, such as charter, crew, fuel and services. Except for fuel, the deliverables are integrated in the services and cannot be provided separately. The services in a charter excluding fuel are therefore accounted for as one performance obligation. A part of the contract price is allocated to a separate performance obligation for fuel based on its stand-alone selling price, which is directly observable.

The contracts do not contain any variable elements.

Other income

Other income comprises of other activities, e.g. property rent and gains/losses of sales of fixed assets. Other income is recognized when the agreed service or asset is delivered, and the control has been transferred to the purchaser.

External expenses

External expenses comprise repair and maintenance, stores, vessel fuel, training and travel costs, expenses related to marketing, administration, office expenses, bad debt etc.

Staff expenses including pensions and similar liabilities

Staff expenses comprise wages and salaries, pensions, social security costs and other staff costs to the company's employees.

ESVAGT A/S has entered into pension and similar agreements with most employees. Obligations relating to defined contribution plans are recognized in the income statement in the period in which they are earned.

Special items

Special items comprise non-recurring income and expenses that are not considered to be part of ordinary operations such as Long Term Intencive Program, liquidated damages, strategic market investigations.

Amortization, depreciation and impairment

Amortization, depreciation and impairment comprise amortization, depreciation and impairment of intangible assets, property, plant and equipment and right-of-use assets.

Financial income and expenses

Financial income and expenses comprise interest income and expenses based on the effective interest rate method, realized and non-realized capital gains/losses on transactions in foreign currency, amortization of financial assets and liabilities etc.

Income tax and deferred tax

The income tax expense or credit for the period is the tax payable on the current period's taxable income adjusted by changes in deferred tax assets and liabilities attributable to temporary differences and to unused tax losses.

The current income tax charge is calculated based on the tax laws enacted or substantively enacted at the balance sheet date in the countries where the Company and its subsidiaries operate and generate taxable income. Management periodically evaluates positions taken in tax returns with respect to situations in which applicable tax regulation is subject to interpretation. It establishes provisions, where appropriate, based on amounts expected to be paid to the tax authorities.

ESVAGT's vessels activities are subject to the tonnage taxation scheme under which the computation of taxable income includes an amount, calculated based on the fleet's tonnage.

ACCOUNTING POLICIES

Deferred income tax is recognized on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the Consolidated Financial Statements. However, deferred tax liabilities are not recognized if they arise from the initial recognition of goodwill; deferred income tax is not accounted for if it arises from the initial recognition of an asset or liability in a transaction other than a business combination that, at the time of the transaction, affects neither accounting nor taxable profit or loss. Deferred income tax is determined using tax rates (and laws) that have been enacted or substantively enacted by the balance sheet date and are expected to apply when the related deferred income tax asset is realized, or the deferred income tax liability is settled.

Deferred income tax assets are recognized only to the extent that it is probable that future taxable profit will be available, against which the temporary differences can be utilized.

Deferred income tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets against current tax liabilities and when the deferred income tax assets and liabilities relate to income taxes levied by the same taxation authority on either the same taxable entity or different taxable entities where there is an intention to settle the balances on a net basis.

Intangible assets

Development projects

Development projects comprise costs related to specific development projects. Development projects are capitalized when development projects imply a technical and/or operational advantage for ESVAGT and where the financial net present value of these projects exceeds the development expenses.

Intangible assets are measured at cost less of accumulated amortization and impairment losses.

Amortization is recognized in the income statement on a straight-line basis over the useful life, which is:

- Development projects: 3 years

Tangible assets

Premises on leased land, vessels, docking costs and other operating equipment and fixtures are measured at cost less accumulated depreciation and accumulated impairment losses.

Cost comprise the cost of acquisition and expenses directly related to the acquisition up until the time when the asset is ready for use. Borrowing costs from specific as well as general borrowing directly related to assets with a long production period are attributed to costs during the period of construction.

Depreciation based on cost reduced by any residual value is calculated on a straight-line basis over the expected useful lives of the assets, which are:

- Premises on leased land: 20-30 years
- Vessels: Up to 35 years
- Docking costs: 2,5-5 years
- Other fixtures and fittings: 3-5 years

New build vessels are depreciated over 25-35 years. Used vessels are depreciated over a shorter period based on the vessel age upon time of purchase. Charter contracts related upgrades and other improvements are depreciated over expected useful life of 3-5 years.

Expenses for docking of vessels are recognized when incurred in the carrying amount of vessels and depreciated over the period until next docking.

The assets' residual values and useful lives are reviewed, and adjusted if appropriate, at the end of each reporting period.

Gains and losses arising from disposal of tangible assets are calculated as the difference between the sales price less sales costs and the carrying amount at the time of sale. Gains and losses are recognized in the profit and loss account as other operating income or other operating costs.

Impairment of non-financial assets

An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount. An impairment loss is recognized in the income statement when the impairment is identified.

Intangible assets that have an indefinite useful life and intangible assets not yet available for use are not subject to amortization and are tested annually for impairment. Tangible and intangible assets that are subject to amortization are reviewed whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognized for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less cost of disposal and value in use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are largely independent cash inflows (cash-generating units). Prior impairment of non-financial assets (other than goodwill) are reviewed for possible reversal at each reporting date.

ACCOUNTING POLICIES

Leases

Leases are recognized as a right-of-use asset and a corresponding liability at the date which the leased asset is available for use by the group.

Assets and liabilities arising from a lease are initially measured at present value of the lease payments. The lease payments include among other fixed payments and variable lease payments that are based on an index or a rate. Lease payments to be made under reasonably certain extension options are also included in the measurement of the liability.

Contracts may contain both lease and non-lease components. For all leases, the group has elected not to separate the lease and non-lease components and instead accounts for these as a single component.

The lease payments are discounted using the interest rate implicit in the lease. If that rate is not readily determinable, the incremental borrowing rate is used.

Lease payments are allocated between principal and finance cost. The finance cost is charged to the income statement over the lease period to produce a constant periodic rate of interest on the remaining balance of the liability for each period.

Right-of-use assets are measured at cost comprising the amount of the initial measurement of the lease liability, any lease payments made at or before the commencement date, any initial direct costs and restoration costs.

Right-of-use assets are depreciated over the shorter of the asset's useful life and the lease term on a straight-line basis.

Variable lease payments that do not depend on an index or a rate and payments associated with leases with a lease term of 12 months or less and low-value assets are recognized as an expense in the income statement, included in other operating expenses.

As a practical expedient, a lessee may elect not to assess whether a Covid-19 pandemic-related rent concession from a lessor is a lease modification. ESVAGT applies the IASB amendments to IFRS 16 in regard to rent concessions that simplify how lessee accounts for rent concessions that are direct consequence of Covid-19 and where all conditions of the practical expedient are met.

Investment in subsidiaries and joint ventures

Investments in subsidiaries

Investments in subsidiaries are in the separate financial statements of the parent company recognized according to the equity method (see below) after initially being measured at cost.

Investment in joint ventures

IFRS requires investments in joint arrangements to be classified as either joint operations or joint ventures. The classification depends on the contractual rights and obligations of each investor, rather than the legal structure of the joint arrangement. All investments over which the group has joint control are classified as joint ventures.

Interests in joint ventures are accounted for using the equity method (see below), after initially being recognized at cost.

Applying the equity method

Under the equity method, the investments are initially recognized at cost and adjusted thereafter to recognize the group's share of the post-acquisition profits or losses of the investee in profit or loss, and the group's share of movements in other comprehensive income of the investee. Dividends received or receivable from subsidiaries (separate financial statements of ESVAGT A/S only) and joint ventures are recognized as a reduction in the carrying amount of the investment.

Where the group's share of losses in an equity-accounted investment equals or exceeds its interest in the entity, including any other unsecured long-term receivables, the group does not recognize further losses, unless it has incurred obligations or made payments on behalf of the other entity.

Unrealized gains on transactions with joint ventures are eliminated to the extent of the group's interest in these entities. Unrealized losses are also eliminated unless the transaction provides evidence of an impairment of the asset transferred. Accounting policies of equity-accounted investees have been changed where necessary to ensure consistency with the policies adopted by the group.

The carrying amount of equity-accounted investments is tested for impairment in accordance with the policy described above.

Inventories

Inventories comprise of bunkers and other consumables. Inventories are measured at cost according to the FIFO-method. Write-down is made to a possibly lower net realizable value.

Receivables

Receivables are initially recognized at fair value adjusted for any transaction costs. Subsequently, receivables are measured at amortized cost, which usually corresponds to the nominal value.

The group applies the IFRS 9 simplified approach to measuring expected credit losses which uses a lifetime expected loss allowance for all trade receivables and contract assets.

ACCOUNTING POLICIES

To measure the expected credit losses, trade receivables and contract assets have been grouped based on shared credit risk characteristics and the days past due. The contract assets relate to unbilled work in progress and have substantially the same risk characteristics as the trade receivables for the same types of contracts. The group has therefore concluded that the expected loss rates for trade receivables are a reasonable approximation of the loss rates for the contract assets.

The expected loss rates are based on the payment profiles of historic sales and the corresponding historical credit losses. The historical loss rates are adjusted to reflect current and forward-looking information on macroeconomic factors affecting the ability of the customers to settle the receivables. The group has identified the GBP and the oil and energy prices to be the most relevant factors, and accordingly adjusts the historical loss rates based on expected changes in these factors.

Prepayments

Prepayments comprise various prepaid expenses such as prepaid insurance, subscriptions etc. Prepayments are measured at cost.

Cash and cash equivalents

Cash and cash equivalents comprise "Cash at bank and in hand".

Equity

Reserve for foreign currency translation

The reserve for exchange adjustments consists of exchange rate differences that occur when translating the foreign subsidiaries financial statements from their functional currency into the Group's presentation currency. On disposal of the net investment, the reserve for exchange adjustments of that foreign subsidiary is recognized in the income statement. Reduction of a net investment in a foreign operation which does not result in loss of control is not treated as a disposal.

Cash flow hedaes

The effective portion of changes in the value of derivative financial instruments designated to hedge future transactions is recognized under equity until the hedged transactions are realized.

Dividend distribution

Dividends are recognized as a liability in the period in which they are adopted at the Annual General Meeting.

Development cost reserve

An amount equal to the total capitalized development costs after tax is recognized in equity in the Development cost reserve.

Bank and Credit institutions

Borrowings from credit institutions are initially recognized at fair value, net of transaction expenses incurred. Borrowings from credit institutions are subsequently measured at amortized cost. Any differences between the proceeds and the redemption value are recognized in the income statement over the period of the borrowings using the effective interest method.

Prepayments received from customers

Prepayments received from customers comprise amounts received from customers prior to delivery of the goods agreed or completion of the service agreed.

Other liabilities

Other debt or liabilities covering trade payables and other debt are recognized at amortized cost, which is usually equivalent to the nominal value.

Statement of cash flow

The cash flow statement shows the Group's cash flows during the year distributed on operating, investing and financing activities, changes in cash and cash equivalents at the beginning and at the end of the year.

Cash flows from operating activities are calculated by the indirect method using the profit before depreciation adjusted for changes in working capital and non-cash operating items such as depreciation, amortization and impairment losses, and provisions. Working capital comprises current assets less short-term debt excluding items included in cash and cash equivalents.

Cash flows from investing activities comprise cash flows from acquisitions and disposals of intangible assets, property, plant and equipment as well as fixed asset investments.

Cash flows from financing activities comprise cash flows from the raising and repayment of long-term debt, payment of principal element of leases as well as payments to and from shareholders.

Consolidated Key Figures

The key figures and financial ratios have been prepared on a consolidated basis. The financial ratios have been calculated in accordance with the recommendations of the Association of Danish Financial Analysts (2015).

Parent company's policy to account for mergers

Mergers between the parent company and its subsidiaries are accounted for by applying predecessor accounting. Hereby the parent company recognizes the assets and liabilities received at their values as included in the consolidated financial statements of the Group. Comparative figures are restated accordingly. The full-year results and cash flows of the merged subsidiaries (including comparative figures) are included in the parent company's income statement and cash flow statement.

CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS

The group performs certain judgements and estimates concerning the future.

The estimates are performed based on historical experience and other factors that Management considers to be reliable, but which by their very nature are associated with uncertainty and unpredictability. These assumptions may prove incomplete or incorrect, and unexpected events or circumstances may arise. The Group is also subject to risks and uncertainties that may lead to actual results differing from these estimates, both positively and negatively.

The judgement and estimates that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are addressed below.

Judgements

Determination of cash generating units

Judgement is applied in determining the cash generating units (CGU's). Management has based on the specific capabilities of the vessels, split these into three CGU's;

- Group 1: multi-role ERRV vessels are flexible and support the offshore oil & gas industry with a number of highly specialized services as a supplement to the ERRV functions: Anchor handling; Rig moves; Emergency towing; Cargo runs; ROV inspections and surveys; Barge work; Oil spill response and Fire-Fighting.
- Group 2/3: high-end fleet of ERRV vessels in Group 2 are all designed to operate worldwide and in harsh
 environments. They comply with all stand-by regulations in DK, UK, NL and N. The vessels are optimized
 on fuel consumption, capacity and size. Group 3 vessels are the pioneers of the ESVAGT fleet. They are
 particularly seaworthy and completely solid. Some of the vessels have already been upgraded with a number
 of welfare and technical improvements. They are approved to stand-by / ERRV duties in the Danish sector.
- Wind: Service Operation Vessels (SOV) are the cost-efficient choice for windfarms far from shore. The SOV
 offers onboard workshop, spare parts storage, crane and office facilities. Advanced transfer of technicians
 and spare parts to WTGs by ESVAGT Safe Transfer Boat or W2W gangway solutions.

This also reflect how Management monitors the operations.

Management furthermore applies its judgement in allocating assets that do not generate independent cash flows to appropriate CGU's.

Estimates

Useful life and residual values

The vessels are estimated to operate up to 35 years before they are taken out of the fleet. Some vessels operate longer than that, and the depreciations are calculated individually when the useful lives and residual values are reviewed and adjusted if appropriate, at the end of each year.

Impairment testing

Impairment testing is performed for each cash-generating unit as defined by our operational structure as described under judgement, if indicators of impairment exists.

For the impairment testing, a number of estimates are made regarding the expected development in day rates, utilization of vessels, future capital expenditures, discount rates, which are all included in the projected cash flows applied for the impairment testing.

These estimates are based on an assessment of current and future developments in the three cash-generating units and on historical data and future assumptions. Assessment of market trends as regards to day rates is supported by independent 3rd party reports from 2021.

The assumptions included in the value-in-use calculation are based on financial budgets and business plans approved by management.

Following the significant changes in the market climate around ESVAGTs business, internal performance, recovered exchange rates and market interest rates, a reversed impairment of 188mDKK has been recognized as of 31 December 2021 within the G2 ERRV's. The result of the impairment testing is further disclosed in note 11.

REVENUE

	GRO	UP	PARENT		
TDKK	2021	2020	2021	2020	
Support and safety activities, offshore oil & gas (over time)	622,833	609,955	620,052	606,999	
Support and safety activities, offshore wind (over time)	401,475	330,851	401,475	330,832	
Sale of fuel, offshore oil & gas (point in time)	37,331	25,186	37,324	24,821	
Sale of fuel, offshore wind (point in time)	19,044	10,797	19,044	11,161	
	1,080,683	976,788	1,077,894	973,813	

The group has recognized the following assets and liabilities related to contracts with customers:

TDKK	31 Dec 2021	31 Dec 2020	1 Jan 2020
Group			
Current contract assets relating to charters	1,187	480	155
Current contract liabilities relating to charters	-11,682	-7,529	-6,215
Parent			
Current contract assets relating to charters	1,187	480	155
Current contract liabilities relating to charters	-11,682	-7,529	-6,215

The increase in contract liabilities relates to mobilization costs received from customers prior to specific charters, which will be recognized as revenue during the secured contract length.

	GRO	OUP	PAR	ENT
TDKK	2021	2020	2021	2020
Devenue recognized that was included in the contract				
Revenue recognized that was included in the contract liability at the beginning of the period	5,141	2,631	5,141	2,631

The group has taken the practical expedient in IFRS 15 not to disclose information about the aggregate amount of the transaction price allocated to its remaining performance obligations, as the group's contracts either has an original expected duration of one year or less; or as the group for its long-term contracts recognizes revenue in an amount to which the group has a right to invoice.

The invoicing is done a monthly basis reflecting the contracted day rate and the actuals days per month. Normal payment terms are running month +30 days or 45 days.

STAFF EXPENSES

	GROUP		GROUP PARENT		ENT
TDKK	2021	2020	2021	2020	
Wages and salaries	367,907	362,107	366,275	361,067	
Pensions, defined contribution plans	8,200	8,859	8,200	8,859	
Other staff costs	8,472	5,634	8,472	5,634	
Long term incentive schemes	0	2,170	0	2,170	
Staff Expenses	384,578	378,769	382,946	377,729	
Average number of full-time employees	911	926	909	924	

Key Management Compensation

Key Management includes Board of Directors and Executive Management in ESVAGT A/S, in total 8 persons by end 2021 (9 in 2020).

The Executive Management and other senior employees of ESVAGT have been granted 2 Long Term Incentive Schemes (the LTIP programs), which are structured according to the same principles, but depend on different triggering events. The participants will therefore only get payment from one of the LTIP programs when vested.

Both programs depend on the fair value development of ESVAGT A/S and an exit of the current owners. One of the two granted Long Term Incentive Schemes has been executed during 2021 triggered by the sales process in Q4 2021 and recognized under Special items 34,7MDKK, and the second has been cancelled. Based on the publicized sales price the value of the program has been calculated and the paid out to the relevant parties after closing February 1st, 2022.

The compensation paid or payables to key management for employee services is shown below:

	Executive	Board of	
TDKK	Management	Directors	Total
2021 Group			
Wages and salaries	7,531	1,205	8,736
Pensions, defined contribution plans	237	0	237
Long term incentive schemes	17,404	930	18,334
Compensation to the Board of Directors and			
Executive Management	25,172	2,135	27,307
2021 Parent			
Wages and salaries	7,531	1,205	8,736
Pensions, defined contribution plans	237	0	237
Long term incentive schemes	17,404	930	18,334
Compensation to the Board of Directors and			
Executive Management	25,172	2,135	27,307

Executive	Board of	
Management	Directors	Total
8,190	1,263	9,453
233	0	233
827	0	827
9,250	1,263	10,513
8,190	1,263	9,453
233	0	233
827	0	827
9,250	1,263	10,513
	8,190 233 827 9,250 8,190 233 827	Management Directors 8,190 1,263 233 0 827 0 9,250 1,263 8,190 1,263 233 0 827 0

SPECIAL ITEMS

	GROUP		PARENT	
TDKK	2021	2020	2021	2020
Strategic market investigations	6,001	0	6,001	0
Long term incentive schemes	34,745	0	34,745	0
Liquidated damages	4,820	0	4,820	0
	45,566	0	45,566	0

Special items comprise non-recurring expenses that are not considered to be part of ESVAGT's ordinary operations such as liquidated damages, strategic market investigations such as M&A, listings, and sales prospects.

Special items of 2021 comprise of cost accumulated in the potential sale of ESVAGT, leading to 3i Infrastructure inherit 100% ownership of ESVAGT and Liquidated Damages caused by the pandemic outbreak combined with Havyard's need for restructuring financially, delayed the 3 new-build SOV Vessels.

In the classification of Special items, judgment is applied in ensuring that only exceptional items not associated with the ordinary operations of ESVAGT are included.

NOTE 6

AMORTIZATION, DEPRECIATION AND IMPAIRMENT LOSSES

	GROUP		PARENT	
TDKK	2021	2020	2021	2020
Amortization of intangible assets	3,650	2,418	3,650	2,418
Depreciation of tangible assets	251,028	271,843	251,028	271,843
Impairment of tangible assets	0	200.000	0	200.000
Impairment reversal of tangible assets	-188,000	0	-188,000	0
Depreciation of right-of-use assets	13,313	15,154	13,313	15,154
	79,992	489,416	79,992	489,416

NOTE 7

FINANCIAL INCOME

	GROUP		PAR	ENT
TDKK	2021	2020	2021	2020
Interest income from parent	99	85	99	82
Interest income from subsidiaries	3	0	3	3
Interest income, bank	0	624	0	624
Exchange rate adjustments	7,573	4,346	7,652	4,314
Other financial Income	29	35	29	35
	7,704	5,089	7,782	5,058

Total interest income on financial assets that are measured at amortized cost for the year was TDKK 131 (2020: TDKK 744) for the Group and TDKK 131 (2020: TDKK 744) for the parent company.

NOTE 8

FINANCIAL EXPENSES

	GROUP		GROUP PAR		ENT
TDKK	2021	2020	2021	2020	
Interest expenses to parent	3	3	48	39	
Interest expenses, credit institutions	98,357	94,773	98,352	94,771	
Interest expenses, bank	1,082	964	1,082	960	
Interest expenses, leases	5,196	917	5,196	917	
Other financial expenses, including bank fees	837	840	828	831	
Capitalized interests	-10,103	-8,296	-10,103	-8,296	
	95,372	89,201	95,403	89,222	

Total interest expenses on financial liabilities not measured at fair value through profit or loss for the year was TDKK 104.638 (2020: TDKK 96.657) for the group and TDKK 104.678 (2020: TDKK 96.687) for the parent company.

TAX

	GR	GROUP		PARENT	
TDKK	2021	2020	2021	2020	
Income tax:					
Tax on profit/loss for the year	166	388	19	95	
Total income tax	166	388	19	95	
Tonnage tax	675	250	675	250	
Total tax for the year	841	638	694	345	
Tax on profit/loss for the year can be broken down as follows:					
Current tax	147	305	0	0	
Deferred tax	0	-11	0	0	
Adjustments for current tax of prior periods	19	95	19	95	
Tax on profit/loss for the year	166	388	19	95	
Income tax is specified as follows:					
Calculated 22% tax on "Profit for the year before					
income tax"	30,019	-54,010	30,050	-54,073	
Tax effects of:					
Income tax under tonnage taxation	-29,872	54,304	-30,050	54,073	
Adjustments in respect of prior years	19	95	19	95	
	166	388	19	95	
Effective tax rate	-0,1%	-0,2%	0,0%	0,0%	

The majority of the Group's taxable income is located in Denmark, and therefore the majority of the tax base is subject to Danish tax legislation. As such, the ESVAGT Group has elected to participate in the Danish Tonnage Tax scheme; the participation is binding until 31 December 2031.

Deferred tax relates to tangible fixed assets not covered by tonnage taxation activities.

NOTE 10

INTANGIBLE ASSETS

	GROUP	PARENT
	Development	•
TDKK	Projects	Projects
Cost:		
At 01.01.2020	9,101	9,101
Additions during the year	4,989	4,989
Reclassifications	218	218
At 31.12.2020	14,308	14,308
Amortisation and impairment:		
At 01.01.2020	2,219	2,219
Amortisation charge	2,418	2,418
At 31.12.2020	4,637	4,637
Carrying amount 31.12.2020	9,671	9,671
Cost:		
At 01.01.2021	14,308	14,308
Additions during the year	2,865	2,865
Reclassifications	0	0
At 31.12.2021	17,173	17,173
Amortisation and impairment:		
At 01.01.2021	4,637	4,637
Amortisation charge	3,649	3,649
At 31.12.2021	8,286	8,286
Carrying amount 31.12.2021	8,887	8,887

During 2021 ESVAGT held expenses of MDKK 3,4 (2020: MDKK 5,0) mainly related to IT projects.

NOTE 11

PROPERTY, PLANT AND EQUIPMENT

	GROUP				
ТОКК	Vessels	Operating Equipment & Fixtures	Buildings	Prepay- ments	Total
Cost:					
At 01.01.2020	5,357,384	34,135	61,858	191,073	5,644,450
Additions during the year	331,132	0	0	74,794	405,926
Disposals	-52,909	0	0	-511	-53,420
Reclasssifications	101,865	0	0	-102,083	-218
Transferred to right-of-use asset	0	0	0	0	0
At 31.12.2020	5,737,472	34,135	61,858	163,273	5,996,739
Amortization and impairment:					
At 01.01.2020	1,819,227	30,058	18,017	0	1,867,302
Disposals	-50,837	0	0	0	-50,837
Amortization charge	266,691	2,058	3,095	0	271,843
Impairment	200,000	0	0	0	200,000
Transferred to right-of-use asset	0	0	0	0	0
At 31.12.2020	2,235,081	32,116	21,112	0	2,288,308
Carrying amount 31.12.2020	3,502,391	2,019	40,746	163,273	3,708,430

The amount of borrowing costs capitalized during 2020 was TDKK 8,296. The rate used to determine the amount of borrowing cost eligible for capitalization was 3.52%.

	GROUP				
токк	Vessels	Operating Equipment & Fixtures	Buildings	Prepay- ments	Total
Cost:					
At 01.01.2021	5,737,472	34,135	61,858	163,273	5,996,739
Adjustment to prior year	-61	0	0	0	-61
Additions during the year	584,820	0	0	85,303	670,122
Disposals	0	-222	0	0	-222
Reclasssifications	159,505	0	0	-159,505	0
Transferred to right-of-use asset	0	0	0	0	0
At 31.12.2021	6,481,736	33,913	61,858	89,071	6,666,578
Amortization and impairment:					
At 01.01.2021	2,235,081	32,116	21,112	0	2,288,309
Adjustment to prior year	0	0	0	0	0
Disposals	0	0	0	0	0
Amortisation charge	246,910	802	3,095	0	250,807
Impairment	-188,000	0	0	0	-188,000
Transferred to assets held for sale	0	0	0	0	0
At 31.12.2021	2,293,991	32,918	24,207	0	2,351,116
Carrying amount 31.12.2021	4,187,745	995	37,651	89,071	4,315,462

The amount of borrowing costs capitalized during 2021 was TDKK 10,103. The rate used to determine the amount of borrowing cost eligible for capitalization was 3.52%.

PROPERTY, PLANT AND EQUIPMENT

Impairment Analysis

After a challenging year in 2020, impacted by the drop-in market activities, negative exchange rate development, and logistics constraints across Europe, ESVAGT recovered and delivered in accordance with last year guidance and thereby the budget for 2021 despite the continued logistic constraints due to Covid-19. It is our view with the geopolitical challenges that the logistic constraints will continue in most of 2022, and therefore we have allocated resources to crew change activities similar to 2021.

Compared to 2020 there are significant changes in the market climate around ESVAGTs business both in terms of market opportunities and market appetite reflected in a high level of contracted days beginning of 2022 and the improved market conditions and the sales process has impacted the view on future return requirements. We have also concluded and documented an increase of the service lifetime of some of the vessel types. Furthermore, the exchange rates have recovered from the low-level in 2020 towards a more normalized level end 2021.

Outcome of the impairment test

The significant changes with favorable impact on ESVAGT both in terms of internal performance, external environment, and market interest rates leading to a conclusion that the CGU ERRV G2/G3 headroom has significantly recovered, which primarily operates in the North Sea. Therefore 188MDKK is reversed of the impairment loss recognized in previous year as the values in use has increased materially.

DKK mio.	Impairment Iosses/reversals	Recoverable Amount
Cash generating unit		
CGU ERRV G2/G3	-188	974
Total	-188	

An impairment loss of 200MDKK recognized in 2020, the reversal of 188MDKK in 2021 represents the net of the 200MDKK minus depreciations for one year.

Basis for impairment test

ESVAGT considers vessels with similar functionality as cash generating units (CGU) due to largely interdependent cash flows.

The recoverable amount for each CGU is determined as the present value of future net cash flow from each or fair value less cost to sell if higher. ESVAGT applies value-in-use calculations in the Impairment Analysis.

The value-in-use is calculated based on cash flow projections in financial budgets and key assumptions for the coming 5 years period as approved by management. For the period after the 5-year period an expected inflation rate of 2,0% p.a. is applied, and specific day-rate assumptions post-contract. These cash flow projections are subject to judgement and estimates that are uncertain, though based on experience and external sources where available. Below different sensitivity analysis for certain key assumptions applied in the expected future cash flows.

The discount rate applied in the value-in-use calculation is 5,71% (2020: 7,72%) p.a. after tax. The discount rate applied reflect the specific risks relating to the relevant CGU's.

The FX rates applied is based on the FX rate level on 31 December 2021:

- GBP: 886,04 (2020: 823,78)
- NOK: 74,59 (2020: 70,53)
- EUR: 743,65 (2020: 743,93)

Sensitivity analysis

The value-in-use calculations for the individual CGU's are particularly sensitive to the day rates expected post-contract and to utilization on ERRV spot activities. In addition, discount rate, inflation rate and changes in FX rates are critical assumptions.

The headroom between the recoverable amount and the carrying amount for the CGU ERRV G2/G3 is DKK 359 million in 2021 and the sensitivity analysis for the unit shows that the headroom would have been:

- DKK 319 million and DKK 402 million with a +/- 0,5 percentage point change in the discount rate, keeping all other assumptions unchanged.
- DKK 509 million and DKK 211 million with a +/- 5 percentage point change in the Market spot rate, keeping all other assumptions unchanged.
- DKK 358 million with FX Rates (except EUR) from 18th of February, keeping all other assumptions unchanged.
- DKK 337 million with a 1,5 percentage inflation rate, keeping all other assumptions unchanged.

NOTE 11 - CONTINUED

PROPERTY, PLANT AND EQUIPMENT

			PARENT		
токк	Vessels	Operating Equipment & Fixtures	Buildings	Prepay- ments	Total
Cost:					
At 01.01.2020	5,357,384	34,135	61,858	191,073	5,644,450
Additions during the year	331,132	0	0	74,794	405,926
Disposals	-52,909	0	0	-511	-53,420
Reclasssifications	101,865	0	0	-102,083	-218
Transferred to right-of-use asset	0	0	0	0	0
At 31.12.2020	5,737,472	34,135	61,858	163,273	5,996,739
Amortization and impairment:					
At 01.01.2020	1,819,227	30,058	18,017	0	1,867,302
Disposals	-50,837	0	0	0	-50,837
Amortization charge	266,691	2,058	3,095	0	271,843
Impairment	200,000	0	0	0	200,000
Transferred to right-of-use asset	0	0	0	0	0
At 31.12.2020	2,235,081	32,116	21,112	0	2,288,308
Carrying amount 31.12.2020	3,502,391	2,019	40,746	163,273	3,708,430

The amount of borrowing costs capitalized during 2020 was TDKK 8,296. The rate used to determine the amount of borrowing cost eligible for capitalization was 3.52%.

			PARENT		
TDKK	Vessels	Operating Equipment & Fixtures	Buildings	Prepay- ments	Total
Cost:					
At 01.01.2021	5,737,472	34,135	61,858	163,273	5,996,739
Adjustment to prior year	-61	0	0	0	-61
Additions during the year	584,820	0	0	85,303	670,122
Disposals	0	-222	0	0	-222
Reclasssifications	159,505	0	0	-159,505	0
Transferred to right-of-use asset	0	0	0	0	0
At 31.12.2021	6,481,736	33,913	61,858	89,071	6,666,578
Amortization and impairment:					
At 01.01.2021	2,235,081	32,116	21,112	0	2,288,308
Adjustment to prior year	0	0	0	0	0
Disposals	0	0	0	0	0
Amortisation charge	246,910	802	3,095	0	250,807
Impairment	-188,000	0	0	0	-188,000
Transferred to assets held for sale	0	0	0	0	0
At 31.12.2021	2,293,991	32,918	24,207	0	2,351,116
Carrying amount 31.12.2021	4,187,745	995	37,651	89,071	4,315,462

The amount of borrowing costs capitalized during 2021 was TDKK 10,103. The rate used to determine the amount of borrowing cost eligible for capitalization was 3.52%.

Commitments for tangible assets

ESVAGT took delivery of the two remaining vessels during 2021.

	GROUP		PAR	PARENT	
TDKK	2021	2020	2021	2020	
Remaining Commitments, new building program	0	492,100	0	492,100	
	0	492,100	0	492,100	

NOTE 12
FINANCIAL ASSETS AND LIABILITIES

	GROUP		PARENT	
TDKK	2021	2020	2021	2020
Carrying Amount				
Financial assets:				
Financial assets at amortised cost:				
Trade receivables	157,825	109,236	129,462	84,593
Receivables from parent company	5,148	4,453	5,148	4,453
Receivables from Group companies	0	0	40,816	33,080
Other Receivables	9,712	10,000	9,679	9,974
Cash and cash equivalents	229,359	316,016	204,397	296,298
Total Financial assets at amortised cost	402,043	439,705	389,502	428,397
Financial liabilities: Financial liabilities at fair value	11 477	22.040	11 422	22.040
Foreign currency forwards (used for hedging) Total financial liabilities at fair value	11,432 11,432	23,840 23,840	11,432 11,432	23,840 23,840
Financial liabilities at amortised cost	11,732	23,040	11,432	23,040
Borrowings	2,449,200	2,291,875	2,449,200	2,291,875
Trade payables	73,419	36,958	73,380	36,776
Payables to Group companies	0	0	2,012	2,080
Lease liabilities	257,728	25,678	257,728	25,678
Other Payables	51,803	57,569	51,803	57,569
Total Financial liabilities at amortised cost	2,832,150	2,412,081	2,834,123	2,413,978
Total Financial liabilities	2,843,582	2,435,921	2,845,555	2,437,818

Fair value is approximately the same as the carrying amounts.

NOTE 13

INVENTORIES

	GROUP		PAR	PARENT	
TDKK	2021	2020	2021	2020	
Bunker oil	16,199	9,461	16,199	9,461	
	16,199	9,461	16,199	9,461	

During 2021 TDKK 74,603 (2020: TDKK 59,550) was recognized as an expense for the group, and TDKK 74,603 (2020: TDKK 59,550) for the parent company.

NOTE 14

TRADE RECEIVABLES

	GROUP		PARENT	
TDKK	2021	2020	2021	2020
Trade receivables at 31 December	157,925	109,336	129,562	84,693
Expected credit loss	-100	-100	-100	-100
Trade receivables net	157,825	109,236	129,462	84,593
The maturity of the trade receivables is specified as follows:				
Not overdue	133,660	80,887	113,054	63,844
Up to 30 days	17,630	25,318	9,873	20,749
Between 31 and 90 days	6,153	3,031	6,153	0
Between 91 and 365 days	382	0	382	0
Total	157,825	109,236	129,462	84,593

The group applies the IFRS 9 simplified approach to measuring expected credit losses which uses a lifetime expected loss allowance for all trade receivables and contract assets.

NOTE 14 - CONTINUED

TRADE RECEIVABLES

To measure the expected credit losses, trade receivables and contract assets have been grouped based on shared credit risk characteristics and the days past due. The contract assets relate to unbilled work in progress and have substantially the same risk characteristics as the trade receivables for the same types of contracts. The group has therefore concluded that the expected loss rates for trade receivables are a reasonable approximation of the loss rates for the contract assets.

The expected loss rates are based on the payment profiles of sales over a period of 36 month before 31 December 2021 or 31 December 2021 respectively and the corresponding historical credit losses experienced within this period. The historical loss rates are adjusted to reflect current and forward-looking information on macroeconomic factors affecting the ability of the customers to settle the receivables. The group has identified the GBP and the oil and energy prices to be the most relevant factors, and accordingly adjusts the historical loss rates based on expected changes in these factors. The expected credit losses for all trade receivables and contract assets, 95,9% less than 30 days overdue, 3,9% 30-90 days overdue and 0,2% over 90 days overdue, are immaterial and therefore not recognized. During the year no losses has been realized, similar to 2020.

As further described in note 21, the receivables from Group companies are primarily arising from ordinary sales transactions and are in general repaid in full on a monthly basis. Consequently, the 12-month expected credit losses related to those receivables are immaterial.

NOTE 15

SHARE CAPITAL

The share capital comprise of:

No. shares	per share	2021 TDKK	2020 TDKK
2,100,000	1	2,100	2,000
100,000	1	100	100
2.200.000	1	2,200	2,100

No shares carry any special rights. There are no restrictions connected to the transferability or voting rights of the shares. All shares have been fully paid in.

All shares in ESVAGT A/S are owned by ERRV ApS.

Capital management

The group's objectives when managing capital are to safeguard the group's ability to continue as a going concern in order to provide returns for shareholders and benefits for other stakeholders and to maintain an optimal capital structure to reduce cost of capital. Normal covenant demands applies such as "Leverage Ratio", "ICR Ratio" etc. which we have been compliant with during the year.

The Group has not adopted a specific key ratio, but Management and Board of Directors monitor the share and capital structure to ensure that the group's capital resources support the strategic goals. The overall target is to have secured long term financing with fixed interest rates at competitive rates.

During the year, the shareholders have made a capital increase of MDKK 200 to support further future growth.

The Company's policy for managing capital is unchanged from last year.

NOTE 16

DEFERRED TAX

	GROUP		PAR	ENT
TDKK	2021	2020	2021	2020
At 1 January	4	17	0	0
Deferred tax recognized in the income statement	0	-11	0	0
Exchange Rate Adjustment	3	-1		
At 31 December	8	4	0	0
Deferred tax relates to:				
Loss carried forward	8	4	0	0
	8	4	0	0

NOTE 17

BANK AND CREDIT INSTITUTIONS

The borrowings comprise of vessel financing related loans as well as revolving facilities to fund the ongoing operations. There are covenants attached to the loan facilities.

	Currency	Maturity	2021 TDKK	2020 TDKK
Group				
Floating rate loans	EUR	2022	318,282	318,402
Floating rate loans	DKK	2022	393,168	243,168
Fixed-rate loans	EUR	2024-2027	1,747,578	1,748,235
Parent				
Floating rate loans	EUR	2022	318,282	318,402
Floating rate loans	DKK	2022	393,168	243,168
Fixed-rate loans	EUR	2024-2027	1,747,578	1,748,235

NOTE 18

LEASING

The group has entered leases on land, properties, cars, equipment and two Multipurpose ERRV's, The remaining lease period for land is 21 years + 5 months, ESVAGT can terminate the contract of the leased land with a 6 months' notice, The non-cancellable lease period for cars is typically 36 months, In general car leases do not include any extension options, The two Multipurpose ERRV's are leased on a bareboat charter for 6 years, Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions, The lease agreements in general do not impose any covenants but leased assets may not be used as security for borrowing purposes, Exception for main rule is the two Multipurpose ERRV's as they comply with the covenant requirements in force at any time towards the external lenders.

As a practical expedient, a lessee may elect not to assess whether a Covid-19 pandemic-related rent concession from a lessor is a lease modification. ESVAGT applies the IASB amendments to IFRS 16 in regard to rent concessions that simplify how lessee accounts for rent concessions that are direct consequence of Covid-19 and where all conditions of the practical expedient are met.

The Group recognized the following amounts relating to leases:

	GROUP		PARENT	
TDKK	2021	2020	2021	2020
Lease liabilities				
Current	37,008	10,217	37,008	10,217
Non-current	220,720	15,461	220,720	15,461
	257,728	25,678	257,728	25,678
Right-of-use assets				
Land	7,228	7,565	7,228	7,565
Cars	297	513	297	513
Equipment	7,429	17,092	7,429	17,092
Vessels	240,225	0	240,225	0
	255,178	25,169	255,178	25,169

Additions to the right-of-use assets during the 2021 financial year were TDKK 243,322 (2020: TDKK 23,956) for the Group and TDKK 243,322 (2020: TDKK 23,956) for the parent company, respectively,

NOTE 18 - CONTINUED

LEASING

The statement of profit or loss show the following amounts relating to leases:

	GROUP		PARENT	
TDKK	2021	2020	2021	2020
Depreciation charge of right-of-use assets				
Land	337	337	337	337
Cars	425	414	425	414
Equipment	10,693	14,402	10,693	14,402
Vessels	1,857	0	1,857	0
	13,313	15,154	13,313	15,154

The total cash outflow for leases in 2021 was TDKK 11,271 (2020: TDKK 14,452) for the Group and TDKK 11,271 (2020: TDKK 14,452) for the parent company.

	GROUP		PAR	PARENT	
TDKK	2021	2020	2021	2020	
Interest expense (included in finance expenses)	5,196	917	5,196	917	
Expense relating to short-term leases (included in					
other operating expenses)	9,141	1,892	9,141	1,892	
	14,337	2,809	14,337	2,809	

NOTE 19

FEE TO THE STATUTORY AUDITORS

	GROUP		PARENT	
TDKK	2021	2020	2021	2020
Statutory audit	772	772	772	772
Other assurance services	0	0	0	0
Tax and VAT advisory services	1,140	1,772	1,140	1,772
Other services	1,421	2,672	1,421	2,672
Total fees to PwC	3,333	5,216	3,333	5,216

NOTE 20

DERIVATIVE FINANCIAL INSTRUMENTS

As part of its asset and liability management, the Group uses derivatives for hedging purposes in order to reduce its exposure to market risks. The group has entered foreign exchange options and forwards used to hedge currency risk on contracted long-term revenue and fuel consumption. Information about the group's exposure to financial risk is provided in note 25.

	GROUP		PARENT	
TDKK	2021	2020	2021	2020
Reclassified from other comprehensive income				
Gains/losses arising on currency forward contracts				
(cash flow hedges) reclassified to revenue/other operating expenses during the year	-10,456	5,675	-10,456	5,675
	-10,456	5,675	-10,456	5,675

NOTE 21

RELATED PARTIES

The Company and its parent company ERRV ApS are included in the consolidated financial statements for ERRV Holding ApS, Hammerengsgade 1, 2nd floor, 1267 Copenhagen K, Denmark.

Interest in subsidiaries and joint ventures are set out in note 22.

The ultimate controlling party is ERRV Luxembourg Holdings S.á.r.l., Luxembourg.

During 2021 there have been a non-cash contribution from parent of 34,7MDKK. The disclosure of "Key management compensation" is presented in note 4.

The following transactions were carried through with related parties:

.,,	PAR	ENT
TDKK	2021	2020
Transactions with subsidiaries		
Sales of services	222,822	225,146
Transactions with joint ventures		
Sales of services	0	0
	222,822	225,146

NOTE 21 - CONTINUED

RELATED PARTIES

The following balances arising from sales/purchases of goods and services are outstanding at the end of the period in relation to transactions with related parties:

	GROUP		PARENT	
TDKK	2021	2020	2021	2020
Receivables from subsidiaries	0	0	40,634	32,920
Loans to related parties				
Loans to ERRV ApS and ERRV Holding ApS (parent company)				
Beginning of the period	4,453	3,621	4,453	3,621
Loans advanced	596	750	596	750
Loans repayments received	0	0	0	0
Interest charged	99	82	99	82
End of year	5,148	4,453	5,148	4,453
Loans to subsidiaries				
Beginning of the period	0	0	160	171
Loans advanced	0	0	2	0
Loans repayments received	0	0	0	14
Interest charged	0	0	3	3
End of year	0	0	165	160
Loans from subsidiaries				
Beginning of the period	0	0	2,079	2,362
Loans advanced	0	0	0	0
Loans repayments	0	0	109	315
Interest charged	0	0	42	33
End of year	0	0	2,012	2,080

Terms and conditions

Receivables from the Group companies primarily arises from ordinary operations and are in general repaid in full on a monthly basis. The receivables do not thus carry any interest. Loans to the parent company and to and from subsidiaries carry an interest of 2% and the loans are expected to be settled in cash.

NOTE 22

INVESTMENTS IN JOINT VENTURES

The group has interest in a number of individually immaterial joint ventures that are accounted for using the equity method.

	GROUP		PARENT	
TDKK	2021	2020	2021	2020
Summarised balance sheet Aggregated carrying amount of individually immaterial joint ventures	0	0	0	0
Aggregate amounts of the group's share of	c	7	c	7
Loss from continuing operations Total comprehensive income	6 6	7	6 6	7

No further information is disclosed due to the materiality of the investment.

NOTE 23

CONTINGENT LIABILITIES

Litigation

None

	GROUP		PAR	ENT
TDKK	2021	2020	2021	2020
Bank loans secured in vessels				
Bank and other credit institutions - amount secured	2,459,028	2,309,806	2,459,028	2,309,806
Carrying amount of vessels provided as security	4,187,745	3,502,391	4,187,745	3,502,391

Other contingent liabilities

Since 17 September 2015 ESVAGT A/S is part of national joint taxation in Denmark with ERRV Holding ApS and is jointly liable with other Danish companies owned by ERRV Holding ApS.

NOTE 24

CASH FLOW STATEMENT

	GROUP		PARENT	
TDKK	2021	2020	2021	2020
Change in working capital				
Change in inventories	-6,738	8,219	-6,738	8,219
Change in trade receivables and receiv. from parent	-48,916	47,208	-52,600	34,334
Change in other receivables and prepayments	-4,851	-7,247	-4,858	-6,893
Change in trade payables, excl. payables related to				
fixed assets	35,159	-39,410	35,159	-39,410
Change in other payables	-5,114	-24,426	-4,961	-24,440
Change in received prepayments	4,152	1,314	4,152	1,314
Exchange gains and losses on working capital	-256	1,890	-502	2,181
	-26,563	-12,453	-30,348	-24,696
Changes in liabilities arising from financing activities				
Bank and credit institutions at 1 January	2,291,875	2,232,493	2,291,875	2,232,493
Proceeds from loans from credit institutions	150,000	60,000	150,000	60,000
Amortized loan cost	8,103	7,827	8,103	7,827
Foreign currency	-778	-8,445	-778	-8,445
Bank and credit institutions at 31 December	2,449,200	2,291,875	2,449,200	2,291,875
Land Bakiller and Lauren	25 670	17.425	25 670	17.425
Lease liabilities at 1 January	25,678	17,425	25,678	17,425
Repayment of leases	-17,966	-14,452	-17,966	-14,452
New leases	250,017	23,956	250,017	23,956
Adjustment of initial recognition	0	-1,251	0	-1,251
Lease liabilities at 31 December	257,729	25,678	257,729	25,678
Financing liabilities at 31 December	2,706,928	2,317,553	2,706,928	2,317,553

NOTE 25

FINANCIAL RISK MANAGEMENT

Financial risk factors

The Financial risks of the group are managed centrally. The overall risk management guidelines and policies have been approved by the Board of Directors. Group Finance/Treasury department identifies and evaluates exposures in close co-operation with the group's operating units. The board provides written principles for overall risk management.

Market Risk

Foreign exchange risk

The revenue is denominated in other currencies than DKK, mainly EUR, GBP and NOK. Part of these transactions is hedged according to the Group policy. Increases or decreases in the exchange rate of GBP and NOK against the functional currency, can affect the group's results and cash position negatively or positively.

The cost of goods sold, and operating expenses are mainly incurred in DKK. The Group has transactions in other currencies, mainly EUR, but the foreign exchange risks related to this are not considered material, due to fixed change rate policy in Denmark against EUR. Increases or decreases in the exchange rate of such foreign against the functional currency, can affect the group's results and cash position negatively or positively.

Exposure

The group's exposure to foreign currency risk at the end of the reporting period, in the different currency units converted to TDKK, was as follows:

	GROUP			
Currency amounts converted to TDKK	EUR	GBP	NOK	USD
2021				
Trade receivables	50,320	33,533	17,981	674
Cash and cash equivalents	128,138	25,879	14,982	7,378
Bank loans	-2,065,860	0	0	0
Trade payables	-10,035	-1,056	-13,150	-16,230
	-1,897,437	58,356	19,813	-8,178
2020				
Trade receivables	25,177	23,041	7,529	3,385
Cash and cash equivalents	54,549	25,507	148,778	34,950
Bank loans	-2,066,638	0	0	0
Trade payables	-8,680	-630	-2,048	-7,799
	-1,995,592	47,917	154,259	30,536

NOTE 25 - CONTINUED

FINANCIAL RISK MANAGEMENT

	PARENT			
Currency amounts converted to TDKK	EUR	GBP	NOK	USD
			-	
2021				
Trade receivables	48,637	7,527	17,981	0
Cash and cash equivalents	115,367	14,712	14,583	7,335
Bank loans	-2,065,860	0	0	0
Trade payables	-10,035	-1,056	-13,150	-16,230
	-1,911,891	21,182	19,414	-8,895
2020				
Trade receivables	23,975	123	7,529	2,857
Cash and cash equivalents	49,020	14,376	148,562	32,703
Bank loans	-2,066,638	0	0	0
Trade payables	-8,680	-630	-2,048	-7,799
	-2,002,323	13,869	154,043	27,761

Interest rate risk

The group's interest rate risk arises from long-term borrowings. Borrowings issued at variable rates expose the group to cash flow interest rate risk. Borrowings issued at fixed rates expose the group to fair value interest risk. Group policy is always to ensure that a minimum of 75 percent of total outstanding debt is fixed rate or effectively bears a fixed rate pursuant to a hedging agreement. The group is compliant with the policy at 31 December 2021.

Sensitivity analysis

Profit or loss is sensitive to higher/lower interest from borrowings and fair value changes of interest rate derivatives as a result of changes in interest rates. The sensitivity analysis is based on financial instruments recognized at the balance sheet date. Effects from hedging is not included in these calculations and sensitivity figures.

	20	121	2020		
TDKK	Impact on Post Tax Profit	Impact on Other Components of Equity	Impact on Post Tax Profit	Impact on Other Components of Equity	
Group					
GBP/DKK exchange rate - increase 10%	5,836	5,836	4,792	4,792	
NOK/DKK exchange rate - increase 10%	1,981	1,981	15,426	15,426	
USD/DKK exchange rate - increase 10%	-818	-818	3,054	3,054	
Parent					
GBP/DKK exchange rate - increase 10%	2,118	2,118	1,387	1,387	
NOK/DKK exchange rate - increase 10%	1,941	1,941	15,404	15,404	
USD/DKK exchange rate - increase 10%	-890	-890	2,776	2,776	

	20	121	2020		
TDKK	Impact on Post Tax Profit	Impact on Other Components of Equity	Impact on Post Tax Profit	Impact on Other Components of Equity	
Group					
Interest rates – increase by 100 basis points	-7,115	0	-5,631	0	
Interest rates - decrease by 100 basis points	7,115	0	5,631	0	
Parent					
Interest rates – increase by 100 basis points	-7,115	0	-5,631	0	
Interest rates – decrease by 100 basis points	7,115	0	5,631	0	

The calculation is based on an increase in both short- and long-term interest. All other variables are held constant.

NOTE 25 - CONTINUED

FINANCIAL RISK MANAGEMENT

Credit risk

Credit risk is managed on group basis, except for credit risk relating to account receivable balances. Each local entity is responsible for managing and analyzing the credit risk for each of their new clients before standard payment and delivery terms and conditions are offered.

Credit risk arises from cash and cash equivalents and deposits with banks and financial institutions, as well as credit exposures to customers, including outstanding receivables. For banks and financial institutions, only independently rated parties with a minimum rating of 'BBB-' are accepted, For customers individual risk limits are set based on internal or external ratings in accordance with limits set by the board. No significant risk related to intercompany accounts due to monthly settlements as further described in note 21 The utilization of credit limits is regularly monitored.

The maximum exposure corresponds to the carrying amount of receivables and cash.

Liquidity Risk

Cash flow forecasting is performed by group finance. Group finance monitors rolling forecasts of the group's liquidity requirements to ensure it has sufficient cash to meet operational needs. Such forecasting takes into consideration the group's debt financing plans and compliance with loan documentation. The group has undrawn borrowing facilities of TDKK 289.400 hereof TDKK 99.400 that may be available for future operating activities and 190.000TDKK for Capex investments. The borrowing facilities is part of the current bank facilities attached to the same covenants as mentioned in note 17.

The tables below analyses the group's derivatives and non-derivative financial liabilities into relevant maturity groupings based on the remaining period at the balance sheet date to the contractual maturity date. The amounts disclosed in the table are the contractual undiscounted cash flows.

	GROUP				
	Less than				
TDKK	1 year	1-5 years	> 5 years	Total	
Non-derivatives					
At 31.12.2020					
Credit institutions	89,063	2,367,849	194,404	2,651,315	
Lease liabilities	10,217	15,461	0	25,678	
Trade payables	36,958	0	0	36,958	
Other payables	57,569	0	0	57,569	
	193,808	2,383,309	194,404	2,771,521	
At 31.12.2021					
Credit institutions	804,051	1,561,665	185,913	2,551,629	
Lease liabilities	58,169	220,720	0	278,890	
Trade payables	73,419	0	0	73,419	
Other payables	51,803	0	0	51,803	
	987,443	1,782,385	185,913	2,955,741	
Derivatives					
At 31.12.2020					
Foreign exchange options / forwards used to hedge					
currency risk	18,834	5,006	0	23,840	
	18,834	5,006	0	23,840	
At 31.12.2021					
Foreign exchange options / forwards used to	10.177	1 255	_	11 422	
hedge currency risk	10,177	1,255	0	11,432	
	10,177	1,255	0	11,432	

NOTE 25 - CONTINUED

FINANCIAL RISK MANAGEMENT

Fair value

Financial instruments measured at fair value can be divided into three levels:

- Level 1 Quoted prices in active markets for identical assets or liabilities
- Level 2 Inputs other than quoted prices included in level 1 that are observable for the asset or liability
- Level 3 Input for the asset or liability that are not based on observable market data.

The fair value of bank borrowings does not differ significantly from the carrying amount. The fair value of derivatives is calculated on level 2 in the fair value hierarchy using direct quotes.

Fair value measurements at 31 December 2021

	GROUP		PAR	PARENT	
TDKK	2021	2020	2021	2020	
Significant other observable inputs (Level 2)					
Forwards used to hedge currency risk	11,432	23,840	11,432	23,840	
	11,432	23,840	11,432	23,840	

Measurement of derivatives

The valuation techniques used to measure derivatives include:

 the fair value of forward foreign exchange contracts is determined using forward exchange rates at the balance sheet date

Derivatives are only used for economic hedging purposes and not as speculative investments. However, where derivatives do not meet the hedge accounting criteria, they are classified are accounted for at fair value through profit or loss. They are presented as current assets or liabilities to the extent they are expected to be settled within 12 months after the end of the reporting period.

Hedge effectiveness is determined at the inception of the hedge relationship, and through periodic prospective effectiveness assessments to ensure that an economic relationship exists between the hedged item and hedging instrument.

For hedges of foreign currency purchases, the group enters hedge relationships where the critical terms of the hedging instrument match exactly with the terms of the hedged item. The group therefore performs a qualitative assessment of effectiveness.

In hedges of foreign currency purchases, ineffectiveness may arise if the timing of the forecast transaction changes from what was originally estimated, or if there are changes in the credit risk of ESVAGT or the derivative counterparty and as differences between the spot rate and the forward rate of a contract.

The group uses foreign currency forwards to hedge its exposure to foreign currency risk. Under the group's policy the critical terms of the forwards must align with the hedged items.

The group designates the forward rate of foreign currency forwards in hedge relationships. The intrinsic value of foreign currency is determined with reference to the relevant spot market exchange rate.

The group operates internationally and is exposed to foreign exchange risk, primarily the NOK, GBP and USD. Foreign exchange risk arises from future commercial transactions denominated in currencies that are not DKK or EUR. The risk is measured through forecasts of highly probable expenditures in NOK, GBP and USD. The risk is hedged with the objective of minimizing the volatility of currency cost of highly probable revenue and purchases of property, plant and equipment.

The group treasury's risk management policy is to hedge up to 80% of forecast income and expenses in currencies other than DKK and EUR up to two years in advance.

The effects of the foreign currency related hedging instruments on the group's financial position and performance are as follows:

	GROUP		
	NOK	GBP	USD
Foreign currency forwards as at 31 December 2020			
Carrying amount in TDKK	-16,680	-989	-6,144
Notional amount	340,454	226,764	117,914
Maturity date	jan-2021	feb-2021	jan-2021
	dec-2022	dec-2022	dec-2022
Weighted average hedged rate for the year (incl. forward points)	72.86	816.28	633.95
Foreign currency forwards as at 31 December 2021			
Carrying amount in TDKK	-5,494	-9,433	2,205
Notional amount	60,612	164,275	126,215
Maturity date	jan-2022	jan-2022	jan-2022
	jun-2023	dec-2023	dec-2023
Weighted average hedged rate for the year (incl. forward points)	67.58	829.67	637.45

NOTE 26

EVENTS AFTER THE BALANCE SHEET DATE

The company has concluded refinancing of the facilities subsequent to the balance sheet date. The new financing package supports the further growth of the business with duration of 7 years loan facilities of 2,950MDKK, capex facility of 1,185MDKK and a revolving facility of 150MDKK. No other events have occurred with significant effect on the financial statements of 31 December 2021.

NOTE 27

COMPOSITION OF THE GROUP

Name of Entity:	Ownership and Voting Rights held by ESVAGT	Place of Business/ Incorporation
Investments in subsidiaries		
ESVAGT Holdings Limited	100%	Great Britain
ESVAGT UK Limited	100%	Great Britain
ESVAGT Norge AS	100%	Norway
P/F ESVAGT-THOR	51%	Faroe Islands
Investments in Joint Ventures		
EWPL Ocean ApS	50%	Denmark

COMPANY INFORMATION

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ESVAGT's mission is making the sea a safe place to work for both our customers and our crew. Safety always comes first and as the saying goes at ESVAGT: **Do it safely or not at all.**



ESVAGT A/S

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