# Annual Report 2023

Copenhagen Energy Group

Copenhagen Energy A/S
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Company Reg.No. 41529733

The annual report was presented and adopted at the annual general meeting of the company on May 20th, 2024.

Jasmin Bejdić – Chairman of the meeting

# Letter from the CEO

The year 2023 was an important year for the Copenhagen Energy Group as we had to “defend” an extraordinary 2022 and prove that it was not just a “lucky punch”. We indeed managed to confirm our unique position in the marketplace and posted results that exceeded expectations once again.

Our renewable business grew significantly despite the global turmoil as a result of increased interest rates and supply chain issues. As a business, we focused on managing our exposure to external factors. Our results prove the success of such strategy and resilience with the project pipeline reaching a total of 26 GW with 65 active projects 2023.

The European power markets returned to more normal levels in 2023. In our trading business we managed to grow significantly increasing the trading volumes from 1.2 TWh to 2.4 TWh to compensate for the lower prices. The increase represents our success in a unique year where the general market went back to normality.

Finally, translating all our efforts into numbers resulted in revenues increase of 30%, reaching 199 MN EUR. Similarity we saw increase in equity of over 100% going from 7 MN EUR to 14 MN EUR in 2023. Profit before tax that grew by 70% and went from 6 MN EUR to 10 MN EUR. The growth for 2023 exceeded expectations from last year’s estimated range of 6-8 MN EUR.

This was all possible due to our dedicated and hard-working colleagues! Our success is not just measured in numbers but in the values we uphold. We have cultivated a culture of trust, respect, and accountability, setting us apart in the industry. We understand the value of great people and invest extensive efforts into our colleagues.

During 2023, our family continued to grow. With two new offices opening in Perth and Berlin, the total number of colleagues has now grown to 30. Another important matter for us is investing in the younger generation. In 2023, four colleagues took the step from student colleagues to full-time positions. As we continue to grow our family, we have to focus on maintaining and developing the unique culture we have built.

**ONSHORE DIVERSIFICATION**

Our strategic focus in 2023 centered on diversifying our onshore technology portfolio. Venturing into the Battery Storage space was a significant milestone. Such a venture enables us to capitalize on synergies and gain a competitive advantage by developing the storage projects and subsequently trading the power through power sales and ancillary services, enabling high penetration of renewables into the grid.

In 2023 we diligently nurtured our existing project pipeline while incorporating new projects within established markets, Denmark and Germany. We witnessed a significant boost in onshore development activity, particularly in the realms of onshore wind and solar PV. Our onshore development strategy is fortified by the contribution of our in-house team, operating in close collaboration with local communities to ensure sustainable progress.

With an innovative outlook, leveraging existing assets and exploring new opportunities, we are solidifying our position as a key player in the renewable energy sector. Throughout 2023, our focus on Danish and German development yielded impressive results, with our teams adding 21 additional projects.

26 GW

Global Pipeline

65

Active projects

The majority of these projects achieved crucial milestones, including political initiation and the acquisition of necessary permits, marking significant progress in project development.

In particular, our German development efforts surged ahead in 2023. Establishing a physical presence in Berlin early in the year, our team wasted no time in delivering exceptional results. Within the first eight months, we optimized operational assets and secured project rights for ground-mounted solar PV and greenfield wind power projects across Germany.

## PROPPELING TRADING ACTIVTITIES

Trading activities were expected to upscale during 2023. Expectations included a targeted increase in earnings before tax, entry of several new markets and strengthening of trading capabilities while managing risks and compliance.

Reflecting upon the past year, 2023 was an exceptional year surpassing our goals and previous accomplishments. The total volume of traded power increased from 1.2 TWh in 2022 to 2.4 TWh in 2023, equivalent to approximately 6.5 GW daily.

The increase in traded volumes came from increased activities in existing markets as well as expansion into several new markets across Europe, going from 5 markets in 2022 to 9 markets in 2023.

## OFFSHORE MATURATION

The turbulent offshore wind environment during 2023, particularly concerning governmental regulations and supply chain bottle-necks, resulted in some challenges for our offshore wind development. The Danish offshore project, Odin, was unfortunately impacted by the cancellation of the open-door scheme, resulting in a temporary hold for the project. Yet, we have secured further maturation of our diversified project pipeline, showing resilience to the volatile environment.

Team efforts across international borders have propelled these projects forward, with notable advancements observed in key regions such as Australia and the Philippines.

In Western Australia, our team is actively preparing for the feasibility license application (granting site exclusivity), scheduled to commence in Q4 2024. The outstanding efforts led to the Leeuwin Offshore Wind Farm, our flagship offshore project, securing the Lead Agency Status from the Western Australian Department of JTSI in Q3 of 2023. This acknowledgment highlights the crucial role of the Leeuwin project in the state's future economy and energy security, signifying its significant impact on shaping the region's energy landscape.

In the Philippines, our attention was directed towards advancing the Northern Luzon project. Key activities included the submission of the grid connection application and engaging in discussions with the Department of Energy to explore various port options for installation. Additionally, we initiated further evaluations of the wind measurement campaign to ensure effective progress.

## AN EXCITING 2024

Entering 2024, Copenhagen Energy anticipates further maturation of our existing pipeline while exploring new opportunities within current markets. As a result of projected development growth, financial expectations are also set to rise with expected profit before tax in the range of 10-12 MN EUR.

Sincerely,

**Jasmin Bejdić**, Chief Executive Officer

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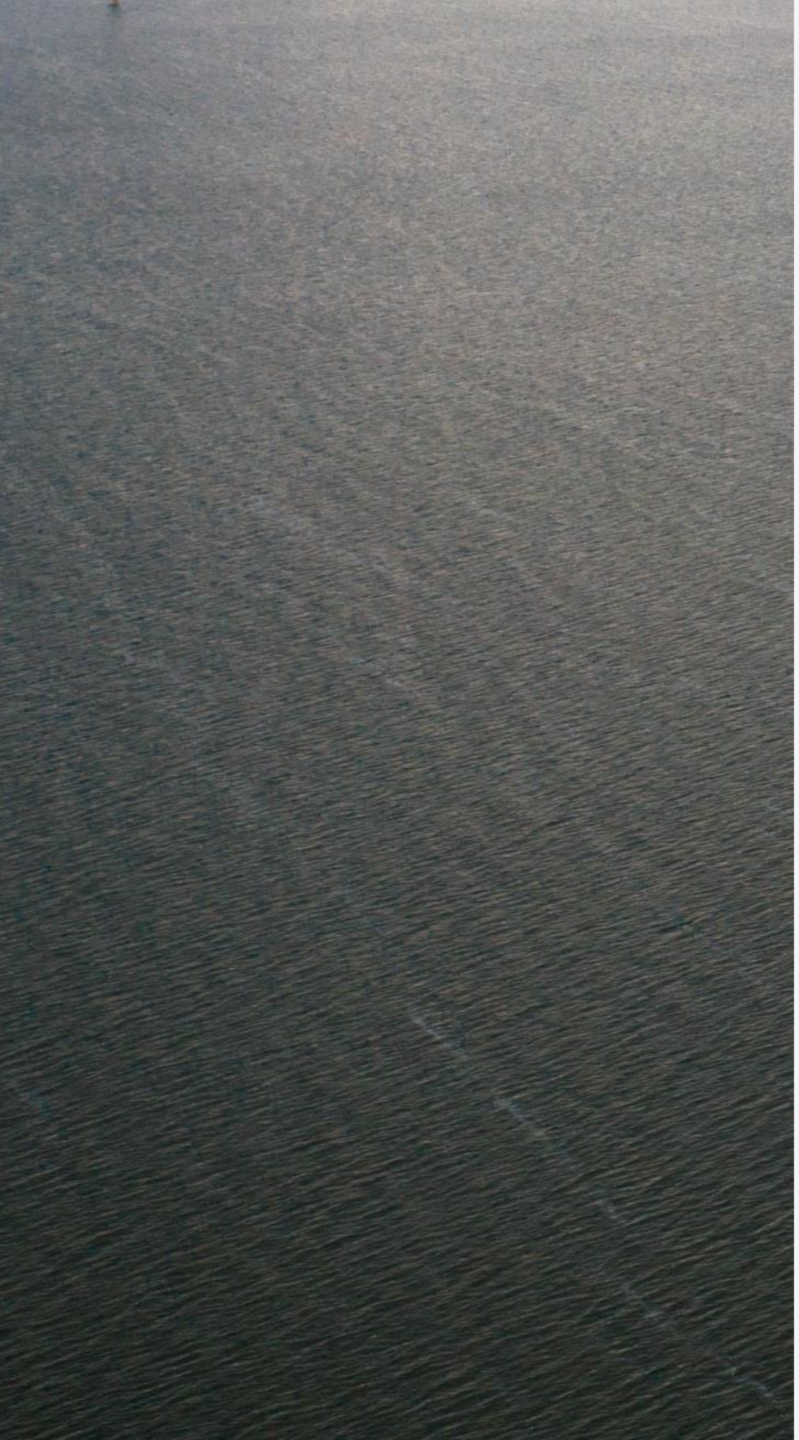
"Our mission is to make green energy **accessible** and **affordable** everywhere"

# Company Introduction





# The Story of Copenhagen Energy

Copenhagen Energy was founded in 2020 by Jasmin Bejdic and Andreas von Rosen. Both founders brought collective experience within the onshore and offshore industry developing over 1 GW across different geographies.

Jasmin and Andreas embarked on this journey with a singular goal: to redefine the norms of the energy industry. Drawing inspiration from their track record in renewables, they envisioned a company that transcended the conventional, prioritizing environmental stewardship and sustainability. The founding principles were clear – to make green energy accessible and affordable everywhere.

In 2021, Copenhagen Energy Trading was established as part of the company. The trading team, led by Zlatan Bejdic and Daniel Madsen, specialize in short-term proprietary wholesale power trading in Europe by deploying in-house developed discretionary trading strategies as well as system-based trading strategies with the use of advanced analytics.

Today, Copenhagen Energy consists of a diverse and global team representing colleagues with various professional backgrounds. With international cross-border operations and office locations in Copenhagen, Berlin, and Perth, our team is developing a global pipeline of 26 GW across offshore wind, onshore wind, solar PV, battery storage, PtX, as well as trading power across the European markets.

The collaborative approach, nurturing a culture of innovation and sustainability, is driving us towards our shared goal of advancing the transition to clean energy on a global scale. With a commitment to excellence and a passion for progress, Copenhagen Energy is ready to continue leading the way to a brighter and more sustainable future.

Collectively, Copenhagen Energy operates with a **purpose** of combatting the climate crisis and achieving zero global emissions by accelerating green energy projects worldwide through our expertise in renewable energy and strong local partnerships.

Our **goal** is to lead in green energy, power trading, and sustainable solutions for a cleaner, healthier planet, achieved through pioneering markets and innovative solutions.

Business Areas:

Offshore Wind

Solar PV

Onshore Wind

Power-to-X

Battery Storage

Power Trading

# Company Highlights

## 26

### GW Pipeline

Copenhagen Energy has developed a global pipeline of 26 GW. The capacity includes projects across various stages of development.

## 65

### Projects

26 GW is allocated across 65 projects within onshore wind, solar PV, offshore wind, PtX, and battery storage.

## 9

### European markets

Copenhagen Energy trades power across 9 European markets, in addition to 5 interconnectors.

## 30

### Colleagues

Copenhagen Energy is proud to have grown with the help of 30 dedicated colleagues.

## 3

### Global office locations

The Copenhagen Energy Group is developing projects and trading power from three global office locations in Copenhagen, Berlin, and Perth.

## 2.4

### TWh power traded

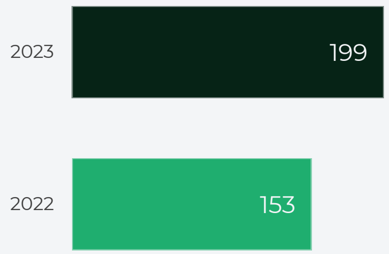
Copenhagen Energy traded 2.4 TWh daily, which is equivalent to the consumption of 600 000 households.

# Financial Highlights

## 199

MN EUR Revenue

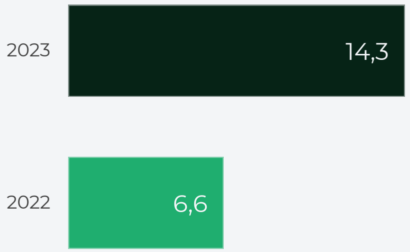
Revenue Increased by 30%, mainly as a result of a significant increase in electricity sales and stronger results from Copenhagen Energy Trading, compared to the previous year.




## 14.3

MN EUR Equity

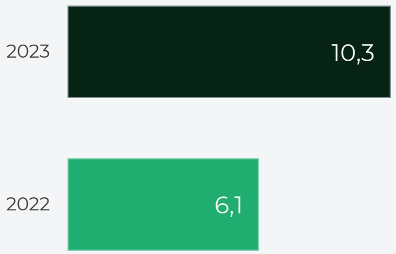
Equity increased by 117%, mainly as a result of the profit for the period.




## 10.3

MN EUR Profit before tax

Profit increased to EUR 7.6 MN, representing a 62% growth, compared to the previous year.




## 5%

EBITDA Margin

## 7%

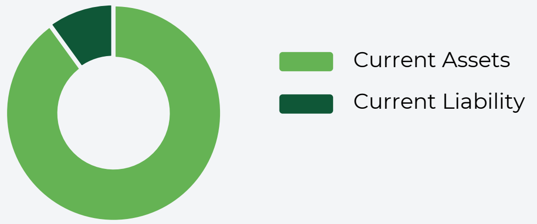
Gross Profit Margin

# Key Figures and Ratios

| Income statement | 2023 EUR | 2022 EUR |
|---|---|---|
| Revenue | 198.761.365 | 153.319.220 |
| Gross profit | 13.496.621 | 8.149.312 |
| EBITDA | 10.576.131 | 6.452.300 |
| EBIT | 10.407.191 | 6.394.575 |
| Profit before tax | 10.331.384 | 6.072.448 |
| Profit for the year | 7.619.199 | 4.733.773 |
| **Balance sheet** | | |
| Inventory, property, plant and equipment | 3.387.057 | 2.251.559 |
| Current asset | 18.652.760 | 12.247.236 |
| Total asset | 24.707.167 | 15.974.772 |
| Equity | 14.323.190 | 6.628.749 |
| Non current liabilities | 6.531.471 | 7.111.440 |
| **Ratios** | | |
| Gross profit margin | 7% | 5% |
| EBITDA margin | 5% | 4% |
| Profit margin | 4% | 3% |
| Return on equity | 53% | 69% |
| Solvency ratio | 58% | 42% |

4.8

Current Ratio




42%

Leverage Ratio

# Business Model





# The Strategy and Business Model

In today's world, green power is urgently demanded not only to replace the emission-heavy generation from fossil fuels and ensure a future for the coming generations, but also to meet increasing electricity demand in the developing economies.

At Copenhagen Energy, we make green energy accessible and affordable everywhere. The green energy is a product of passion, engagement and expertise when developing green-field projects globally and providing green electricity to the transmission grids.

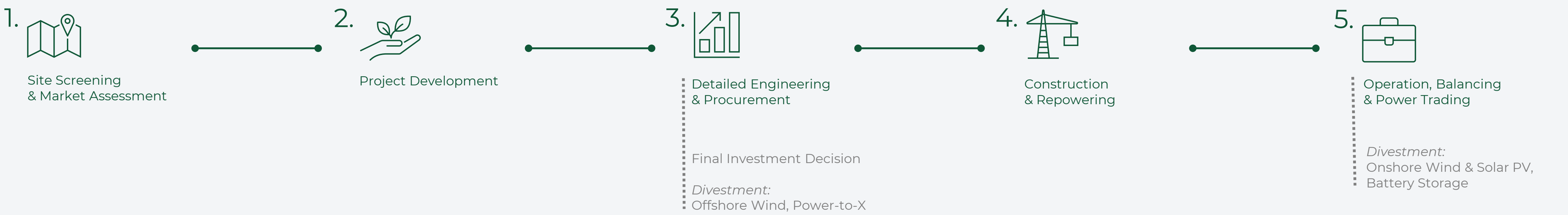
Strategic focus is to establish a constructive dialogue at an early stage with the relevant authorities and stakeholders on local, state and federal levels, as we seek to develop projects in harmony with local heritage.

Our projects drive sustainable economic growth, generate employment opportunities, while demonstrating deep respect for cultures and traditions, and are developed in line with the leading environmental standards.

Copenhagen Energy allocates time and effort to ensure that renewable energy development co-exist with the environment, current users and local communities.

Our business strategy combines internal expertise with leading global development experience to select and enable the best projects, bringing external financing when needed. Our flexible organizational structure allows us to act swiftly to capture unique opportunities and create best-in-class partnerships in each market.

## The CE approach




CE develops projects across the full lifecycle through five phases, all the way from market assessment and site screening, throughout construction and into operation.

**1. SITE SCREENING & MARKET ASSESSMENT**
The initial development phase of our renewable energy projects involves market assessment and a detailed preliminary evaluation of potential sites. This phase is crucial for identifying markets and sites most suitable for projects and eliminating those that are unsuitable or unprofitable.

**2. PROJECT DEVELOPMENT**
Once we select a specific project area, we enter into the second phase, including feasibility studies, permitting, and securing exclusive right to the site. Feasibility studies assess technical, environmental, and financial viability of the project, helping to develop preliminary view on timelines, offtake opportunities, grid connection, supply chain, decommissioning, and stakeholder strategy. This feeds into the preliminary financial model.

This phase entails securing permits and approvals from relevant authorities, such as grid permits and environmental permits.

**3. DETAILED ENGINEEING & PROCUREMENT**
In the third phase, environmental impact assessments are conducted to evaluate any potential impacts of the project on the environment, including affected species, local communities, and the surrounding environment.

Simultaneously, the design and engineering phase begins, involving final project design, technology selection, developing electrical systems and infrastructure.

Securing grid connection entails obtaining agreements and permits to link the project to the electricity grid while ensuring compliance with regulations.

Financing is secured for late-stage development and construction costs through relevant funding sources.

**4. CONSTRUCTION & REPOWERING**
During the construction phase, comprehensive civil works and installation procedures are executed to bring the project to fruition. This involves meticulous planning and execution of site preparation, equipment installation, and related infrastructure development.

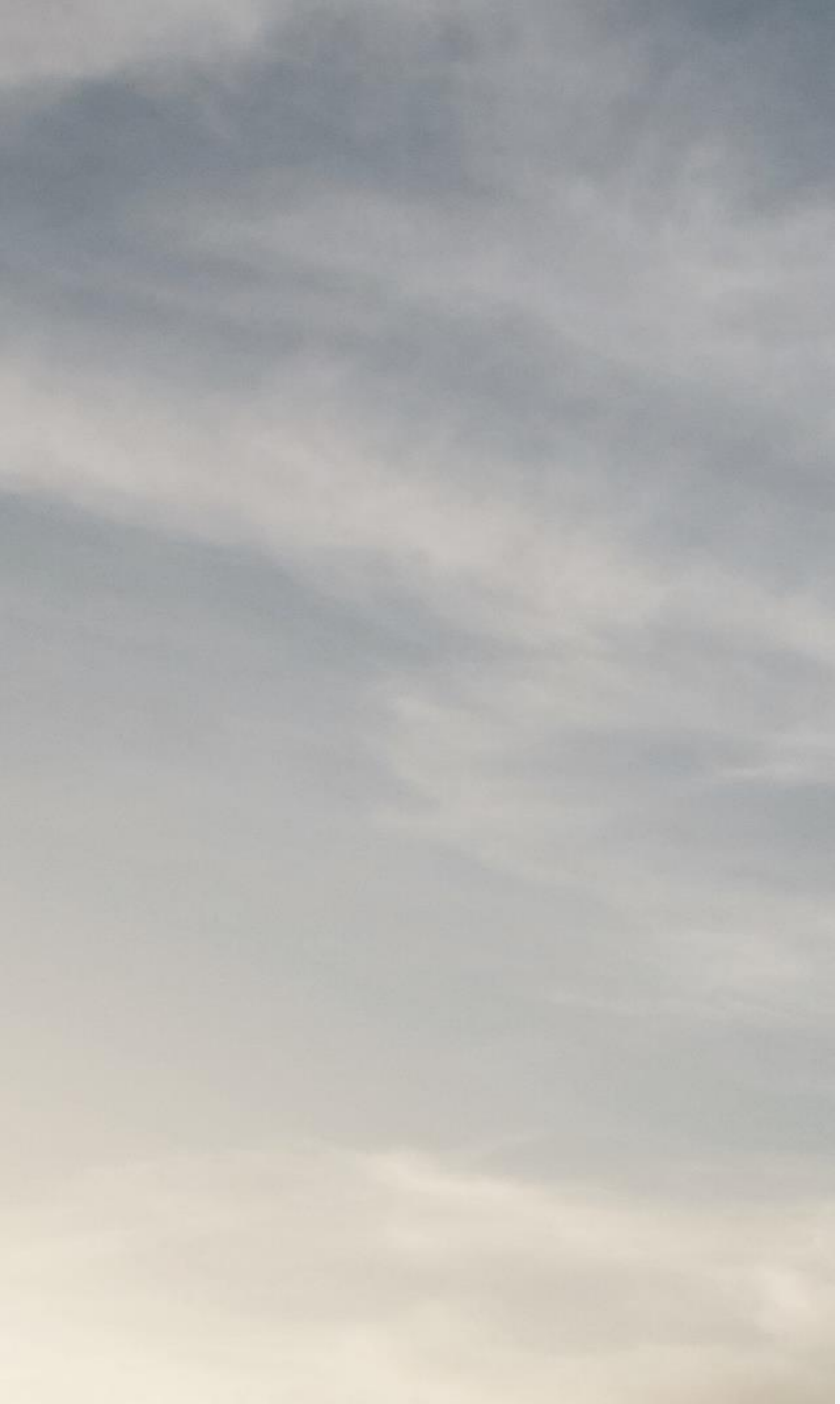
Components are assembled and integrated, ensuring seamless operation. Additionally, the project is connected to the grid, enabling transmission of generated electricity.

Copenhagen Energy currently owns several assets which are subject to repowering initiatives.

**5. OPERATION, BALANCING & POWER TRADING**
Upon completion of the construction phase, projects transition into the operational phase. For generation projects like wind and solar, they are connected to the grid, enabling the direct transmission of electricity to homes, businesses, PtX and storage facilities.

PtX facilities enable the conversion of renewable electricity into alternative energy forms, such as hydrogen, synthetic fuels, and chemicals. Additionally, battery energy storage system facilities play a crucial role in balancing and optimizing energy storage assets during the operational phase.

Copenhagen Energy Trading takes charge of optimizing storage assets to ensure efficient operation and to maximize the value of these assets within the energy market.



# Onshore Wind & Solar PV

At Copenhagen Energy, onshore activities primarily range across wind and solar PV technologies combining a global portfolio beyond 2,800 MW. The phases for onshore projects start with green-field screening, going through development, construction, and operation, with certain cases including decommissioning and repowering activities. With this approach, our team is able to capture early-stage opportunity and engage with the project throughout the entire value chain.

Our current projects are strategically located throughout Denmark and Germany, benefiting from our physical presence with our office locations in Copenhagen and Berlin. Our approach ensures clear structure for collaboration initiatives with various local communities and stakeholders. Copenhagen Energy understands and values active communication throughout the entirety of the value chain to capture successful co-existing attributes.

Our commitment to acknowledging the balance of quality and simplicity throughout our portfolio has driven our successful onshore development. Additionally, our ability to navigate the regulatory landscape and gain support from municipalities is reflected in our success of achieving site control and political initiation for a majority of our projects.  As such, a combination of consistent focus on the early-stage development, and in-house knowledge, remain at the core of our strategy to further mature and grow our onshore wind and solar PV projects.

**DENMARK**

Copenhagen Energy applies a consistent focus to onshore development on Danish soil with a growing in-house team dedicated to the country's renewable energy initiatives. The current Danish pipeline of 2,600 MW combining wind and solar PV across 30 projects reflects a substantial commitment to the Danish energy transition.

For the most advanced projects, political initiation and further grid connection agreements are within close reach. One of the wind projects is located in the eastern part of Denmark, just south of Copenhagen, with a capacity of 18 MW, has successfully entered the final stage of development. In the solar PV pipeline, the Buelundvej project with expected capacity of 150 MW, is one of the most advanced.

Enabling the possibilities to understand and capture meaningful synergies we have started the development of hybrid project. Such projects combine solar and wind to optimize capacity of the area. The hybrid pipeline stretches across 138 MW, with Oremandsgaard being the most advanced project.

## GERMANY

Within the scope of German development, Copenhagen Energy's business strategy is strengthened by our Berlin-based team, operating closely with the community. By maximizing the potential of our existing assets and exploring green-field opportunities, Copenhagen Energy is set to became a central player in Germany's renewable energy sector.

Growth in the German market is driven by the commitment to sustainable energy expansion, extending beyond our current operational and development projects. Copenhagen Energy is constantly monitoring and analyzing the regulatory landscape in order to take participate in the further development of renewable energy within German borders.

In Germany, Copenhagen Energy has a portfolio of 6.4 MW of operating assets across three projects. Re-powering of the advanced operating asset Peckelsheim is set to commence in 2025.

In addition to the current operating assets within the pipeline, Copenhagen Energy has focused on green-field development. To support these activities Copenhagen Energy has established an office in Berlin. The team in Berlin is developing a pipeline of over 257 MW of greenfield development spread across one solar and three onshore wind projects.

The solar PV project, which also acted as the inaugural investment made by the German team, has a planned installation capacity of 44 MWp. This capacity will be enough to provide green electricity for 14,000 German households.

The remaining three wind projects include 21 MW in North Rhine-Westphalia, 119 MW in Lower Saxony and 49 MW in Schleswig-Holstein, capturing a combined capacity of 189 MW. The three projects are supported by the local municipalities and can accommodate 24 modern 7 MW wind turbines.

**42**

Onshore projects across Denmark and Germany

**2,857 MW**

Total project capacity for onshore pipeline

# Power Trading

At the heart of Copenhagen Energy's mission lies a dedication to making green energy accessible and affordable worldwide. Through Copenhagen Energy Trading, such is achieved through efficient trading of power, leveraging the collective expertise of our traders, quantitative analysts, and software developers. Their collaborative efforts drive continuous development of innovative trading strategies, empowered by our advanced analytics capabilities.

Our strategic approach is centered on a specialized blend of in-house developed discretionary trading strategies and system-based trading strategies, all strengthened by advanced analytics. This approach enables effective navigation of complexities in the energy market and allocates power where it is needed most across the European continent.

The proprietary software and IT architecture, meticulously designed by our skilled team, position us as leaders in the industry. This technological edge, combined with our agile development methodologies, allows us to create data science solutions that offer deep insights into electricity markets. As a result, we are equipped with the foresight and financial capability to pursue new investment opportunities, laying a solid foundation for future growth.

Expanding into additional markets enhances our diversification, mitigates investment risks, and increases our potential for favorable returns. As such, we remain steadfast in our commitment to diversification, continuously seeking opportunities to broaden our market presence and optimize our investment portfolio.

303

Profitable days

9

Total European markets

# Battery Storage

By recognizing the increasing significance of energy storage in the future electrical grid, the imperative is to manage and balance energy production and consumption.

Battery storage has emerged as an ideal solution for this purpose, with each market presenting unique conditions and service offerings that batteries can strategically bid into, including ancillary services and arbitrage energy trading. As a result of this demand, Copenhagen Energy have introduced Battery Storage into the development pipeline.

Copenhagen Energy is able to create tangible synergies through development of renewable energy projects combined with the ability to balance and trade electricity which is being produced.

Battery storage projects are initiated in close collaborating with the local distribution and transmission system operator. As part of the development, Copenhagen Energy conducts various screenings and assessments to validate development feasibility. This includes staying up to date and applying the continuously evolving legal frameworks and evaluating the cost of installing and operating the storage facility.

We finalize selection of battery storage technology and sizing of the plant in close collaboration with grid experts. Once constructed, the projects are operated by in-house traders from Copenhagen Energy Trading to enable optimization of storage and power flows helping to stabilize and balance the grid.

Copenhagen Energy Trading stands as a cornerstone in our strategic approach, seamlessly integrating with Battery Storage. Copenhagen Energy Trading not only optimizes the trading strategies but also plays a crucial role in managing the dynamic interplay between renewable energy sources and grid demand.

**MARKETS**

Copenhagen Energy has established a dedicated in-house team who devotes efforts to developing storage opportunities both in Denmark and Sweden. The Danish battery storage pipeline consists of 9 projects, accumulating to a total capacity of 139 MW. Additional investigations into potential new markets are ongoing.

9

New storage projects under development

139 MW

Total project capacity for battery storage

# Offshore Wind

Offshore wind activities within Copenhagen Energy capture a large part of the generation capacity in the portfolio. The operating model for offshore wind starts with market selection, green-field site development, maturing projects into construction and afterwards operation over a 30+ year time frame.

The initiation of our projects involves a comprehensive process of market evaluation and site assessment. Such approach is essential for identifying optimal sites which are most conducive to project success while eliminating those deemed unsuitable or unfeasible.

Market assessment includes review of the regulatory framework, positive supply and demand fundamentals for generating and selling offshore wind electricity, as well as the ability for Copenhagen Energy to establish a clear competitive position. It is critical to have a local presence to understand the full scope of market dynamics in a new market. We do this either by setting up a local team, such as in Australia, or via a partnership with a leading local expert, such as in the Philippines, Ireland and Italy.

Given the substantial magnitude of our offshore wind projects, the development is recognized as critical national infrastructure, bearing significance not only at a local level but also on a national scale. Accordingly, stakeholder engagement assumes paramount importance, necessitating a collaborative approach to coexistence.

Our engagement strategy is built on open dialogue and cultivates relationships with local communities, regional and national authorities, infrastructure owners (ports, transmission operators, etc.), as well as organizations such as fisheries and wildlife conservation groups.

Each project is matured according to Copenhagen Energy's five phase model with a clear scope of milestones ascribed to each phase throughout development, construction and operation.

During this process we actively pursue a partnership strategy to optimize our exposure to development costs and to recycle capital for investment into the project portfolio.

**AUSTRALIA**

Perth, West Australia is the home of Copenhagen Energy's Australian office. Since 2021, our local team is developing four projects along the coastline of Western Australia, covering the area from Kalbarri to Bunbury and ensuring that they are well-suited to the needs of the community and the environment.

Our offshore wind farms, Leeuwin, Samphire, Midwest, and Velella have a total capacity of 9 GW with options for further expansion. The projects are expected to feed into the electricity grid with local industry majors as offtakes, with an option to supply the Power-to-X facilities in the coming years, especially in the case of the Velella project.

**ITALY**

The Italian portfolio consists of the development of a 3 GW offshore wind project off the coast of Sardinia. The project is expected to be connect to the mainland Italy, replacing fossil fuel generation at Civitavecchia, in close proximity to Rome.

**PHILIPPINES**

In the Philippines, Copenhagen Energy has secured exclusive development rights for three leading projects with total expected capacity of over 4 GW.

The projects are co-developed with a local partner PetroGreen Resources Corporation, a leading energy developer and operator in the Philippines, under the Joint Venture: BuhaWind Energy Corporation. The projects are expected to contribute to the urgently needed electricity demand that the growing Philippine economy needs. Strong government support, coupled with high electricity prices supports a strong initial business case.

**IRELAND**

In Ireland, Copenhagen Energy holds a portfolio of five offshore wind projects across the East and the North-West coast, reaching a total capacity of 6 GW. The projects are co-developed with our local partner, McMahon Design & Management, under the joint venture: Ivernia Energy.

10

Offshore project under development

22 GW

Total offshore pipeline capacity

# Power-to-X

Power-to-X (PtX) solutions require green electricity, produced by onshore or offshore activities to split water into hydrogen and oxygen in the electrolysis process. Through further chemical processes, hydrogen can be used to produce different e-fuels. These e-fuels can be used to power heavy industry and the transport sector encompassing cars, shipping, aviation, etc, and helping to reduce greenhouse gas emission.

Copenhagen Energy places significant emphasis on strategic selection of the PtX location.

Two key criteria guide this process: firstly, ensuring that chosen sites have opportunity for surplus electricity production that will not be absorbed by the public grid, thus enabling PtX facilities to operate without straining the existing grid infrastructure. Secondly, strategic alignment with critical Danish infrastructure ensures that PtX solutions contribute meaningfully to national development goals.

Copenhagen Energy ensures that its initiatives not only address immediate energy needs but also support long-term national development objectives, fostering economic growth and resilience in key sectors.

**DENMARK**

Copenhagen Energy's current PtX pipeline is located in Denmark. Pipeline potential is 1,000 MW with Rødbyhavn and Nakskov being the most predominant projects. Both project are strategically located in areas meeting both of our development criteria.

Rødbyhavn project is situated near vital infrastructure developments such as the Fehmarn Belt tunnel linking Denmark and Germany, standing as a prime example of strategic PtX placement. The tunnel construction and the associated infrastructure such as a harbor, railway, highway, and increased mobility between Denmark and Germany, presents a unique opportunity for the Rødbyhavn's PtX solution.

Similarly, Nakskov's selection as a PtX site is driven by its surplus electricity supply, ensuring that the project has access to dedicated electricty. This strategic positioning not only enhances energy security but also facilitates the seamless integration of renewable energy sources into Denmark's energy landscape.

2

PtX projects being developed in Denmark

1,000 MW

Total project capacity PtX

# Reflecting upon our 2023 results

**EXPECTATIONS FOR 2023**

Looking back at last year's annual report, Copenhagen Energy was proud to present strong achievements though pipeline expansion and further development efforts in all markets. With expectations to further mature and expand the existing pipeline as well as opportunities to explore new markets and business areas, 2023 was set to be an exciting year for Copenhagen Energy.

**COMPANY PERFORMANCE**

In 2023 we delivered a positive performance with various wins across Copenhagen Energy. The total project pipeline increased from 39 projects in 2022 to 65 active projects 2023 with majority coming from onshore development.

Group revenue also saw a significant increase from 154 MN EUR in 2022 to 199 MN EUR in 2023, supporting the success of our business model. Similarity an increase was seen in equity going from 7 MN EUR to 14 MN EUR in 2023. Profit before tax exceeded expectations from last year with a reported 10 MN EUR compared to the estimated range of 6-8 MN EUR.

**ADAPTATION OF NEW BUSINESS AREAS**

In 2023, Copenhagen Energy introduced a new business area, Battery Storage. The integration of battery storage into the renewable energy development enhances grid stability and optimizes energy supply for the community. our in-house trading team at Copenhagen Energy Trading. Already in the inaugural year of Battery Storage development, our team has established a respected portfolio with projects in both Denmark and Sweden. This expansion proves our commitment to sustainable energy solutions and further strengthens our position as a key player in the renewable energy sector.

**ONSHORE EXPANSION**

Copenhagen Energy experienced overall growth across the project portfolio. The onshore portfolio, ranging across wind, solar, PtX, and newly added battery storage, saw great progress, nearly doubling pipeline capacity. As a result of successful regulatory processes, essential permits were secured for a number of projects.

The year started on a high note with the announcement of Holmen Solarpark 2 being grid connected. The solar PV park holds capacity of 45 MW, powering over 8,000 Danish households with green power.

In Q3, we signed a Power Purchasing Agreements with Green2X. The project, reflects a combination of onshore wind and solar energy and is in the process of achieving the necessary permits. hybrid solutions for sites across Denmark. Close to 90% of the new projects consisted of onshore wind, solar PV and batteries. This creates an opportunity for Copenhagen Energy to develop projects in parts of Denmark where the grid is overloaded.

By combining technologies, Copenhagen Energy ensures that the public grid will receive continuous power supply while optimizing the project's grid connection. A further benefit by concentrating the renewable energy production in few places is the overall limited effect on local residents and the resources needed for permitting and environmental investigations of the municipality.

> As a result of successful navigation of regulatory processes and collaboration with the local community, Copenhagen Energy has secured essential permits for selected projects in Denmark and Germany.

**Andreas von Rosen**, Chairman and Head of Onshore Development

## 2023 Highlights:

**Q1**

**Denmark – Solar PV**
Connected Holmen Solarpark 2 in Western Jutland

**Philippines – Offshore Wind**
Community engagement, financial impact assessment and national strategy together with the Trade Secretary

**Germany**
Inaugural office opening in Berlin to elevate German development initiates.

**Australia – Power Trading**
Launched our power trading desk in Australia, enabling 24/7 trading capabilities.

**Q2**

**Australia – Offshore Wind**
Inaugural office opening in Perth to elevate Australian development initiates.

**Australia – Offshore Wind**
Awarded Lead Agency Status

**Social Activity**
Celebrated the summer with all our colleagues for our annual summer party.

**Q3**

**Battery Storage**
Copenhagen Energy announced the introduction to Battery Storage as a new business unit.

**Denmark – Onshore Wind**
Copenhagen Energy confirmed a PPA with Green2x for projects in Lolland.

**Germany – Solar PV**
Inaugural solar PV investment in the German market.

**Q4**

**Social Activity**
Hosted all colleagues to Marseille, France for a teambuilding trip.

**Power Trading**
Traded on Viking Link

Heading to Germany where Copenhagen Energy established the German office location officially opening the doors in Q2 of 2023. The Berlin team has demonstrated agility and effectiveness in expanding into solar PV and wind projects.  Though the first 8 months in office, the team successfully optimized the operational assets and secured project rights for ground-mounted solar PV, and greenfield wind power projects in Germany.

In Q3, Copenhagen Energy acquired a stake in a solar PV project, with capacity of 44 MWp in St. Michaelisdonn, Schleswig-Holstein. Additionally, land permits have been secured for greenfield sites for wind power projects totalling 189 MW in North Rhine-Westphalia, Lower Saxony, and Schleswig-Holstein, all in areas approved by local municipalities.

### TRADING CAPABILITIES

Trading activities were expected to undergo large upscaling during 2023. Expectations included a targeted increase in earnings before tax, entry into several new markets and strengthening of trading capabilities.

Reflecting upon the past year, 2023 was an exceptional year surpassing our goals and expected accomplishments. The total amount of traded power increased from 1.2 TWh in 2022 to 2.4 TWh in 2023, equivalent to approximately 6.5 GW daily. Such amount reflected the total profitability days to reach 83% across the respected markets.

> “Despite notable reductions in market volatility and margins compared to the previous year, 2023 still stands as another year of impressive results.”
>
> **Daniel Madsen,** Lead Trader

Additional targets were surpassed with an increase in earnings before tax extending beyond 12 MN EUR, as well as expansion into several markets covering Belgium, Austria, and Ireland. Such expansion facilitated the increase in the European market presence from 5in 2022 to a total of 9 markets in 2023.

Another expectation for 2023 was the establishment of the 24/7 trading capabilities. In Q3, the establishment of 24/7 trading was secured, and the milestone was accomplished. The expansion enabled the optimization of trading activities to capitalize on market opportunities around the clock.

Similarly, interconnectors were added to the portfolio to capture additional markets though IFA1+2, NEMO, and Britned. In Q4, Copenhagen Energy Trading successfully traded on the newly adopted VikingLink, connecting Denmark and the United Kingdom.

Information Technology is a crucial strategic enabler for Copenhagen Energy. In 2023, we continued to leverage our experience to enhance our operational efficiency and facilitate expansion to new markets. Our centralized data and analytics platforms have played an important role in accelerating our execution speed and enhancing our decision-making capabilities through the use of real-time, high-quality data, trading tools, and analytical software. We are continuously exploring innovative applications that combine our core trading expertise with cutting-edge technology. In fact, we anticipate that algorithmic trading will account for a significant portion of our trading volume in 2024.

## OFFSHORE MATURATION

During 2023, the expectations for offshore wind was to mature the current pipeline of projects with particular focus on Australia and the Philippines in line with many positive regulatory developments in both markets.

The focus for the development in the Philippines was directed towards the Northern Luzon project. The application for grid connection was submitted alongside key activities including evaluating port options through discussions with the Department of Energy and the Philippine Port Authority. Additional desktop verification, as well as an on-site measurement campaign were initiated to confirm the project's expected production estimates.

In Q2, Copenhagen Energy hosted the Philippines energy delegation with the head of the Department of Energy and both respective ambassadors visiting key offshore wind industry players in Denmark.

In Western Australia, our team continued the heavy workload in preparation for the feasibility license application, expected to kick off in Q4 2024. Exceptional efforts from our team resulted in our leading offshore wind project, Leeuwin Offshore Wind Farm, being awarded the Lead Agency Status in Q3 of 2023 by the Western Australian Department of JTSI.

This award highlights the importance of the Leeuwin project to the State's future economy and energy security. Such designation implies Leeuwin's significant role in shaping the region's energy sector.

The team has similarly made considerable advancements in the grid connection negotiations with the local grid operator, Western Power. The team progressed the project's Land Tenure strategy and advanced discussions with potential electricity buyers.

## PEOPLE FOCUS

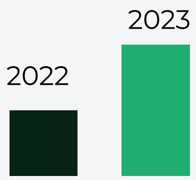
In 2023, Copenhagen Energy expanded the team with new colleagues from different nationalities and professional backgrounds, across all business areas and geographic locations.

This year, our team officially moved into the new office space in Perth. This move opened the door to further developing our offshore portfolio as well as creating an environment and meeting opportunity for collaborative efforts. Alongside offshore development, Copenhagen Energy Trading also established a trading desk in Perth. Such opportunity allowed our team to introduce 24/7 trading capabilities, capturing the entire value of trading around the clock.

This year, we were excited to follow up with yet another new office opening taking place in Q3 2023. The newest office, located in Berlin, was established as a result of the increasing developmental pipeline within Germany. Berlin also serves as a critical hub for renewable development and market insights across Europe.

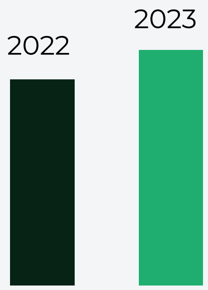
9

Power trading markets



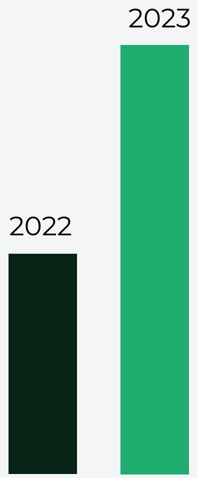

26

GW Global Pipeline




65

Number of global projects



> With record breaking results in 2023 for the Copenhagen Energy Group, **2024** is going to be a great year!

**Jasmin Bejdić,** Chief Executive Officer

# Outlook for 2024

Reflecting upon our achievements to date and the prevalent market trends, Copenhagen Energy is pleased with the overall accomplishments. While patience remains paramount in the realm of renewable energy development, the projections for achieving significant milestones in the upcoming year are promising.

## EXPECTATIONS FOR THE DEVELOPMENT PORTFOLIO

Within onshore development Copenhagen Energy is well positioned for further growth. In the German market, the focus is to continue growing wind and solar pipeline, with particular emphasis on strengthening the position in our home market of eastern Germany. The team aims to increase current pipeline by 50%.

During 2024, we expect to enter the construction phase for both the repowering project Peckelsheim and for our solar PV project St. Michel in Schleswig-Holstein. Expansion into storage projects is actively assessed across Germany.

To meet the ambitious targets of scaling up our German pipeline, we intend to triple the size of our team by the Q3 of 2024 to support our project development capabilities. We are dedicated to attracting top talent to support our ambitious expansion goals.

Comparable expectations are set within onshore development in Denmark. We expect to mature the current pipeline, as well as to grow by 1,000 MW in total across Solar PV, wind, and storage.

The expect our most advanced projects within solar PV and storage, currently undergoing grid-screening, to secure grid connection in 2024. Such steps will initiate the maturation stage and prepare projects for construction.

In offshore wind, Copenhagen Energy is focused on maturing the current project pipeline.

In Q1 2024, WA government announced the area off the coast of Western Australia as designated for offshore wind development. The announcement kicks-off the process for prospective developers to apply for exclusive development rights within the area, culminating with allocation of individual licenses in Q2-Q3 2025. Copenhagen Energy's team is expecting to allocate considerable resources to the preparation of the feasibility license application for the Leeuwin Offshore Wind Farm, including engagement of technical and environmental advisors to assist in preparation of a winning application.

Similar efforts are expected to be allocated to further maturation of projects in the Philippines. During 2024, Copenhagen Energy plans to kick off the onsite wind measurement strategy to confirm the wind energy resource for our leading project, Northern Luzon. This is a major component for confirmation of the project's business case alongside other areas of focus during the year for this and other projects in the Philippines portfolio. The campaign, to be facilitated by a leading global wind adviser, is to 1) design the optimal onsite measurement strategy, 2) secure the necessary permits, 3) procure the equipment, 4) install the measurement technology and 5) monitor and validate the data.

## GROWTH IN TRADING CAPABILITIES

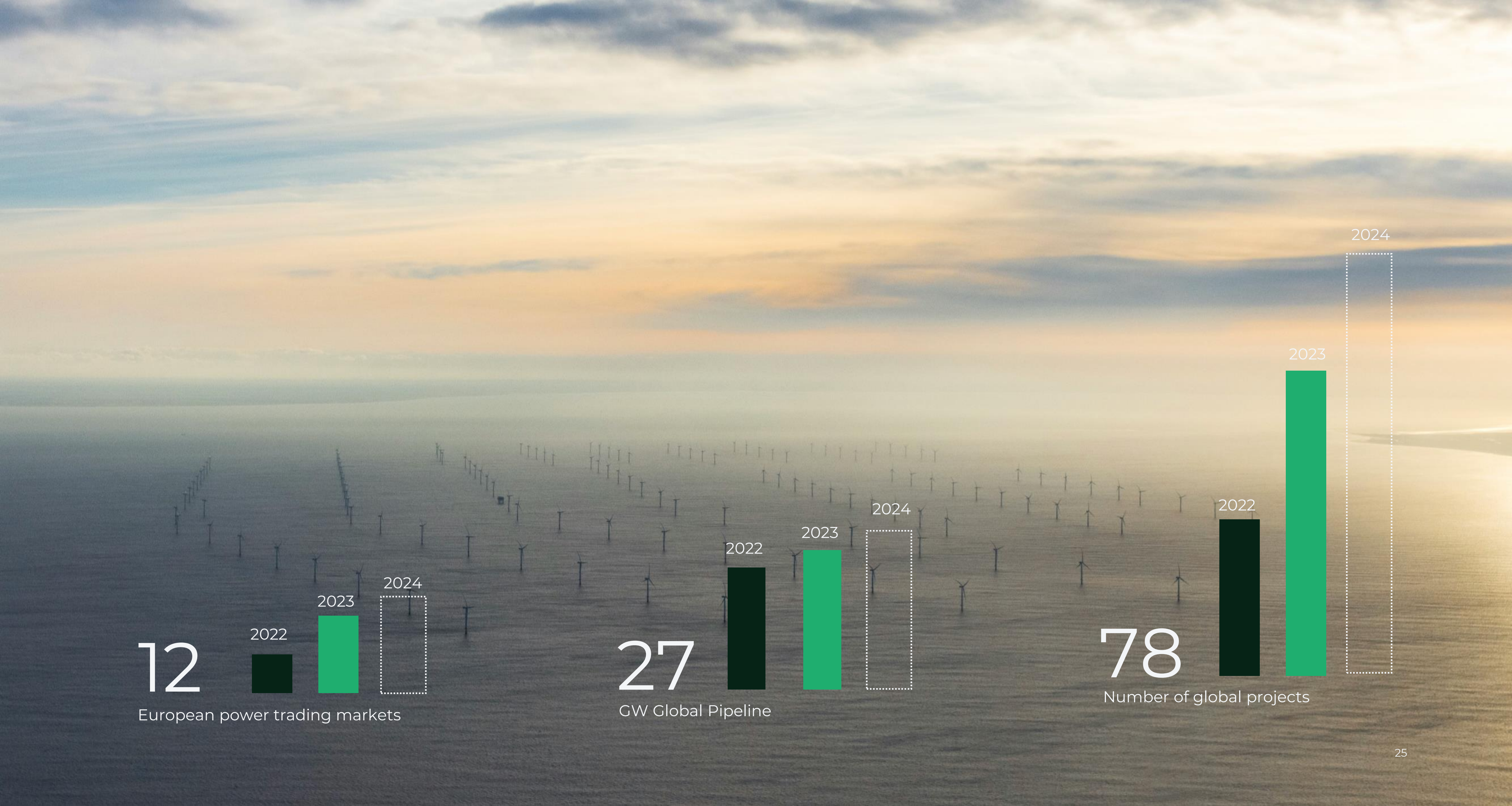
2023 was a successful second year for our trading team. The accomplishments fuel the excitement to enter and tackle both the opportunities and challenges that 2024 will bring.

Our aim for 2024 is to strengthen our market position and improve our ability to move power across the European continent. With a strong grip in the current European market, we see great opportunities and advantages of expanding into new markets.

During 2023, the initiation of the expansion into the gas market was considered. In 2024 we are expecting to further explore a potential expansion into as well as additional new market entry opportunities. We are confident that our approach will enable us to remain competitive and achieve success in the dynamic energy trading landscape.

The goals for our trading activities include an expected scale up and expansion of algorithmic trading capabilities from auction based systematic trading to trading automatic live in the continuous intraday market. Such expansion will allow for managerial power of the portfolio and rapid response to changes in market conditions to be executed more autonomously.

As part of implementing new business areas, Copenhagen Energy Trading aims to move into asset-backed trading by signing off the primary balancing agreements for renewable energy and batteries. We see great recognition in such activities and are confident in the opportunities this will create.


12
2022
2023
2024
European power trading markets
27
2022
2023
2024
GW Global Pipeline
78
2022
2023
2024
Number of global projects

# Environmental, Social, Governance

# Long-term commitment to ESG

ESG represents a comprehensive approach to managing environmental, social, and governance initiatives within the organization. At Copenhagen Energy, ESG initiatives are valued as part of the core purpose of the business. As an enabler of a green energy future, the aim of our company is to make green energy accessible and affordable for everyone.

Yet, we acknowledge the imperative to extend our efforts wider, striving for not only a zero-emission value chain, but also a value chain compliant with ESG requirements. In dedication with ESG conditions Copenhagen Energy is committed to establish standards and policies, both internally and towards our external partnerships, spanning the entire value chain of our operations.

Today, the Business Conduct Guidelines creates a foundation and serves as a guideline to how colleagues, partners, and external parties shall act within the related concerns.

Copenhagen Energy places trust, respect, and accountability as key values of our business. Hence, policies and guidelines for all forms of corruption and bribery are in place to fully reject such activity. Bribery, in any form of offering, promising or giving money, gifts or other benefits to a public official or public or private employee, with the aim of receiving improper advantages, is strictly prohibited.

The commitment to promote a work environment characterized by fair terms of employment, safe working conditions and zero tolerance for discrimination, is of high importance for Copenhagen Energy. We upholds and respects internationally recognized labour right as outlined in the core conventions by the International Labour Organization (ILO). As such, Copenhagen Energy expects suppliers and partners to adapt and enforce similar workplace standards, prioritizing well-being, safety and dignity of all employees.

Measures for ensuring equal opportunities and equal treatment regardless of skin color, ethnic or social origin, religion, age, disability, sexual identity, or gender. In accordance with the labor laws of the countries in which Copenhagen Energy operates, discrimination based on these characteristics, sexual harassment, or other inappropriate behavior toward individuals or groups will not be tolerated.

**FOCUS AREAS FOR 2024**

In 2023, Copenhagen Energy initiated the development of an ESG framework for the overall Group. The approach to ESG is designed to facilitate a comprehensive long-term commitment for systematic and complete development and implementation of ESG measures through the coming years. Goals and targets within the framework will set out the ESG implementation process.

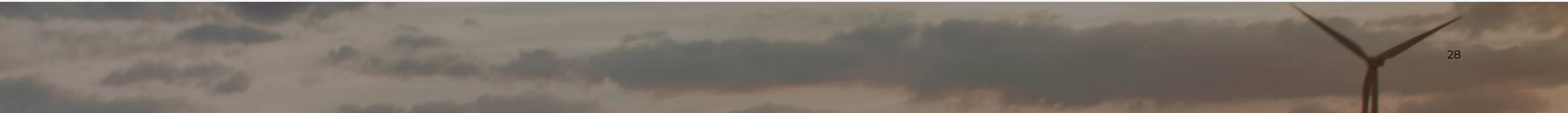
As a European company, Copenhagen Energy is subject to the ESG reporting guidelines upheld by the Corporate Sustainability Reporting Directive (CSRD) within the European Sustainability Reporting Standards (ESRS).

Our framework is set to capture ESG reporting within the scope of the CSRD requirements covering statutory, regulatory, and administrative requirements across global environmental agencies. Within these guidelines, EU law requires Copenhagen Energy to disclose information on the risks and opportunities arising from social and environmental issues, and on the impact of their activities on people and the environment.

Copenhagen Energy expects to comply with the CSRD requirement by focusing on the design and implementation of a corporate ESG framework during 2024/25.

Copenhagen Energy has shown strong commitment to ESG principles from the start, even as the company had just a handful of employees. First steps during 2022 and 2023 included mapping and screening of the ESG methodology and implementation of the SDG. Such foundation enables a clear path for establishing a full ESG framework.

A double materiality assessment is planned to be conducted to define the most important material risks for the company and our stakeholders from environmental, social and governance perspectives. The results of the assessment will help to define the ESG aspect of material significance to the Copenhagen Energy Group and to establish an ambitious, yet realistic ESG framework for the company. The framework will set out clear guidelines and establish a structure for systematic tracking and reporting of ESG data.



Timeline for ESG Strategy :

**2022**
Initial ESG considerations established

**2023**
Development of ESG methodology and investigation of applicable ESG framework.

**2024-2025**
Design and implementation of the corporate ESG policy.

**2026-2029**
Initial ESG reporting and integration of ESG framework into all areas.

**2030+**
Full ESG reporting established and continuous adaptation of framework monitored on ongoing basis.

Obligated within CSRD Scope (2026-2029, 2030+)

# United Nations Sustainable Development Goals

At Copenhagen Energy, we firmly hold that securing a sustainable future is a shared global duty necessitating collaborative efforts. We recognize the United Nations' 17 Sustainable Development Goals (SDGs) as a comprehensive framework for nurturing a fairer, more resilient, and sustainable world for present and forthcoming generations.

In 2022, we introduced three SDGs to represent our business operation. This year, we have carefully selected five additional goals to serve as pillars of our Environmental, Social, and Governance (ESG) framework. The goals are chosen to guide our actions towards impactful and meaningful contributions to the global sustainability agenda.

The eight seleceted SDGs:


**SDG 3 – GOOD HEALTH AND WELL-BEING**
At Copenhagen Energy, a healthy work-life balance is both encouraged and promoted. Ensuring a healthy lifestyle and well-being for all of our colleagues is an essential part of our business operations. Our colleagues are presented with the opportunity to participate in weekly sessions for physical activity and mental practices to accommodate individual needs.

**SDG 5 – GENDER EQUALITY**
SDG 5 represents the overall commitment to attaining gender equality in the workplace. Copenhagen Energy thrives to achieve a gender-neutral working environment.

**SDG 7 – AFFORDABLE AND CLEAN ENERGY**
Our overall commitment to providing green energy aligns with the seventh SDG developed by the United Nation, with an aim to ensure access to affordable, reliable, sustainable, and modern energy for all. We are contributing by developing renewable energy projects globally and trading power across European markets.

**SDG 8 – DECENT WORK AND ECONOMIC GROWTH**
SDG 8 is all about promoting sustained, inclusive and sustainable economic growth, full and productive employment and decent work for all. When developing renewable energy we are committing to a green future by ensuring economic growth for the community as well as opportunities for workforce.

**SDG 12 – RESPONSIBLE CONSUMPTION AND PRODUCTION**
SDG 12 seeks to ensure manufacturing throughout the entire project development phase, in line with ethical compliance. Sustainable consumption and production patterns by promoting resource and energy efficiency, sustainable infrastructure, and responsible supply chain management. We prioritize the use of sustainable

**SDG 13 – CLIMATE ACTION**
Our commitment towards achieving SDG 13 and defeating climate change is a core purpose of our company. The goal aims to take urgent action to combat the climate crisis and its impacts. As a renewable energy company, we play a vital role in promoting climate action. By providing clean energy and sustainable energy solutions, we aim to reduce carbon emissions while continuously promoting resource efficiency.

**SDG 14 – LIFE BELOW WATER**
Preserving life below water when developing renewable energy is an important part of the green transition. At Copenhagen Energy, we believe in ensuring co-existence with sea life and renewable energy through both collaboration with fisheries and ports, as well as extensive investigation in xx studies.

**SDG 15 – LIFE ON LAND**
Similar to co-existence with sea life, renewable energy development is also reliant on co-existence with life on land. Our company facilitates extensive measures to protect, restore and promote sustainable development of all our business operations.

# Case: Aboriginal Cultural Awareness

Cultural inclusivity and social responsibility is of paramount importance and Copenhagen Energy is committed to building cultural awareness among our employees regarding the cultures and histories of the First Nations Peoples.

In 2023, our Perth-based team participated in an Aboriginal Cultural Awareness and Understanding Workshop. Facilitated by a respected local First Nations Elder, this workshop served as an introduction to the unique cultural intricacies of the local First Nations communities. Our colleagues engaged in a comprehensive exploration of various topics essential to start to understand the complexities of Aboriginal cultures and histories.

The session covered an array of critical subjects, including barriers between Aboriginal Peoples and non-Indigenous Australians, significant historical events shaping Aboriginal communities, cultural beliefs, customs, and values, as well as the dynamics between contemporary and traditional lifestyles. Discussions delved into the vital concepts of self-determination and identity, emphasizing their significance in fostering cultural pride and resilience among Indigenous communities.

This initiative marked an important step in our efforts towards fostering genuine engagements with local First Nations communities of the region, with the aim of ensuring their active involvement in the development design and decision-making processes of our company’s activities.

Learning outcomes of the workshop were multifaceted, improving communication skills, minimizing misunderstandings and fostering more effective interactions with the First Nations communities.

At Copenhagen Energy, we firmly believe that equipping our workforce with knowledge and understanding of Aboriginal Peoples' histories, values, and experiences is essential to our corporate ethos. By doing so, we aim to break down barriers and nurture meaningful relationships with First Nations communities. Our commitment extends beyond mere acknowledgment; we strive to actively engage with and learn from Indigenous cultures, recognizing their invaluable contributions to our shared society.

## FUTURE IMPLEMENTATION OF TRAININGS

Copenhagen Energy recognizes the right to Free, Prior and Informed Consent (FPIC) in accordance with the principles outlined in the United Nations Declaration on the Rights of Indigenous Peoples. We acknowledge the First Nations Peoples as the Traditional Custodians of the land and sea areas where are projects are situated. Our commitment involves actively engaging with the respective First Nations communities before and during our project's progress to foster mutual understanding of their culture and requirements. We strive to identify all sites of aboriginal cultural significance to mitigate any potential adverse effects from our activities.

Looking ahead, Copenhagen Energy remains steadfast in its dedication to advancing efforts in Aboriginal Cultural Awareness and committingg to meaningful relationships with First Nations communities. In the coming years, we plan to expand our training initiatives to include more in-depth cultural competency programs. Additionally, we are committed to engaging with Indigenous leaders and organizations to integrate Indigenous perspectives into our business practices and decision-making processes.

By continuing to prioritize aboriginal cultural understanding and collaboration, Copenhagen Energy aims to set a standard for corporate responsibility in the energy sector and beyond. We believe that by embracing diversity and promoting cultural awareness, we not only enrich our workplace environment but also contribute to a more inclusive and equitable future for all.

## INCORPORATING SDG´S

Our commitment aligns with the purpose of the chosen UN SDGs, combining factors considering environmental factors and sustainable co-existence. Copenhagen Energy recognizes the interconnectedness of social, environmental, and economic factors in achieving sustainable development goals. Through our dedication to cultural awareness and social responsibility, we aim to address these interconnected challenges and contribute to a more sustainable future.

By fostering cultural inclusivity and understanding, we contribute to SDGs such as Goal 7: Affordable and Clean Energy, Goal 13: Climate Action, Goal 14: Life Below Water, and Goal 15: Life on Land. Through engagement with First Nations communities and integration of Indigenous perspectives into our business practices, we strive to address climate change, protect marine and terrestrial ecosystems, and ensure access to clean and sustainable energy for all. Copenhagen Energy remains steadfast in our commitment to advancing these goals, recognizing the pivotal role that cultural awareness plays in achieving a more sustainable and equitable future for generations to come.

# People and Culture

# Collective team values

At Copenhagen Energy, we value our colleagues. Our ability to achieve success is attributed to our passionate and hardworking colleagues. As we continue to expand, we prioritize assembling teams with the right blend of skills to achieve optimal outcomes.

Ethical and professional conduct is essential for all operations within Copenhagen Energy. These standards are upheld through our comprehensive Business Conduct Guidelines. The guidelines create a foundation and serves a purpose to lead how colleagues, partners, and external parties shall act within the related concerns, while promoting a culture of integrity and ethical behavior throughout our organization. Embedded within our organizational ethos, these guidelines constitute the cornerstone of our business culture, rooted in principles of trust, respect, and accountability.

Our Code of Conduct, which forms an integrated part of our Business Conduct Guidelines provides clear and concise policy statements on the principles governing how we conduct our business.

These policies are reviewed and updated regularly to ensure their continued relevance and effectiveness. In addition to these policies, Copenhagen Energy aims to be compliant with relevant laws and regulations governing business conduct and integrity, both nationally and internationally.

Copenhagen Energy targets the implementation of policies and guidelines aimed at explicitly rejecting all forms of corruption and bribery. Any act of bribery, whether it involves offering, promising, or providing money, gifts, or other benefits to public officials or employees, with the intention of gaining unjustifiable advantages, is strictly forbidden.

We prioritize fostering a work environment that exemplifies fair terms of employment, ensures safe working conditions, and maintains a zero-tolerance policy towards discrimination. Upholding and respecting internationally recognized labor rights, as defined in the core conventions by the International Labor Organization (ILO), holds paramount importance for us.

Consequently, our policies state our expectations towards suppliers and partners to align with and enforce similar workplace standards, placing a strong emphasis on the well-being, safety, and dignity of all employees. This commitment reflects our dedication to creating an inclusive and supportive work environment for everyone associated with Copenhagen Energy.

In line with the labor laws of the countries where Copenhagen Energy operates, we aim to enforce measures to guarantee equal opportunities and treatment for all, irrespective of skin color, ethnic or social origin, religion, age, disability, sexual identity, or gender. Discrimination, sexual harassment, or any form of inappropriate behavior directed at individuals or groups is strictly prohibited.

Our commitment towards these respects facilitate the need for considerations and implementation of ethical standards within Copenhagen Energy's future ESG framework.

3 core values:

**Trust** is paramount in building robust relationships with our colleagues, partners, and stakeholders. It fosters a culture of transparency, underscored by our unwavering commitment to integrity and honesty in all interactions.

**Respect** is a core element of fostering an inclusive and positive work environment. Our guidelines emphasize the importance of treating each other and those around us with dignity and consideration.

**Accountability** is central to our performance management strategy, ensuring that we honor our commitments and deliver on our promises. We take ownership of our decisions and actions, continuously striving to enhance our performance.

# 14

Nationalities represented

# 3

Global office locations

# 13

Global markets Copenhagen Energy is active in

# Work environment for all

**INCLUSIVE WORK ENVIRONMENT**

At Copenhagen Energy, we recognize that diversity and inclusion are not only moral imperatives but also essential drivers of innovation, creativity, and a vibrant work environment. We celebrate the unique perspectives and backgrounds of our colleagues, understanding that they bring fresh ideas and valuable insights that contribute to our collective success. By embracing diversity and promoting inclusivity, we create a culture where every individual feels valued, respected, and empowered to bring their authentic selves to work.

We acknowledge that by fostering a diverse workforce, we can build a stronger and more resilient organization capable of tackling the complex challenges in the energy sector.

The team exhibits a nearly balanced gender distribution throughout the global company. Our commitment to promoting an environment where individuals of all genders have equal opportunities for growth and advancement. The recruitment processes prioritize knowledge and inclusivity, ensuring that talent and potential are the primary criteria for selection. Copenhagen Energy remains steadfast in its commitment to advancing diversity and inclusion measures within our organization.

We recognize that diversity encompasses more than just gender; it includes factors such as age, race, religion, and more. We are committed to creating an inclusive environment where all individuals, regardless of their background or identity, can thrive and contribute their talents to our shared success. Our dedication to sustainability extends beyond environmental initiatives, by encouraging a healthy work environment where our employees can thrive personally and professionally.

**HEALTHY WORK-LIFE BALANCE**

We understand the importance of maintaining a healthy balance between work and personal life. We actively promote the health and wellness of our employees. Our commitment to employee well-being extends to arranging social activities such as annual celebrations and holiday gatherings.

In addition to this, at Copenhagen Energy weekly physical activity sessions are arranged for our colleagues. By participating in these activities together, our colleagues not only enhance their health but also strengthen their bonds and collaboration within our organization.

30

Colleagues world-wide

38%

Female colleagues

"Every day you get inspired by the opportunity of developing something meaningful with your colleagues."

**Salomé Anais Aubri,** Engineering Student Analyst,

# Get to know our people

**Jens Christian Johannessen**
Chief Technology Officer

With a PhD in Physics and a notable record of success within IT and analytics from the energy industry, Jens Christian has a deep understanding of technology's important role in enabling data-driven decision-making within our company. Since joining Copenhagen Energy in 2021, Jens Christian has been the driving force behind the IT infrastructure within the Group. Not only has he managed our talented team of quantitative analysts and software developers, but he's also consistently pushed the boundaries of innovation.

**Ariadna Garcia Montes**
Project Manager

Originally from Barcelona in Spain, Ariadna joined Copenhagen Energy as a student analyst back in 2021. Today, Ariadna holds a double degree in Sustainable Energy from the Danish Technical University, brining a unique combination of technical and commercial skills. As our project manager, Ariadna is managing the daily development efforts within the global pipeline of predominantly offshore projects in Australia and the Philippines.

**Dan Andre Myklebust**
Intraday Power Trader

As a recent graduate from Copenhagen Business School, Dan initially joined our team as a student trader. Alongside several other students, Dan has since transitioned to a full-time role as a power trader. The Norwegian is today an integrated part of the intraday power trading team, given a unique opportunity to make significant contributions early on in his career.

We make green energy **accessible** and **affordable** everywhere...

# Corporate Governance



# Corporate Governance

Operating our business within ethical and governance standards is considered as a cornerstone of our company. At Copenhagen Energy, governance represent how we conduct business across all operation.

**ETHICAL CONSIDERATIONS**
Evaluation of ethical manners such as valid working policies and sustainable development procedures, is of high importance for us. We undertake relevant precautions before engaging with stakeholders, partners, and companies in order to ensure alignment with our corporate ethical policies. Our policies are further explained in detail in our Business Code of Conduct.

All actions and decisions align with the core business ethics. Copenhagen Energy upholds well-defined policies, through risk management protocols and corporate procedures, all subject to frequent review.

**BOARD OF DIRECTORS**
Our company is led by a Board of Directors, dedicated to prioritizing transparency across the entire business and promoting efficient communication The Board of Directors at Copenhagen Energy consists of three industry representatives who are experts in their respective fields.

Chief Executive Officer Jasmin Bejdić, contribute invaluable experience in renewable energy project development, power markets, and team management. The Chairman of the board, Andreas Von Rosen, has 15 years of experience in developing and financing onshore wind and solar PV projects in Denmark and beyond. Henrik Fauerskov, an external board member, carries over 16 years of auditing and accounting experience.

The Board of Directors takes responsibility for overall managing the company and developing strategic decisions related to investments, partnerships, risk management, and operations, which are essential to our sustainable and financial objectives.

Regular meetings and strategic planning sessions take place to facilitate the exchange of ideas and the alignment of goals, ensuring that the company remains agile and responsive to market dynamics.

The board is committed to upholding the highest standards of corporate governance and transparency, safeguarding the interests of stakeholders and maintaining the company's reputation as a trusted leader in the renewable energy sector. Their strong leadership ensures steady progress toward our goals while maintaining a high level of professionalism and accountability.

Board of Directors:

**Andreas von Rosen**
Chairman & Head of Onshore

**Jasmin Bejdić**
Chief Executive Officer

**Henrik Fauerskov**
Member of the board

# Risk Management

Operating across diverse industries and markets, Copenhagen Energy navigates through constantly shifting environments, underscoring the importance of prioritizing a robust risk framework for all technologies. Our risk management strategies are developed on the foundation of initial consideration, thorough and extensive evaluation, and adaptations of changed if deemed as necessary.

Central to our risk management strategy is safeguarding operational security while actively seeking avenues to gain a competitive edge. Risks can occur in different phases of the project development as well as everyday trading activities, we frequently analyze different areas of risk in order to implement the most efficient strategies to minimize the risks. The respected areas are being addressed below

**OPERATIONAL RISK**

When undertaking project development and engaging in power trading across diverse markets, effective management of operational risk becomes paramount. Strategies employed for risk management vary depending on the technology utilized in the projects, as risks associated with each technology differ significantly.

For instance, the development of our floating offshore wind projects entails considerably higher risks compared to solar PV projects due to the extensive financial investment and lean time required. Returns on investment for offshore wind projects may be deemed insufficient until reaching a certain stage of development.

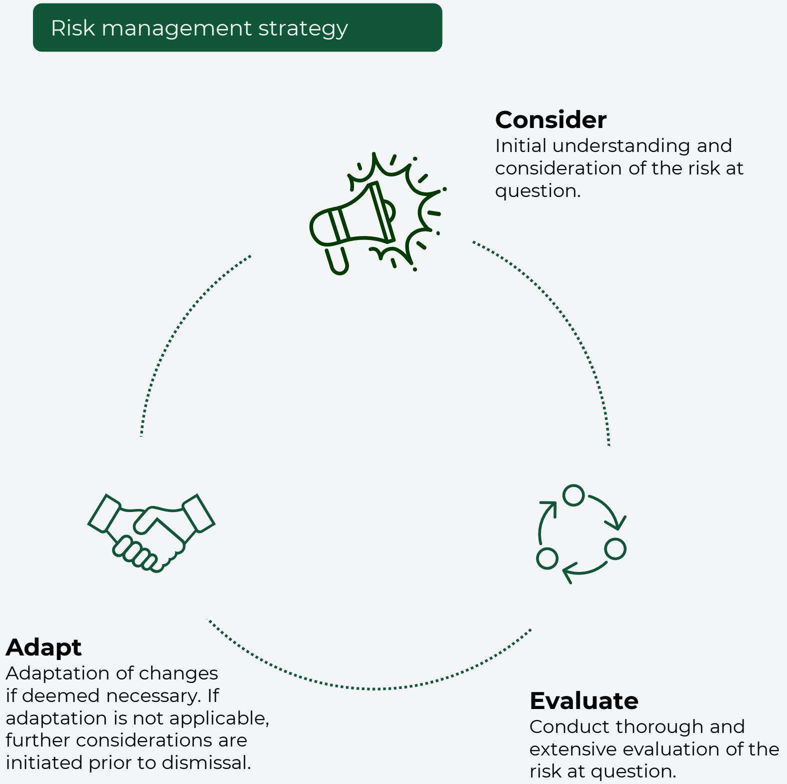
Conversely, solar PV projects involve reduced risk due to shorter lead times. Thus, aligning risk management with the technology and development phase is crucial for success

Our strategies for managing risk prioritize extensive considerations throughout all development phases, with significant time and effort invested in ensuring maximum efficiency and profitability within a secure development environment..

Operational risk in project development differs from that in power trading, as the latter involves daily risk management in volatile markets. Market fluctuations, influenced by supply and demand dynamics, render it constantly vulnerable to change. Failure to manage risk correctly can lead to misjudging trading capabilities and resulting in losses. Additionally, investing in new markets entails risks that must be adequately accounted for and managed.

Our operational risk strategies for power trading involve detailed market assessments and a risk framework for position sizing based on maximum EUR value and power amount per trade. These limits ensure operation within reasonable risk exposures, with individual trader limits determined by seniority and experience.

To mitigate human operational errors, such as "fat finger" mistakes, traders utilize built-in safety mechanisms on intraday power exchanges. These mechanisms require traders to double-check orders exceeding predefined price or MWh thresholds. Risk assessments are meticulously integrated into overall trading strategies in day-to-day trading activities.



## FINANCIAL RISK

As a global company, Copenhagen Energy operates in multiple countries, engaging in various purchases of products and services in foreign currencies. Such transactions include loans, engineering services, and consulting costs, which expose us to a risk of currency fluctuation between currencies such as AUD, PHP, EUR, GBP, USD, SEK, and DKK.

To manage the risks associated with currency fluctuations, we closely assess our exposure to currency risk in accordance with our project pipeline development. We quantify this exposure and take appropriate measures to effectively manage the risk. By doing so, we are able to mitigate the potential negative impacts of currency fluctuations on our operations and financial performance in order to ensure the long-term sustainability of our business.

Risks that are associated with interest rate is also important factor to consider for Copenhagen Energy. This risk can affect the financing of our corporation such as debt-related obligations which can decrease our profitability and cash flow.

## LEGAL COMPLIANCE

At Copenhagen Energy we render our companies through an array of legal, commercial, and financial regulations. Compliance with these regulations is of paramount importance to our business as non-compliance may result in punitive measures such as fines, penalties, and other legal actions profoundly impacting our operation and financial performance. To manage compliance, we work closely with international advisors representing a wide range of expertise within the sector.

These collaboration provides our business with the assurance that we remain entirely compliant with all pertinent regulations. Together, we undertake regular risk assessments and horizon scans to identify any regulatory risks that could potentially impede our operations.

We are committed to maintaining the utmost levels of legal and regulatory compliance across all aspects of our business. Our Board of Directors work closely with our project managers to identify and manage regulatory risks and ensure that we remain in full compliance with all applicable rules and regulations.

## SOCIO-ECONOMIC FACTORS

In an ever-evolving world, we acknowledge the persistent threats to our business through unpredictable political regulations and global environmental crises. Given our global presence and expanding trading activities across Europe, we must remain vigilant in assessing risks inherent to the markets we currently operate in, as well as those in which we intend to penetrate. Notable, our current markets, including Denmark, present considerable challenges exemplified by political regulations such as the Open Door policy, limiting our capacity to pursue certain development projects.

When managing these risks, we carefully consider and follow political decisions, prior to further evaluate the possible outcomes and ramifications of such situations. Accordingly, we remain adaptable in our strategies, enabling us to remain dynamic and responsible to the changing circumstances of markets in which we operate.



**INFORMATION TECHNOLOGY (IT) INFRASTRUCTURE**

In the constantly evolving landscape of technology and cybersecurity, our company remains committed to upholding a robust and secure IT and technology infrastructure. We continue to invest in modernizing our infrastructure and cybersecurity measures with the aim to enhance operational efficiency without sacrificing security and compliance.

Our current infrastructure encompasses an enterprise-wide system leveraging cloud-based solutions focused on the Microsoft suite of services. We have put significant effort into optimizing streamlining workflows and ensuring seamless integration across platforms to maximize productivity and foster innovation.

The infrastructure is supported by a team of seasoned software developers and architects that oversee the enterprise architecture, managing application development and ensuring compliance with operational processes and regulatory requirements.

Ensuring the security of our digital assets and safeguarding sensitive information remains as crucial as ever. We have implemented stringent cybersecurity measures, including conditional access policies, monitoring and intrusion detection systems to strengthen our defenses against cyber threats.

We remain committed to continue to enhance our cybersecurity defense, recognizing its paramount importance for ensuring business continuity.

As part of our commitment to regulatory compliance, we are actively preparing for the implementation of the Network and Information Systems (NIS) Directive. This directive mandates outlines cybersecurity requirements for operators of essential services and digital service providers within the European Union.

Our team is working to ensure alignment with the NIS Directive's provisions for Denmark and welcome the opportunity to further enhance our security posture and resilience to potential security incidents.

In conclusion, our ongoing efforts in IT infrastructure enhancement, cybersecurity, and compliance position us well to navigate the challenges and opportunities ahead, empowering our company to thrive in an increasingly digital world.

# Financial Statements

# Financial statements

# Consolidated income statement

| NOTE | PROFIT AND LOSSES | 2023<br>EUR | 2022<br>EUR |
|---|---|---|---|
| 1 | **Revenue** | 198.761.365 | 153.319.220 |
| 2 | Direct Costs | (184.274.858) | (144.567.520) |
| 3, 4 | Other external costs | (989.886) | (602.388) |
| | **Gross Profit** | **13.496.621** | **8.149.312** |
| 5 | Staff costs | (2.920.490) | (1.697.011) |
| | **Profit before amortisation,depreciation and impairment losses (EBITDA)** | **10.576.131** | **6.452.301** |
| 6 | Amortistion, depreciation and impairment losses | (168.940) | (57.726) |
| | **Operating profit (EBIT)** | **10.407.191** | **6.394.575** |
| 7 | Income from investments in associates | (1.683) | 0 |
| 8 | Financial income | 255.528 | 22.103 |
| 9 | Financial expenses | (329.652) | (344.230) |
| | **Profit before tax** | **10.331.384** | **6.072.448** |
| 10 | Taxes | (2.712.185) | (1.338.675) |
| 11 | **PROFIT FOR THE PERIOD** | **7.619.199** | **4.733.773** |

# Consolidated balance sheet

| NOTE | ASSETS | 2023 EUR | 2022 EUR |
|---|---|---|---|
| 12 | Property, plant and equipment | 520.943 | 604.674 |
| 13 | Non-current financial assets | 4.290 | 1.603 |
| 14 | Other receivable LT | 5.529.174 | 3.121.259 |
| | **Non-current assets** | **6.054.407** | **3.727.536** |
| | | | |
| 15 | Inventory | 2.866.114 | 1.646.884 |
| 16 | Trade receivables | 11.410.736 | 6.536.155 |
| 17 | Other receivables | 131.315 | 161.805 |
| 18 | Prepayments | 29.819 | 9.332 |
| 19 | Cash | 4.214.776 | 3.893.060 |
| | **Current assets** | **18.652.760** | **12.247.236** |
| | | | |
| | **TOTAL ASSETS** | **24.707.167** | **15.974.772** |

| Note | EQUITY AND LIABILITIES | EUR | EUR |
|---|---|---|---|
| 20 | Share Capital | 59.163 | 59.163 |
| | Retained earnings | 5.992.846 | 3.023.020 |
| | Non controlling interests | 8.271.181 | 3.546.566 |
| | **Total Equity** | **14.323.190** | **6.628.749** |
| | | | |
| 21 | Other payable | 6.531.471 | 7.111.440 |
| | **Non-current Liabilities** | **6.531.471** | **7.111.440** |
| | | | |
| | Trade payables | 1.972.225 | 125.719 |
| 22 | Tax liabilities | 502.603 | 1.285.277 |
| 23 | Other payable | 1.377.678 | 823.587 |
| | **Current liabilities** | **3.852.506** | **2.234.583** |
| | | | |
| | **TOTAL EQUITY AND LIABILITIES** | **24.707.167** | **15.974.772** |

# Cash flow statement

| NOTE | | 2023 | 2022 |
|---|---|---|---|
| | Operating profit | 10.407.191 | 6.394.575 |
| | Depreciation, amortisation and impairment losses | 168.940 | 57.726 |
| | **Cash flow from operating activities before financial income and expenses** | **10.576.131** | **6.452.301** |
| | Financial income received | 255.528 | 22.103 |
| | Financial expenses paid | (329.652) | (344.230) |
| | Income taxes | (2.712.185) | (1.338.675) |
| | **Cash flows from operating activities** | **7.789.822** | **4.791.499** |
| | Acquisition etc. of inventory, property, plant and equipment | (1.304.439) | (1.364.985) |
| | Loans to associates | (2.407.915) | (3.108.123) |
| | Acquisition etc. of other fixed asset investments | (4.370) | (1.603) |
| | Increase in accounts receivable | (4.864.578) | (6.498.470) |
| | **Cash flows from investing activities** | **(791.480)** | **(6.181.682)** |
| | Proceeds from borrowings | 1.617.923 | 2.098.690 |
| | Instalments on long-term liabilities other than provisions | (579.969) | 4.474.858 |
| | Own shares | 0 | 5.374 |
| | Capital contribution | (196.700) | 1.317.890 |
| | Transactions with non-controlling interest | 247.263 | 699.996 |
| | Other currency adj | 24.679 | (1.502) |
| | **Cash flows from financing activities** | **321.716** | **2.413.620** |
| | Cash and cash equivalents at 1 January | 3.893.060 | 1.479.440 |
| | **Cash and cash equivalents at 31 December** | **4.214.776** | **3.893.060** |

# Statement of changes in equity

| 2022* | Share capital | Retained earnings | Equity excl. minority interests | Minority interests | Total equity |
|---|---|---|---|---|---|
| Equity at 1 January 2022 | (53.789) | 314.803 | 261.014 | (134.235) | **126.779** |
| Profit for the year | 0 | (2.021.435) | (2.021.435) | (2.712.338) | **(4.733.773)** |
| Other adjustments | (5.374) | (1.317.890) | (1.323.264) | (699.993) | **(2.023.257)** |
| Exchange rate adjustments | 0 | 1.502 | 1.502 | 0 | **1.502** |
| Equity at 31 December 2022 | (59.163) | (3.023.020) | (3.082.183) | (3.546.566) | **(6.628.749)** |

| 2023 | Share capital | Retained earnings | Equity excl. minority interests | Minority interests | Total Equity |
|---|---|---|---|---|---|
| Equity at 1 January 2023 | (59.163) | (3.023.020) | (3.082.183) | (3.546.566) | **(6.628.749)** |
| Profit for the year | 0 | (3.141.847) | (3.141.847) | (4.477.352) | **(7.619.199)** |
| Other adjustments | 0 | 196.700 | 196.700 | (247.263) | **(50.563)** |
| Exchange rate adjustments | 0 | (24.679) | (24.679) | 0 | **(24.679)** |
| Equity at 31 December 2023 | (59.163) | (5.992.846) | (6.052.009) | (8.271.181) | **(14.323.190)** |

** Minor adjustments and reclassifications to the comparative numbers have been made as part of the preparation of the Financial Statements*

# Accounting policy

The financial statements have been prepared in accordance with the relevant provisions outlined in the Danish Financial Statements Act, specifically applicable to mid-sized C companies. Moreover, the accounting policies relating to specific items in the financial statements are described in the notes accompanying the consolidated and parent company financial statements, in addition to the accounting policies described below. These are the principal accounting policies that have been applied.

**BASIS OF CONSOLIDATION**
The consolidated financial statements comprise the financial statements of the parent company, Copenhagen Energy A/S, and its subsidiaries. Subsidiaries are entities over which the Group has control, which is generally defined as ownership of more than 50% of the voting rights or the ability to exercise controlling influence. Associated companies are entities in which the parent company exercises significant influence, but not control, with a direct or indirect shareholding of between 20% and 50% of the voting rights. The financial statements of the subsidiaries are fully consolidated from the date on which control is transferred to the Group and are deconsolidated from the date when control ceases. Intercompany transactions and balances between Group companies are eliminated in consolidation.

The financial statements used for consolidation have been prepared applying the accounting policies of the Group. Non-controlling interests' share of the results and equity of subsidiaries are shown separately in the consolidated financial statements.

**BUSINESS ACQUISITION**
Newly acquired or newly established businesses are recognised in the consolidated financial statements from the time of acquiring or establishing such businesses. Upon acquisition of new enterprises, the purchase method is employed.

This method involves measuring the identifiable assets and liabilities of the acquired businesses at fair value on the acquisition date.

Any positive differences (goodwill) arising from the acquisition, resulting from the excess of the cost of the acquired share over the fair value of the assets and liabilities taken over, are recognized as intangible assets. These assets are systematically amortized over the income statement, based on an individual assessment of their useful life. Any negative differences (negative goodwill) are recognized in the income statement at the time of acquisition.

**FOREGIN CURRENCY TRANSLATION**
The functional currency of each entity in the Group is the currency of the primary economic environment in which it operates. The Company's functional and presentation currency is EUR. Transactions denominated in foreign currencies are initially recorded at the exchange rate at the date of the transaction using the spot exchange rates.

Monetary assets and liabilities denominated in foreign currencies are retranslated to the functional currency at the exchange rate at the balance sheet date. Foreign currency monetary items, including those of foreign subsidiaries, are translated using the exchange rates at the balance sheet date.

Non-monetary items measured at fair value in a foreign currency are translated using the exchange rate at the date when the fair value was determined. At each period end, foreign currency monetary items are translated using the closing rate.

Exchange differences arising on the settlement of transactions or on the retranslation of monetary items are recognized in the income statement.

Foreign exchange gains and losses resulting from the translation at period-end exchange rates of monetary assets and liabilities denominated in foreign currencies are also recognized in profit or loss.

**RECPGNITION AND MANAGEMENT**
The Danish Financial Statements Act sets out the general principles for recognition and measurement of assets, liabilities, income, and expenses in the annual financial statements of a company.

In accordance with these principles, assets are recognized in the balance sheet when it is probable that future economic benefits will flow to the company as a result of a past event, and the value of the asset can be measured reliably.

Liabilities are recognized in the balance sheet when the company has a legal or constructive obligation as a result of a prior event, and it is probable that future economic benefits will flow out of the company, and the value of the liability can be measured reliably.

On initial recognition, assets and liabilities are measured at cost, which includes all directly attributable costs necessary to bring the asset to its present location and condition. After initial recognition, assets are measured at cost less any accumulated depreciation and any accumulated impairment losses, while liabilities are measured at their estimated settlement amounts.

Income is recognized in the income statement when earned, and expenses are recognized when they are incurred. Revenue is recognized when the amount of revenue can be reliably measured, and it is probable that future economic benefits will flow to the company. The costs associated with generating the revenue are recognized in the same period as the revenue.

**CASH FLOW STATEMENT**

The Group's cash flow statement is prepared using the indirect method and presents cash flows from operating, investing, and financing activities, as well as the Group's cash and cash equivalents at the beginning and end of the financial year.

Cash flows from operating activities are determined by adjusting the operating profit/loss for non-cash operating items, changes in working capital, and interest and income taxes paid.

Cash flows from the acquisition and divestment of enterprises are separately presented under cash flows from investing activities. Cash flows from acquired enterprises are recognised in the cash flow statement from the date of acquisition, and cash flows from divested enterprises are recognised up to the date of sale.

Cash flows from investing activities include payments related to the acquisition and divestment of enterprises, investments in fixed assets, as well as purchases, development, improvement, and sale of assets, among others.

Cash flows from financing activities comprise cash flows from the raising and repayment of long-term debt, as well as payments to and from investors. Cash and cash equivalents consist of cash in hand and free and reserved cash in banks.

**JUDGEMENTS**

The preparation of the financial statements in accordance with the Danish Financial Statements Act requires the use of estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements, as well as the reported amounts of revenue and expenses during the reporting period.

Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

The directors determine that there are no key judgements or key sources of estimation uncertainty in preparing the financial statements.

## NOTE 1. REVENUE

| EUR | 2023 | 2022 |
|---|---|---|
| Trading | 198.308.253 | 153.153.717 |
| Sale of electricity | 445.052 | 99.281 |
| Company disposal | 8.060 | 66.221 |
| **Total Revenue** | **198.761.365** | **153.319.220** |

## ACCOUNTING POLICIES

The Group recognize the Income to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured.

Revenue is measured at the amount the Group expects to be entitled to receive, excluding VAT and taxes charged on behalf of third parties.
Revenue from the sale of power and related services is recognised in the income statement when the sale is considered effected based on the following criteria:

- Delivery has been made before year end;
- A binding sales agreement has been made;
- The sales price has been determined; and
- Payment has been received or may with reasonable certainty be expected to be received.

Revenue from sale of electricity is recognised in the income statement when delivery is made to the grid company.

Revenue from sale of asset is recognised in the income statement at the time of completion of the sale, hence when the rights are transferred out of the Group and control ceases.

## NOTE 2. DIRECT COST

| EUR | 2023 | 2022 |
|---|---|---|
| Direct costs related to trading | 183.860.649 | 144.482.721 |
| Direct costs related to energy sales | 414.209 | 84.799 |
| **Total Direct Cost** | **184.274.858** | **144.567.520** |

### ACCOUNTING POLICIES

Trading costs include the purchase of power for resale and transportation there of incurred to achieve revenue for the year. Furthermore, cost of sales includes changes in the fair values of derivative financial instruments.

Energy sales costs consist of expenses related to the generation and sale of electricity produced by the wind farm, including maintenance, repair costs, property taxes, insurance, and other operating expenses.

## NOTE 3. OTHER EXTERNAL EXPENSES

Other external expenses consist of costs incurred by Copenhagen Energy group in carrying out its ordinary activities, such as office expenses, legal cost, consultancy fees and travel expenses, etc.

## NOTE 4. FEE TO AUDITORS

| EUR | 2023 | 2022 |
|---|---|---|
| Audit fees | 58.047 | 18.452 |
| Tax advisory services | 25.179 | 6.716 |
| Non-audit services | 25.465 | 52.727 |
| **Total Audit Fees** | **108.691** | **77.895** |

### ACCOUNTING POLICIES

Audit fees for the year consist of fees payable to the external auditors for the audit of the financial statements and any other services rendered by them in accordance with applicable laws and regulations. Audit fees also include expenses incurred by the auditors in connection with the audit.

Tax service fees includes assistance with tax compliance, tax planning, and tax-related disputes. Other non-audit services are fees paid to the auditors appointed at the Annual General Meeting for auditing the financial statements related to services that are not in connection with the audit, such as consulting services, advisory services, or other services that do not fall under above the categories.

## NOTE 5. STAFF COSTS

| EUR | 2023 | 2022 |
|---|---|---|
| Wages and salaries | 2.820.085 | 1.667.307 |
| Pensions | 16.150 | 1.443 |
| Other staff costs | 84.255 | 28.261 |
| **Total Staff costs** | **2.920.490** | **1.697.011** |
| *Average number of employees* | 30 | 24 |

### ACCOUNTING POLICIES

Staff costs comprise wages, salaries, pension contributions, social security contributions, sick leave, and bonuses.

The staff costs are all recognized in the year in which the associated services are rendered by employees of the Group.

### NOTE 6. DEPRECIATION AND AMORTISATION

| EUR | 2023 | 2022 |
|---|---|---|
| Depreciation of wind turbines | 168.940 | 0 |
| **Total Depreciation and Amortisation** | **168.940** | **0** |

### NOTE 7. INCOME FROM INVESTIMETS IN ASSOCIATES

| EUR | 2023 | 2022 |
|---|---|---|
| Income from associates | 1.683 | 0 |
| **Total income from investments in associates** | **1.683** | **0** |

#### ACCOUNTING POLICIES

Depreciation, amortisation and impairment losses relating to property, plant and equipment and intangible assets comprise depreciation, amortisation and impairment losses for the financial year, calculated on the basis of the residual values and useful lives of the individual assets as well as gains and losses from the sale of property, plant and equipment and intangible assets.

#### ACCOUNTING POLICIES

Income from investment in associates comprises the pro rata share of the individual associates' profit or loss after pro rata elimination of internal gains or losses.

## NOTE 8. FINANCIAL INCOME

| EUR | 2023 | 2022 |
|---|---|---|
| Other interest income | 225.491 | 13.649 |
| Income from currency gains | 30.037 | 8.454 |
| **Total Financial Income** | **255.528** | **22.103** |

### ACCOUNTING POLICIES

Financial income comprises interest income, exchange gains on transactions in foreign currencies, fair value adjustment of current asset investments as well as interest on payments.

## NOTE 9. FINANCIAL EXPENSES

| EUR | 2023 | 2022 |
|---|---|---|
| Other Interest expenses | 270.038 | 293.990 |
| Cost from currency losses | 59.614 | 50.240 |
| **Total Financial Expenses** | **329.652** | **344.230** |

### ACCOUNTING POLICIES

Financial expenses comprise interest expenses, amortization of financial liabilities, exchange losses on transactions in foreign currencies, fair value adjustments of financial instruments, and other costs related to financing activities, such as the tax surcharge.

## NOTE 10. TAX ON PROFIT FOR THE YEAR

| EUR | 2023 | 2022 |
|---|---|---|
| Current tax for the year | 2.699.202 | 1.528.390 |
| Deferred tax for the year | 8.956 | (189.501) |
| Adjustment of deferred tax concerning previous years | 4.027 | (214) |
| **Total tax on profit for the year** | **2.712.185** | **1.338.675** |

### ACCOUNTING POLICIES

Tax on profit for the year is the total of current and deferred taxes for the financial year. The tax attributable to the profit for year is recognised in the income statement, whereas the tax attributable to equity transactions is recognised directly in equity. Current tax is the expected tax payable on the taxable income for the year, using tax rates enacted or substantively enacted at the reporting date. Any adjustments to tax payable in respect of previous years are recognised as part of the current tax expense.

The Group is taxed jointly with the Danish subsidiaries. The Danish income tax payable is allocated to the Danish companies subject to joint taxation on the basis of their proportion of taxable income. The corporate income tax expense or credit for the year is the tax payable on taxable income for the current year, based on the corporate income tax rate applicable in each jurisdiction, adjusted for changes in deferred tax assets and liabilities attributable to temporary differences and unused tax losses Additions, deductions and credits are recognized in finance income or expense.

## NOTE 11. PROPOSED APPROPRIATION OF PROFIT FOR THE YEAR

| EUR | 2023 | 2022 |
|---|---|---|
| Retained earnings | 3.141.847 | 2.021.435 |
| Non-controlling interests | 4.477.352 | 2.712.338 |
| **Total profit for the period** | **7.619.199** | **4.733.773** |

| NOTE 12. PROPERTY, PLANT AND EQUIPMENT | Wind Turbines | |
|---|---|---|
| **EUR** | **2023** | **2022** |
| Cost at 1 January | 2.953.435 | 2.953.435 |
| Additions during the year | 85.209 | 0 |
| Cost at 31 December | 3.038.644 | 2.953.435 |
| Depreciation and impairment 1 January | (2.348.761) | (1.921.305) |
| Depreciation for the year | (168.940) | (427.456) |
| Depreciation and impairment 31 December | (2.517.701) | (2.348.761) |
| **Total Property, plant and equipment** | **520.943** | **604.674** |

## ACCOUNTING POLICIES

Property, plant and equipment (PPE) are recognized at cost, which includes all directly attributable costs necessary to bring the asset to its intended use. Subsequent costs incurred to improve PPE are capitalized if it is probable that they will increase the future economic benefits of the asset. All other subsequent expenditures, including repairs and maintenance, are expensed as incurred.

PPE is depreciated using the straight-line method over the estimated useful life of the asset The useful life of an asset is based on the nature of the asset and the expected pattern of future economic benefits to be derived from it. The carrying amount of PPE is assessed for impairment whenever there are indicators of impairment. If the carrying amount exceeds the recoverable amount, an impairment loss is recognized. When an asset is disposed of, the difference between the net disposal proceeds and the carrying amount of the asset is recognized in the income statement.

## NOTE 13. NON-CURRENT FINANCIAL ASSETS

| EUR | 2023 | 2022 |
|---|---|---|
| Cost at 1 January 2023 | 1.603 | 0 |
| Additions for the year | 2.687 | 1.603 |
| Disposals for the year | 0 | 0 |
| **Total investments at 31 December 2023** | **4.290** | **1.603** |

### ACCOUNTING POLICIES

Other investments consist of other equity interests, deposits and securities. Other equity interests are measured at fair value. Deposits and securities are measured at amortized cost.

## NOTE 14. OTHER LONG-TERM RECEIVABLES

| EUR | 2023 | 2022 |
|---|---|---|
| Deposit | 82.816 | 34.892 |
| Loan | 286.290 | 262.068 |
| Deposit related to trading | 5.160.068 | 2.824.299 |
| **Total other long-term receivables** | **5.529.174** | **3.121.259** |

### ACCOUNTING POLICIES

Other long-term receivables are recognised initially at fair value, which is generally the transaction price, and subsequently measured at amortised cost using the effective interest method, less any impairment losses.

Office deposits represent prepayments made to landlords or other parties for the purpose of securing office space. These deposits are recognised as other receivables long term and are subsequently measured at amortised cost. Loans are recognised as other long-term receivables and are subsequently measured at amortised cost using the effective interest method, less any impairment losses. Deposits relating to trading activities within the Group are the amounts of cash required to maintain or open a trading position with certain counterparties. Deposits related to trading consists of variation margins and cash deposits. Spot margin is a collateral payment to/from clearing houses and exchanges to cover any change in value of underlying assets. Cash deposits are used as collateral for Copenhagen Energy Trading to open a new position for certain counterparties.

## NOTE 15. INVENTORY

| EUR | 2023 | 2022 |
|---|---|---|
| Work in progress | 2.866.114 | 1.646.884 |
| **CARRYING AMOUNT 31 DECEMBER** | **2.866.114** | **1.646.884** |

### ACCOUNTING POLICIES

Inventories are measured at costs and consist of solar and wind projects in accordance with IAS 2. Inventories are recognized when they are identifiable, have a reliable measurement, and are expected to generate future economic benefits.

Costs directly attributable to the project, such as studies, materials and other direct costs related to the individual projects are capitalized as inventories. Interest expenses and other external expenses directly related to these projects are capitalized as part of the cost of the asset. All other borrowing costs are expensed as incurred.

Impairment assessments are performed on a periodic basis, considering project completion, budgetary risks and portfolio diversification.

## NOTE 16.TRADE RECEIVABLES

| EUR | 2023 | 2022 |
|---|---|---|
| Trading trade receivables | 11.379.964 | 6.495.348 |
| Other trade receivables | 30.772 | 40.807 |
| **Total trade receivables** | **11.410.736** | **6.536.155** |

### ACCOUNTING POLICIES

Trade receivables are valued at amortized cost. Write-offs to offset losses are recorded in the income statement. Trade receivables are amounts due from customers for goods sold or services performed in the ordinary course of business. Trade receivables are measured at amortised cost less allowance for lifetime expected credit losses.

## NOTE 17. OTHER RECEIVABLES

| EUR | 2023 | 2022 |
|---|---|---|
| VAT Receivable | 102.933 | 115.741 |
| Other receivables | 28.382 | 46.064 |
| **Total other receivables** | **131.315** | **161.805** |

### ACCOUNTING POLICIES

Other receivables are measured at cost less write-downs for bad and doubtful debts. VAT Receivable are recognized when the company has an unconditional right to receive payment for VAT paid on purchases and expenses.

Other Receivables are recognized when the company has a legal or constructive obligation to receive cash or another financial asset from a counterparty, and it is probable that the economic benefits associated with the receivable will flow to the company.

## NOTE 18. PREPAYMENT

Prepayments recognised as assets consist of prepaid expenses related to 2024 and are measured at cost. Prepayments comprise costs incurred relating to subsequent years and deposit for out-of-pocket expenses.

## NOTE 19. CASH AND CASH EQUIVALENTS

The cash of the group mainly consists of free cash that is available for immediate use. Cash and cash equivalents include cash on hand, deposits held with banks, and other short-term highly liquid investments with original maturities of three months or less.

## NOTE 20. SHARE CAPITAL

| EUR | 2023 | 2022 |
|---|---|---|
| Share capital 1 January | 59.163 | 53.789 |
| Changes during the year | 0 | 5.374 |
| **SHARE CAPITAL 31 DECEMBER** | **59.163** | **59.163** |

The share capital consists of 440.000 shares of DKK 1.

No capital increase was made in 2023.

The shares have not been divided into classes.

## NOTE 21. FINANCING LONG-TERM OTHER PAYABLES

| EUR | 2023 | 2022 |
|---|---|---|
| Investor loans | 6.531.471 | 7.111.440 |
| **Total financing long-term other payables** | **6.531.471** | **7.111.440** |

## ACCOUNTING POLICIES

Long-term loans and other financing liabilities with a maturity of more than one year. These liabilities are initially recognized at fair value, net of transaction costs incurred. Subsequently, these liabilities are measured at amortized cost using the effective interest rate method. The difference between the fair value and the nominal value is recognized as an interest expense in the income statement over the loan period.

## NOTE 22. TAX LIABILITIES

| EUR | 2023 | 2022 |
|---|---|---|
| Tax payable previous year | 1.285.277 | 0 |
| Paid previous years | (1.284.334) | 1.285.277 |
| Tax payable current year | 2.648.475 | 0 |
| Tax paid current year | (2.146.815) | 0 |
| **Total tax liabilities** | **502.603** | **1.285.277** |

The companies included in the joint taxation have joint and unlimited liability for Danish corporation taxes, etc. The statement of jointly taxed Danish income for 2023 shows a negative taxable income

The tax liability has decreased with respect to last year due to a prepayment in 2023 made to the Danish Authorities

## ACCOUNTING POLICIES

Corporate income tax is based on the taxable income for the year, which is determined in accordance with the tax laws and regulations applicable in each country where the company operates..

The Group is jointly taxed. The tax effect of the joint taxation with the subsidiaries is allocated to Danish enterprises showing profits or losses in proportion to their taxable incomes.

## NOTE 23. OTHER PAYABLES SHORT-TERM LIABILITIES

| EUR | 2023 | 2022 |
|---|---|---|
| Wages, salaries, bonus, social security costs etc. | 1.167.619 | 734.475 |
| Other payable | 210.059 | 89.112 |
| **TOTAL OTHER LIABILITIES** | **1.377.678** | **823.587** |

### ACCOUNTING POLICIES

Other payables represent amounts owed by the Group to third parties for goods or services received or expenses incurred in the ordinary course of business. Other payables are recognized at amortised costs.

## NOTE 24. RELATED PARTIES

### TRANSACTIONS WITH RELATED PARTIES

Copenhagen Energy have had certain transactions with related parties during 2023. These related parties include subsidiaries, associated companies, and key management. The transactions are mainly regarding shareholder loans.

All related party transactions have been conducted on an arm's length basis and in accordance with applicable laws and regulations. Copenhagen Energy has implemented internal controls and procedures to ensure transparency, fairness and compliance in relation to these transactions.

## NOTE 25. COMPANY LIST

| Company Name | Country | Ownership |
|---|---|---|
| Copenhagen Energy A/S | Denmark | 100% |
| Copenhagen Energy Trading A/S | Denmark | 51% |
| Copenhagen Eenergy Renewables A/S | Denmark | 100% |
| Copenhagen Energy Offshore Wind A/S | Denmark | 100% |
| CE Atlantic ApS | Denmark | 100% |
| CE Pacific ApS | Denmark | 100% |
| CE Oceania ApS | Denmark | 100% |
| CE Mediterranean ApS | Denmark | 100% |
| CE Germany ApS | Denmark | 67% |
| CE Nordic - JBF Frederikshavn | Denmark | 100% |
| Solar Park Holmen II ApS | Denmark | 20% |
| Copenhagen Energy Storage Holding ApS | Denmark | 51% |
| Copenhagen Energy Storage ApS | Denmark | 95% |
| H&L Wind Tiefenbach K/S | Denmark | 100% |
| Komplementar Tiefenbach ApS | Denmark | 100% |
| Herbergen Vind I/S | Denmark | 100% |
| Solar Park Ravsted ApS | Denmark | 27% |
| Solar Park Holmen II ApS | Denmark | 20% |
| Peckelsheim Wind GmbH & Co. KG | Germany | 55% |
| CE Germany Verwaltungs GmbH | Germany | 100% |
| Copenhagen Energy Germany GmbH | Germany | 100% |
| Treller Wind Solar GmbH | Germany | 100% |
| Solarhof St. Michel GmbH & Co. KG | Germany | 23% |
| Ivernia Energy Partnership | Irland | 57% |
| Sunrise Wind Ltd | Irland | 100% |
| Arranmore Wind Ltd | Irland | 100% |
| Malin Array Ltd | Irland | 100% |
| Banba Wind Ltd | Irland | 100% |
| Ilen Array Ltd | Irland | 100% |
| Zefiro Vento S.r.l | Italy | 100% |
| BuhaWind Energy Northern Luzon Corporation | Philippines | 100% |
| BuhaWind Energy Northern Mindoro Corporation | Philippines | 100% |
| BuhaWind Energy East Panay Corporation | Philippines | 100% |
| Copenhagen Energy Australia Pty Ltd | Australia | 100% |
| Leeuwin Offshore Wind Pty Ltd | Australia | 100% |
| Midwest Offshore Wind Pty Ltd | Australia | 100% |
| Samphire Offshore Wind Pty Ltd | Australia | 100% |
| Velella Offshore Wind Pty Ltd | Australia | 100% |

## NOTE 26. EVENTS AFTER THE REPORTING PERIOD

Management is not aware of any subsequent matters that could be of material importance to Copenhagen Energy Group's financial position.

While there are no unexpected circumstances to report, the company remains focused on its key strategic objectives and initiatives. Copenhagen Energy group continues to diligently monitor market conditions and adapt its operations accordingly to ensure sustained growth and success in the energy sector.

## NOTE 27. CONTINGENT ASSETS AND LIABILITIES

The parent company is jointly taxed with the Danish subsidiaries. The companies included in the joint taxation have joint and unlimited liability for Danish corporation taxes, etc.

The Company has provided certain assets as collateral to the bankers, including liquid funds and a portfolio of securities. In addition, a corporate guarantee has been issued against various assets of the company, such as trade receivables, fixtures and fittings, tools and equipment, and intellectual property rights, to secure bank debt and other payables.

The Company has lease obligations under operating leases, which involve future lease payments over different periods. Within the next year and between one and five years, the Company has commitments related to lease payments.

## NOTE 28. DEFINITIONS AND LIST OF ABBREVIATIONS

**EBITDA**
Earnings before, net financial items, tax, depreciation, amortisation and impairments. This measure is a key measure to assess the operating performance.

**GROSS MARGIN**
Gross profit as a percentage of revenue.

**EBITDA MARGIN**
EBITDA as a percentage of revenue.

**SOLVENCY RATIO**
Equity at the reporting date as a percentage of total assets.

**RETURN ON EQUITY**
Profit for the year as a percentage of average equity.

**MW** megawatt

**GW** gigawatt

**TWh** terawatt-hour

**PtX** power-to-X

**PV** photovoltaic

# Parent company income statement

| NOTE | PROFIT AND LOSSES | 2023 EUR | 2022 EUR |
|---|---|---|---|
| | **Revenue** | 1.189.751 | 16.808 |
| | Direct Costs | (53.586) | (2.689) |
| | Other external costs | (321.047) | (193.101) |
| | **Gross Profit** | **815.118** | **(178.983)** |
| 1 | Staff costs | (710.934) | (236.101) |
| | **Profit before amortisation, depreciation and impairment losses (EBITDA)** | **104.184** | **(415.084)** |
| | **Operating profit (EBIT)** | **104.184** | **(415.084)** |
| | Income from investments in subsidiaries | 4.302.702 | 2.361.045 |
| 2 | Financial income | 210.301 | 74.709 |
| 3 | Financial expenses | (313.678) | (95.022) |
| | **Profit before tax** | **4.303.509** | **1.925.648** |
| | Taxes | (16.136) | 95.787 |
| | **PROFIT FOR THE PERIOD** | **4.287.373** | **2.021.435** |

# Parent company balance statement

| NOTE | | 2023 EUR | 2022 EUR |
|---|---|---|---|
| 4 | Investments in subsidiaries | 7.947.063 | 3.815.977 |
| | Deferred tax asset | 44.046 | 155.052 |
| 5 | Other receivable | 3.220.144 | 1.214.859 |
| | **Non-current assets** | **11.211.253** | **5.185.888** |
| 6 | Inventory | 887.605 | 163.620 |
| | Trade receivables | 131.420 | 40.808 |
| | Other receivables | 78.945 | 69.530 |
| | Prepayments | 7.586 | 0 |
| 7 | Cash and cash equivalents | 27.940 | 59.226 |
| | **Current assets** | **1.133.496** | **333.184** |
| | **TOTAL ASSETS** | **12.344.749** | **5.519.072** |

| NOTE | EQUITY AND LIABILITIES | 2023 EUR | 2022 EUR |
|---|---|---|---|
| 8 | Share Capital | 59.163 | 59.163 |
| | Retained earnings | 482.211 | 661.975 |
| | Reserve for net revaluation under the equity | 6.664.152 | 2.361.045 |
| | **Total Equity** | **7.205.526** | **3.082.183** |
| 9 | Other payable | 4.957.529 | 2.383.759 |
| | **Non-current Liabilities** | **4.957.529** | **2.383.759** |
| | Trade payables | 69.830 | 43.587 |
| | Other payables | 111.864 | 9.543 |
| | **Current liabilities** | **181.694** | **53.130** |
| | **TOTAL EQUITY AND LIABILITIES** | **12.344.749** | **5.519.072** |

## NOTE 1. STAFF COSTS

| EUR | 2023 | 2022 |
|---|---|---|
| Wages and salaries | 639.118 | 208.625 |
| Pensions | 2.101 | 560 |
| Other staff costs | 69.715 | 26.916 |
| **Total Staff costs** | **710.934** | **236.101** |
| *Average number of employees* | 12 | 6 |

### ACCOUNTING POLICIES

Staff costs comprise wages, salaries, pension contributions, social security contributions, sick leave, and bonuses.

The staff costs are all recognized in the year in which the associated services are rendered by employees of the Group.

## NOTE 2. FINANCIAL INCOME

| EUR | 2023 | 2022 |
|---|---|---|
| Interests | 209.786 | 74.686 |
| Exchange gains | 515 | 23 |
| **Total Financial Income** | **210.301** | **74.709** |

### ACCOUNTING POLICIES

Financial income includes interest income from bank deposits and investments, gains on the disposal of financial assets, and foreign exchange gains on transactions in foreign currencies

### NOTE 3. FINANCIAL EXPENSES

| EUR | 2023 | 2022 |
|---|---|---|
| Other Interest expenses | 305.787 | 90.542 |
| Cost from currency losses | 7.891 | 4.480 |
| **Total Financial Expenses** | **313.678** | **95.022** |

### ACCOUNTING POLICIES

Financial expenses comprise interest expenses, amortization of financial liabilities, exchange losses on transactions in foreign currencies, fair value adjustments of financial instruments, and other costs related to financing activities, such as the tax surcharge.

### NOTE 4. INVESTMENT IN SUBSIDIARIES

| EUR | Subsidiaries |
|---|---|
| Cost at 1 January 2023 | 247.353 |
| Cost at 31 December 2023 | 247.353 |
| Net revaluation at 1 January 2023 | 3.568.624 |
| Profit for the year | 4.303.107 |
| Other value adjustments | (172.021) |
| Net revaluation at 31 December 2023 | 7.699.710 |
| **Carrying amount at 31 December 2023** | **7.947.063** |

### LIST OF SUBSIDIARIES

| EUR | Place of registered | Ownership |
|---|---|---|
| Copenhagen Energy Offshore Wind A/S | Denmark | 100% |
| Copenhagen Energy Renewables A/S | Denmark | 100% |
| Copenhagen Energy Trading A/S | Denmark | 51% |

## NOTE 5. OTHER LONG-TERM RECEIVABLES

| EUR | 2023 | 2022 |
|---|---|---|
| Deposit | 72.172 | 34.892 |
| Loan | 0 | 262.068 |
| Loan to affiliated companies LT | 3.147.972 | 917.899 |
| **OTHER LONG-TERM RECEIVABLES** | **3.220.144** | **1.214.859** |

### ACCOUNTING POLICIES

Other long-term receivables are recognised initially at fair value, which is generally the transaction price, and subsequently measured at amortised cost using the effective interest method, less any impairment losses.

Office deposits represent prepayments made to landlords or other parties for the purpose of securing office space. These deposits are recognised as other receivables long term and are subsequently measured at amortised cost.

Loans are recognised as other long-term receivables and are subsequently measured at amortised cost using the effective interest method, less any impairment losses.

Loan to affiliated companies includes the principal amount extended to the subsidiaries. Subsequent to initial recognition, intercompany loans are also carried at amortized cost using the effective interest rate method.

## NOTE 6. INVENTORY

| EUR | 2023 | 2022 |
|---|---|---|
| Cost at 1 January | 166.309 | 589.627 |
| Additions for the year | 777.572 | (423.318) |
| Write down at 1 January | (2.689) | 0 |
| Write down during the year | (53.586) | (2.689) |
| **CARRYING AMOUNT 31 DECEMBER** | **887.605** | **163.620** |

### ACCOUNTING POLICIES

Inventories are measured at costs and consist of solar and wind projects in accordance with IAS 2.

Inventories are recognized when they are identifiable, have a reliable measurement, and are expected to generate future economic benefits. Costs directly attributable to the project, such as studies, materials and other direct costs related to the individual projects are capitalized as inventories.

Interest expenses and other external expenses directly related to these projects are capitalized as part of the cost of the asset. All other borrowing costs are expensed as incurred.

Impairment assessments are performed on a periodic basis, considering project completion, budgetary risks and portfolio diversification.

## NOTE 7. CASH AND CASH EQUIVALENTS

This note includes all cash and cash equivalents held by Copenhagen Energy. Cash equivalents are short-term, highly liquid investments that are readily convertible into known amounts of cash with original maturities of three months or less at the time of purchase. Most of the cash held by Copenhagen Energy is considered free cash and can be used for various purposes, including funding project development, paying dividends, or repaying debt.

## NOTE 8. SHARE CAPITAL

| | DKK | EUR |
|---|---|---|
| Share capital at 20/07/2020 | 400.000 | 53.619 |
| Capital increased at 04/11/2022 | 40.000 | 5.544 |
| **SHARE CAPITAL 31 DECEMBER** | **440.000** | **59.163** |

During the last five years, Copenhagen Energy has increased its share capital through new share issues in 2022. The company's share capital is denominated in Danish Kroner (DKK) and consists of ordinary shares. The increase in share capital was carried out in accordance with the company's articles of association and relevant laws and regulations.

## NOTE 9. OTHER LONG-TERM PAYABLES

| EUR | 2023 | 2022 |
|---|---|---|
| Investor loans | 4.064.460 | 2.383.759 |
| Loan from affiliated companies LT | 893.069 | 0 |
| **Total other long-term payables** | **4.957.529** | **2.383.759** |

### ACCOUNTING POLICIES

Long-term loans and other financing liabilities with a maturity of more than one year. These liabilities are initially recognized at fair value, net of transaction costs incurred. Subsequently, these liabilities are measured at amortized cost using the effective interest rate method. The difference between the fair value and the nominal value is recognized as an interest expense in the income statement over the loan period.

# Statement by management

The Executive and Board of Directors have today considered and adopted the Annual Report of Copenhagen Energy A/S for the financial year 1 January – 31 December 2023.

The Annual Report is prepared in accordance with the Danish Financial Statements Act.

In our opinion, the Financial Statements and the Consolidated Financial Statements give a true and fair view of the financial position at 31 December 2023 of the Company and the Group and of the results of the Company and Group operations and cash flows for 2023.

We recommend that the Annual Report be adopted at the Annual General Meeting.

Copenhagen, 20th of May 2024

**Executive Board**

Jasmin Bejdic
CEO

**Board of Directors**

| | | |
|---|---|---|
| Andreas Niels von Rosen<br>Chairman | Henrik Erik Fauerskov | Jasmin Bejdic |

# Independent auditor's report

To the Shareholders of Copenhagen Energy A/S

## OPINION

In our opinion, the Consolidated Financial Statements and the Parent Company Financial Statements give a true and fair view of the financial position of the Group and the Parent Company at 31 December 2023, and of the results of the Group's and the Parent Company's operations as well as the consolidated cash flows for the financial year 1 January - 31 December 2023 in accordance with the Danish Financial Statements Act.

We have audited the Consolidated Financial Statements and the Parent Company Financial Statements of Copenhagen Energy A/S for the financial year 1 January - 31 December 2023, which comprise income statement, balance sheet, statement of changes in equity and notes, including a summary of significant accounting policies, for both the Group and the Parent Company, as well as consolidated statement of cash flows ("financial statements").

## BASIS OF PREPARATION

We conducted our audit in accordance with International Standards on Auditing (ISAs) and the additional requirements applicable in Denmark. Our responsibilities under those standards and requirements are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report.

We are independent of the Group in accordance with the International Ethics Standards Board for Accountants' International Code of Ethics for Professional Accountants (IESBA Code) and the additional ethical requirements applicable in Denmark, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

## STATEMENT OF MANAGEMENT'S REVIEW

Management is responsible for Management's Review.

Our opinion on the financial statements does not cover Management's Review, and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read Management's Review and, in doing so, consider whether Management's Review is materially inconsistent with the financial statements or our knowledge obtained during the audit, or otherwise appears to be materially misstated.

Moreover, it is our responsibility to consider whether Management's Review provides the information required under the Danish Financials Statements Act.

Based on the work we have performed, in our view, Management's Review is in accordance with the Consolidated Financial Statements and the Parent Company Financial Statements and has been prepared in accordance with the requirements of the Danish Financial Statement Act. We did not identify any material misstatement in Management's Review.

## MANAGEMENT'S RESPONSIBILITIES FOR THE FINANCIAL STATEMENTS

Management is responsible for the preparation of Consolidated Financial Statements and Parent Company Financial Statements that give a true and fair view in accordance with the Danish Financial Statements Act, and for such internal control as Management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, Management is responsible for assessing the Group's and the Parent Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting in preparing the financial statements unless Management either intends to liquidate the Group or the Parent Company or to cease operations, or has no realistic alternative but to do so.

**AUDITOR'S RESPONSIBILITIES FOR THE AUDIT OF THE FINANCIAL STATEMENTS**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs and the additional requirements applicable in Denmark will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

Auditor's Responsibilities for the Audit of the Financial Statements
Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs and the additional requirements applicable in Denmark will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit conducted in accordance with ISAs and the additional requirements applicable in Denmark, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's and the Parent Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by Management.
- Conclude on the appropriateness of Management's use of the going concern basis of accounting in preparing the financial statements and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's and the Parent Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and the Parent Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and contents of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that gives a true and fair view.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the Consolidated Financial Statements. We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Helleup, 29 May 2024
PricewaterhouseCoopers
Statsautoriseret Revisionspartnerselskab
CVR No 33 77 12 31

Jacob Brinch
State Authorised Public Accountant
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Jacob Brinch

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