

Momentum Energy Group A/S
Københavnsvej 81, 4000 Roskilde

Annual report

2022

Company reg. no. 41 48 27 10

The annual report was submitted and approved by the general meeting on the 6 July 2023.

Kim Madsen
Chairman of the meeting

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Notes to users of the English version of this document:

- To ensure the greatest possible applicability of this document, IAS/IFRS English terminology has been used.
- Please note that decimal points remain unchanged from Danish version of the document. This means that DKK 146.940 corresponds to the English amount of DKK 146,940, and that 23,5 % corresponds to 23.5 %.

Management's statement

Today, the Board of Directors and the Managing Director have approved the annual report of Momentum Energy Group A/S for the financial year 2022.

The annual report has been prepared in accordance with the Danish Financial Statements Act.

We consider the chosen accounting policy to be appropriate, and in our opinion, the consolidated financial statements and the parent company financial statements give a true and fair view of the financial position of the Group and the Parent Company at 31 December 2022, and of the results of the Group and the Company's operations as well as the consolidated cash flows for the financial year 1 January – 31 December 2022.

Further, in our opinion, the Management's review gives a true and fair review of the matters discussed in the Management's review.

Roskilde, 6 July 2023

Managing Director

Kim Madsen

Board of directors

Kim Madsen

Michael Shalmi

Annemette Heller

Independent auditor's report

To the Shareholders of Momentum Energy Group A/S

Opinion

We have audited the consolidated financial statements and the parent company financial statements of Momentum Energy Group A/S for the financial year 1 January to 31 December 2022, which comprise income statement, balance sheet, statement of changes in equity, notes and a summary of significant accounting policies for both the Group the Parent Company, as well as consolidated statement of cash flows. The consolidated financial statements and the parent company financial statements are prepared under the Danish Financial Statements Act.

In our opinion, the consolidated financial statements and the parent company financial statements give a true and fair view of the financial position of the Group and the Parent Company at 31 December 2022, and of the results of the Group and the Company's operations as well as the consolidated cash flows for the financial year 1 January - 31 December 2022 in accordance with the Danish Financial Statements Act.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs) and the additional requirements applicable in Denmark. Our responsibilities under those standards and requirements are further described in the "Auditor's Responsibilities for the Audit of the Consolidated Financial Statements and the Parent Company Financial Statements" section of our report. We are independent of the Group in accordance with the International Ethics Standards Board for Accountants' International Code of Ethics for Professional Accountants (IESBA Code) and the additional ethical requirements applicable in Denmark, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Management's Responsibilities for the Consolidated Financial Statements and the Parent Company Financial Statements

Management is responsible for the preparation of consolidated financial statements and parent company financial statements that give a true and fair view in accordance with the Danish Financial Statements Act, and for such internal control as Management determines is necessary to enable the preparation of consolidated financial statements and parent company financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements and the parent company financial statements, Management is responsible for assessing the Group's and the Parent Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting in preparing the consolidated financial statements and the parent company financial statements unless Management either intends to liquidate the Group or the Company or to cease operations, or has no realistic alternative but to do so.

Independent auditor's report

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements and the Parent Company Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements and the parent company financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs and the additional requirements applicable in Denmark will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements and parent company financial statements.

As part of an audit conducted in accordance with ISAs and the additional requirements applicable in Denmark, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements and the parent company financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's and the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by Management.
- Conclude on the appropriateness of Management's use of the going concern basis of accounting in preparing the consolidated financial statements and the parent company financial statements and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's and the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements and the parent company financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and contents of the consolidated financial statements and the parent company financial statements, including the disclosures, and whether the consolidated financial statements and the parent company financial statements represent the underlying transactions and events in a manner that gives a true and fair view.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.

Independent auditor's report

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Statement on Management's Review

Management is responsible for Management's Review.

Our opinion on the consolidated financial statements and the parent company financial statements does not cover Management's Review, and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements and the parent company financial statements, our responsibility is to read Management's Review and, in doing so, consider whether Management's Review is materially inconsistent with the consolidated financial statements and the parent company financial statements or our knowledge obtained during the audit, or otherwise appears to be materially misstated.

Moreover, it is our responsibility to consider whether Management's Review provides the information required under the Danish Financial Statements Act.

Based on the work we have performed, we conclude that Management's Review is in accordance with the financial statements and has been prepared in accordance with the requirements of the Danish Financial Statement Act. We did not identify any material misstatement of Management's Review.

Copenhagen, 6 July 2023

Martinsen

*State Authorised Public Accountants
Company reg. no. 32 28 52 01*

Leif Tomasson
*State Authorised Public Accountant
mne25346*

Carsten Nielsen
*State Authorised Public Accountant
mne30212*

Company information

The company

Momentum Energy Group A/S

Københavnsvej 81

4000 Roskilde

Company reg. no. 41 48 27 10

Domicile: Roskilde

Financial year: 1 January 2022 - 31 December 2022

3rd financial year

Board of directors

Kim Madsen

Michael Shalmi

Annemette Heller

Managing Director

Kim Madsen

Auditors

Martinsen

Statsautoriseret Revisionspartnerselskab

Øster Allé 42

2100 København Ø

Parent company

Momentum Energy Holdings ApS

Company information

Subsidiaries

Momentum Energy Projects ApS, Roskilde
Momentum Gruppen A/S, Roskilde
Momentum Energy Invest ApS, Roskilde
Momentum Energy Deutschland GmbH, Germany
Momentum Energy Services GmbH, Germany
Momentum Energy Sweden AB, Sweden
Momentum Energy Komplementar Holding ApS, Roskilde
Momentum Komplementar ApS, Roskilde
Momentum Solar Komplementar A/S, Roskilde
Momentum Energy Project Companies ApS, Roskilde
Momentum Energy Germany GmbH & Co. KG, Germany
Neuferchau ApS, Roskilde
Momentum Energy Melaune 2 ApS, Roskilde
Momentum Energy Törreboda AB, Sweden
Windpark Bockstigen K/S, Roskilde
Lammebjerg Sol K/S, Roskilde
Momentum Energy Dania P/S, Roskilde
Momentum Energy Jutlandia Development K/S, Roskilde
Momentum Energy Selandia K/S, Roskilde
Momentum Energy Karrebæk Holding K/S, Roskilde
Momentum Energy Karrebæk ApS, Roskilde
Momentum Energy Skjern Sol K/S, Roskilde
Momentum Energy Wind Services ApS, Roskilde
Windpark Jeesewitz West GmbH & Co. KG, Germany
Momentum Immobilien GmbH & Co. KG, Germany
Momentum Deutschland Projekte GmbH & CO. KG, Germany
Momentum Energy Planung GmbH, Germany
Komplementarselskabet Solar Energy Company ApS, Roskilde
MEG Windpark Karlshof GmbH & Co. KG, Germany
MEG Vervaltungs GmbH, Germany
Windpark Bützow GmbH & Co. KG, Germany
Hjordkær Sol Komplementar ApS, Roskilde
Eichede Projekt Komplementar ApS, Roskilde

Associates

Eichede Komplementar ApS, Tyskland
WP Eichede Projekt ApS & Co. KG, Tyskland
Windpark Eichede GmbH & Co. KG, Tyskland
Momentum Energy Søllested Sol & Vind Komplementar ApS, Roskilde
Momentum Energy Søllested Sol K/S, Roskilde
Momentum Energy Søllested Vind K/S, Roskilde

Consolidated financial highlights

DKK in thousands.

	<u>2022</u>	<u>2021</u>	<u>2020</u>
Income statement:			
Net turnover	180.315	100.518	90.504
Gross profit	129.984	56.295	48.927
Profit from operating activities	39.105	-14.953	14.885
Net financials	-14.789	-10.256	-10.006
Net profit or loss for the year	21.136	-21.520	4.420
Statement of financial position:			
Balance sheet total	1.232.287	777.274	597.751
Investments in property, plant and equipment	458.807	89.682	223.655
Equity	331.984	333.608	260.137
Cash flows:			
Operating activities	397.232	-3.637	100.231
Investing activities	-457.158	-67.557	-253.100
Financing activities	52.164	107.480	47.763
Total cash flows	-7.761	36.285	-105.106
Employees:			
Average number of full-time employees	77	53	32
Key figures in %:			
Gross margin ratio	72,1	56,0	54,1
Profit margin (EBIT-margin)	21,7	-14,9	16,4
Acid test ratio	20,9	32,4	16,1
Solvency ratio	26,4	41,9	27,9
Return on equity	5,5	-6,2	3,0

Calculations of key figures and ratios do, in all material respects, follow the recommendations of the Danish Association of Finance Analysts.

The key figures and ratios shown in the statement of financial highlights have been calculated as follows:

$$\text{Gross margin ratio} = \frac{\text{Gross profit} \times 100}{\text{Revenue}}$$

Consolidated financial highlights

Profit margin (EBIT margin)	$\frac{\text{Operating profit or loss (EBIT)} \times 100}{\text{Revenue}}$
Acid test ratio	$\frac{\text{Current assets} \times 100}{\text{Short term liabilities other than provisions}}$
Solvency ratio	$\frac{\text{Equity less non-controlling interests, closing balance} \times 100}{\text{Total assets, closing balance}}$
Return on equity	$\frac{*Profit \times 100}{\text{Average equity exclusive of non-controlling interests}}$
*Profit	Net profit or loss for the year less non-controlling interests' share hereof

Management's review

The principal activities of the group

The principal activities of the group is to facilitate sale of wind turbine and solar projects, manage wind turbines, solar projects and invest in companies within renewables.

The Group has its registered office in Roskilde with branches in Jutland, Sweden and Germany.

Development in activities and financial matters

The revenue for the parent compagny for the year totals DKK 12.261.965 against DKK 3.265.077 last year. Income or loss from ordinary activities after tax totals DKK 20.859.590 against DKK -7.498.215 last year.

The revenue for the group for the year totals DKK 180.314.589 against DKK 100.518.389 last year. Income or loss from ordinary activities after tax totals DKK 21.135.701 against DKK -21.520.089 last year.

Of the total depreciation of 42,1 (38,0 in 2021) mio DKK the share of depreciation of fair value adjustments amounts to 18,9 (17,7 in 2021) mio DKK. The fair value adjustments on the turbines have been booked directly in the equity statement.

In the budget for 2022, we expected a total turnover of DKK 122.9 million and landed at DKK 180.3 million. The difference can primarily be explained by the acquisitions of new turbines during 2022 which contributed DKK 39.7 million in 2022. At the EBITDA level, the budget was DKK 47.9 million and landed at DKK 81.2 million. The acquisitions amounted to DKK 28.9 million. All in all, the improved revenue/EBITDA compared to budget is due to the new acquisitions the group made during 2022.

Special risks

Operating risks

The Group's primary operational risks are the settlement prices of the power sold, as well as the amount of wind and sun at the sites in which the company has installed wind turbines and solar plants.

Financial risks

Momentum Energy Group A/S' activities means that the company and the group's result, cash flows and equity are affected by the price development for energy prices.

The group tries to cover the expected minimum production (i.e. the quantity that the management expects to produce as a minimum). For 2023, the group has hedged our expected minimum production.

It is the management's opinion that the group does not run financial risks in connection with the group's hedges, but reduces these by securing "downside protection" against missing out on a major upside in the event that electricity prices should rise significantly. However, the group will still benefit from rising electricity prices if production exceeds the minimum production, which management expects it will do.

Exchange rate risks

Management's review

Momentum Energy Group A/S' international activities result in the company's and the group's result; cash flows and equity being affected by exchange rate developments for a number of currencies.

The group does not have significant assets in foreign currency, such as receivables from the sale of services. There are therefore considered to be no particular risks in this connection, as there is also clear and strict management in this area.

Despite significant international operations, the company's currency risks are limited, because the majority of foreign transactions are in EUR, which means that fluctuations are minimal.

Know how resources

A crucial element of the commercial foundation of the Group is its ability to recruit and retain employees with a high level of education within sales and project management.

The expected development

Management expects a revenue in the range of DKK 350-380 million. In addition to this must be added any new purchases of new turbines/solar cell systems that will be made during 2023, which are difficult to predict. Further, Management expects an EBITDA in the range of 220-240 million in 2023 excluding any new purchases in 2023.

Income statement 1 January - 31 December

All amounts in DKK.

Note	Group		Parent	
	2022	2021	2022	2021
	180.314.589	100.518.389	12.261.965	3.265.077
2	8.345.567	1.823.270	0	0
	-58.676.145	-46.046.572	-4.005.065	-2.955.886
	129.984.011	56.295.087	8.256.900	309.191
1	-48.209.026	-33.241.348	-7.083.729	-1.257.706
	-42.093.002	-38.006.931	-5.000	-5.000
	-576.512	0	0	0
	39.105.471	-14.953.192	1.168.171	-953.515
	0	0	19.598.253	-6.406.067
3	2.614.828	2.332.284	0	0
	0	0	1.452.600	0
	819	58.539	0	0
4	-17.404.963	-12.646.980	-1.010.945	-436.002
	24.316.155	-25.209.349	21.208.079	-7.795.584
	-3.180.454	3.689.260	-348.489	297.369
5	21.135.701	-21.520.089	20.859.590	-7.498.215
	17.990.628	-15.156.476		
	3.145.073	-6.363.613		
	21.135.701	-21.520.089		

Balance sheet at 31 December

All amounts in DKK.

Note	Group		Parent		
	2022	2021	2022	2021	
Assets					
Non-current assets					
6	Acquired concessions, patents, licenses, trademarks, and similar rights	24.409.228	10.251.180	0	0
	Total intangible assets	24.409.228	10.251.180	0	0
7	Plant and machinery	1.009.339.968	662.067.295	0	0
8	Other fixtures and fittings, tools and equipment	7.487.337	3.445.335	15.000	20.000
	Total property, plant, and equipment	1.016.827.305	665.512.630	15.000	20.000
9	Investments in group enterprises	0	0	481.858.106	492.298.518
11	Other financial investments	60.092.540	31.874.031	0	0
12	Deposits and promissory notes	34.121	23.022	0	0
	Total investments	60.126.661	31.897.053	481.858.106	492.298.518
	Total non-current assets	1.101.363.194	707.660.863	481.873.106	492.318.518
Current assets					
	Raw materials and consumables	13.040.207	4.412.755	0	0
	Total inventories	13.040.207	4.412.755	0	0
	Trade debtors	47.189.697	32.680.840	0	126.194
	Work in progress for the account of others	8.689.443	5.492.823	0	0
	Receivables from subsidiaries	0	0	423.240.392	43.848.633
	Tax receivables from subsidiaries	0	2.179.606	0	297.369
	Other debtors	11.052.441	5.784.408	0	16.229
13	Prepayments	9.921.574	3.165.482	1.333	1.333
	Total receivables	76.853.155	49.303.159	423.241.725	44.289.758
	Cash and cash equivalents	41.030.340	15.897.596	707.311	4.061.593
	Total current assets	130.923.702	69.613.510	423.949.036	48.351.351
	Total assets	1.232.286.896	777.274.373	905.822.142	540.669.869

Balance sheet at 31 December

All amounts in DKK.

Note	Group		Parent	
	2022	2021	2022	2021
Equity and liabilities				
Equity				
	1.000.000	1.000.000	1.000.000	1.000.000
Contributed capital				
Revaluation reserve	227.952.531	236.454.231	318.268.719	328.583.132
Results brought forward	96.328.844	88.381.873	154.003.479	155.768.141
Equity before non-controlling interest.	325.281.375	325.836.104	473.272.198	485.351.273
Minority interests	6.702.965	7.771.650	0	0
Total equity	331.984.340	333.607.754	473.272.198	485.351.273
Provisions				
14 Provisions for deferred tax	53.320.349	63.428.000	0	0
Total provisions	53.320.349	63.428.000	0	0
Liabilities other than provisions				
15 Bank debts	221.476.613	165.098.462	42.010.883	3.193.455
Total long term liabilities other than provisions	221.476.613	165.098.462	42.010.883	3.193.455
Bank debts	139.874.438	106.980.418	800.000	800.000
Trade creditors	41.965.075	30.022.225	380.934	52.403
Payables to subsidiaries	387.691.611	50.000.000	387.691.611	50.000.000
Income tax payable	0	216.765	63.067	0
Other debts	55.818.538	27.714.004	1.603.449	1.272.738
16 Deferred income	155.932	206.745	0	0
Total short term liabilities other than provisions	625.505.594	215.140.157	390.539.061	52.125.141
Total liabilities other than provisions	846.982.207	380.238.619	432.549.944	55.318.596
Total equity and liabilities	1.232.286.896	777.274.373	905.822.142	540.669.869
17 Charges and security				
18 Contingencies				
19 Related parties				

Consolidated statement of changes in equity

All amounts in DKK.

	<i>Contributed capital</i>	<i>Revaluation reserve</i>	<i>Retained earnings</i>	<i>Non-controlling interests</i>	<i>Total</i>
<i>Equity 1 January 2021</i>	1.000.000	150.487.000	15.179.922	93.469.968	260.136.890
<i>Profit or loss for the year brought forward</i>	0	0	-15.156.476	-6.363.613	-21.520.089
<i>Revaluations for the year</i>	0	85.967.231	0	0	85.967.231
<i>Revaluations for the year</i>	0	0	-29.666.874	0	-29.666.874
<i>Group grant of 33 % of Momentum Energy</i>					
<i>Jutlandia P/S</i>	0	0	118.025.301	0	118.025.301
<i>Minority interests, aquisitions and sales</i>	0	0	0	-111.371.349	-111.371.349
<i>Minority interests, revaluations for the year</i>	0	0	0	32.036.644	32.036.644
<i>Equity 1 January 2022</i>	1.000.000	236.454.231	88.381.873	7.771.650	333.607.754
<i>Profit or loss for the year brought forward</i>	0	0	17.990.628	3.145.073	21.135.701
<i>Revaluations for the year</i>	0	-8.501.700	-10.043.657	0	-18.545.357
<i>Minority interests, aquisitions and sales</i>	0	0	0	-4.213.758	-4.213.758
	1.000.000	227.952.531	96.328.844	6.702.965	331.984.340

Statement of changes in equity of the parent

All amounts in DKK.

	<i>Contributed capital</i>	<i>Revaluation reserve</i>	<i>Retained earnings</i>	<i>Total</i>
<i>Equity 1 January 2021</i>	1.000.000	168.714.211	34.101.513	203.815.724
<i>Profit or loss for the year brought forward</i>	0	0	-7.498.215	-7.498.215
<i>Revaluations for the year</i>	0	159.868.921	0	159.868.921
<i>Revaluations for the year</i>	0	0	11.139.542	11.139.542
<i>Group grant of 33 % of Momentum Energy Jutlandia P/S</i>	0	0	118.025.301	118.025.301
<i>Equity 1 January 2022</i>	1.000.000	328.583.132	155.768.141	485.351.273
<i>Profit or loss for the year brought forward</i>	0	0	20.859.590	20.859.590
<i>Revaluations for the year</i>	0	-10.314.413	-22.624.252	-32.938.665
	1.000.000	318.268.719	154.003.479	473.272.198

Statement of cash flows 1 January - 31 December

All amounts in DKK.

Note	Group	
	2022	2021
<i>Net profit or loss for the year</i>	21.135.701	-21.520.089
20 <i>Adjustments</i>	54.434.172	50.052.293
21 <i>Change in working capital</i>	339.066.770	-19.589.778
<i>Cash flows from operating activities before net financials</i>	414.636.643	8.942.426
<i>Interest received, etc.</i>	819	58.539
<i>Interest paid, etc.</i>	-17.404.963	-12.646.980
<i>Cash flows from ordinary activities</i>	397.232.499	-3.646.015
<i>Income tax paid</i>	0	9.260
<i>Cash flows from operating activities</i>	397.232.499	-3.636.755
<i>Purchase of intangible assets</i>	-16.700.565	-7.923.867
<i>Sale of intangible assets</i>	0	987.888
<i>Purchase of property, plant, and equipment</i>	-458.807.487	-89.681.732
<i>Sale of property, plant, and equipment</i>	43.953.564	16.457.830
<i>Purchase of fixed asset investments</i>	-27.695.574	0
<i>Sale of fixed asset investments</i>	0	4.668.611
<i>Dividends received</i>	2.091.893	7.933.819
<i>Cash flows from investment activities</i>	-457.158.169	-67.557.451
<i>Repayments of long-term payables</i>	56.378.151	101.710.128
<i>Purchase of treasury shares</i>	0	-876.411
<i>Group grant of 33 % of Momentum Energy Jutlandia P/S</i>	0	118.025.301
<i>Investments of minority interests</i>	-4.213.757	6.645.953
<i>Group grant of 33 % of Momentum Energy Jutlandia P/S to Momentum Energy Invest ApS</i>	0	-118.025.301
<i>Cash flow from financing activities</i>	52.164.394	107.479.670
<i>Change in cash and cash equivalents</i>	-7.761.276	36.285.464
<i>Cash and cash equivalents at 1 January 2022</i>	-91.082.822	-127.368.286
<i>Cash and cash equivalents at 31 December 2022</i>	-98.844.098	-91.082.822
<i>Cash and cash equivalents</i>		
<i>Cash and cash equivalents</i>	41.030.340	15.897.596
<i>Short-term bank debts</i>	-139.874.438	-106.980.418
<i>Cash and cash equivalents at 31 December 2022</i>	-98.844.098	-91.082.822

Notes

All amounts in DKK.

	Group		Parent	
	2022	2021	2022	2021
1. Staff costs				
Salaries and wages	41.398.406	28.632.501	6.474.233	1.044.273
Pension costs	2.797.962	1.625.370	163.632	75.556
Other costs for social security	2.273.968	2.621.727	8.762	1.718
Other staff costs	1.738.690	361.750	437.102	136.159
	48.209.026	33.241.348	7.083.729	1.257.706
Executive board and board of directors	4.673.668	2.474.757	4.673.668	600.000
Average number of employees	77	53	4	1
2. Other operating income				
Profit on disposal of Wind turbine in Neufferchau	0	1.823.270	0	0
Profit on disposal of MEG Windpark Karlishof GmbH & Co. KG	2.430.611	0	0	0
Profit on disposal of turbines in Karrebæk	2.012.553	0	0	0
Settlement of COVID 19, compensation	14.784	0	0	0
Profit on disposal of turbines in Sdr. Bork	3.887.619	0	0	0
	8.345.567	1.823.270	0	0
3. Income from other financial investments and receivables which are non current assets				
Sdr. Bork K/S	0	234.005	0	0
Egelv Vindpark A/S (1,39%)	0	49.348	0	0
K/S Windinvest 21 (10%)	-77.767	-200.687	0	0
Komplementarselskabet VindInvest 21 ApS (10%)	-786	-397	0	0
K/S VindInvest 22	-7.150	-545.511	0	0
Komplementarselskabet VindInvest 22 ApS	-773	364	0	0
Hanstholm Havn I/S	2.642.944	2.044.162	0	0
I/S Neufferchau (99%)	58.360	751.000	0	0
	2.614.828	2.332.284	0	0

Notes

All amounts in DKK.

	Group		Parent	
	2022	2021	2022	2021
4. Other financial expenses				
Financial costs, group enterprises	0	565.937	0	341.725
Other financial costs	17.404.963	12.081.043	1.010.945	94.277
	17.404.963	12.646.980	1.010.945	436.002
5. Proposed distribution of net profit				
Transferred to retained earnings			20.859.590	0
Allocated from retained earnings			0	-7.498.215
Total allocations and transfers			20.859.590	-7.498.215
6. Acquired concessions, patents, licenses, trademarks, and similar rights				
Cost 1 January 2022	19.046.079	12.965.030	0	0
Additions during the year	16.700.565	7.923.867	0	0
Disposals during the year	0	-1.842.819	0	0
Cost 31 December 2022	35.746.644	19.046.078	0	0
Amortisation and writedown 1 January 2022	-8.794.898	-7.368.437	0	0
Amortisation for the year	-2.542.518	-2.281.392	0	0
Reversal of depreciation, amortisation and writedown, assets disposed of	0	854.931	0	0
Amortisation and writedown 31 December 2022	-11.337.416	-8.794.898	0	0
Carrying amount, 31 December 2022	24.409.228	10.251.180	0	0

Notes

All amounts in DKK.

	<i>Group</i>		<i>Parent</i>	
	31/12 2022	31/12 2021	31/12 2022	31/12 2021
7. Plant and machinery				
<i>Cost 1 January 2022</i>	383.682.915	299.265.516	0	0
<i>Additions during the year</i>	454.233.989	86.793.928	0	0
<i>Disposals during the year</i>	-5.159.090	-2.376.529	0	0
Cost 31 December 2022	832.757.814	383.682.915	0	0
<i>Revaluation 1 January 2022</i>	367.300.618	253.869.718	0	0
<i>Revaluations for the year</i>	-23.988.765	122.555.172	0	0
<i>Adjustment of previous revaluations</i>	-52.274.845	-9.124.272	0	0
Revaluation 31 December 2022	291.037.008	367.300.618	0	0
<i>Depreciation and writedown 1 January 2022</i>	-88.916.238	-48.492.282	0	0
<i>Depreciation for the year</i>	-39.018.987	-34.944.452	0	0
<i>Reversal of depreciation, amortisation and writedown, assets disposed of</i>	13.480.371	-5.479.504	0	0
Depreciation and writedown 31 December 2022	-114.454.854	-88.916.238	0	0
Carrying amount, 31 December 2022	1.009.339.968	662.067.295	0	0

Notes

All amounts in DKK.

Wind turbines

Wind turbines are measured at fair value using a DCF model, cf. the accounting policies.

The central assumptions behind the fair value calculations are expected production, electricity settlement prices, maintenance and operating costs, remaining life and the discount rate used.

Expected production is based on the 10-year historical average production for each wind farm. The effect of general expectations for either more or less wind in the coming decades has not been recognised.

For periods beyond fixed settlement prices for electricity, the spot price of electricity is DKK 0,275 with an annual indexation of 1,5%. Agreed subsidies have been added.

Costs of maintenance, operations, insurance etc. have been included on the basis of contracts entered and adjusted for inflation. Costs of repairs have been included on the basis of historical experience.

The service life of the wind turbines has been set to 40 years. The management as well as the Danish Energy Agency assess this to be the best service life estimate for well-operated and well-maintained wind turbines.

The discount rate is 7,0% for the period until the end of 2034. Subsequently, the discount rate applied is 8,0%. For the turbines located in Hanstholm the discount rate is 4,0% for the period until the end of 2034. Subsequently, the discount rate applied is 5,5%. When determining the discount rate, market prices of similar turbines as well as the levels at which loans can be obtained have been taken into account.

Scrap values, including the value of any repowering, have not been included, whereas costs of dismantling have been included.

All else equal, a 0,5 percentage point increase in the discount factor will reduce the total fair value by DKK 19.532.169.

All else equal, a DKK 0,01 increase or reduction, respectively, in the spot price used will increase the total fair value by DKK 3.143.996, or reduce the total fair value by DKK 3.143.996, respectively.

The other wind turbines have similarly been measured at fair value on the basis of individual assessments of their age and earnings.

Solar cells

Solar cells are measured at fair value.

Since the solar cells have only been fully installed at the end of the year, there is not yet a complete basis for calculating the fair value using a DCF model. The acquisition price is therefore considered to be a more accurate estimate of the fair value, which is why this is used as the basis for the fair value.

Notes

All amounts in DKK.

	<i>Group</i>		<i>Parent</i>	
	<u>31/12 2022</u>	<u>31/12 2021</u>	<u>31/12 2022</u>	<u>31/12 2021</u>
8. Other fixtures and fittings, tools and equipment				
<i>Cost 1 January 2022</i>	3.855.932	968.128	25.000	25.000
<i>Additions during the year</i>	<u>4.573.498</u>	<u>2.887.804</u>	<u>0</u>	<u>0</u>
Cost 31 December 2022	<u>8.429.430</u>	<u>3.855.932</u>	<u>25.000</u>	<u>25.000</u>
<i>Depreciation and writedown 1 January 2022</i>	-410.597	-151.982	-5.000	0
<i>Depreciation for the year</i>	<u>-531.496</u>	<u>-258.615</u>	<u>-5.000</u>	<u>-5.000</u>
Depreciation and writedown 31 December 2022	<u>-942.093</u>	<u>-410.597</u>	<u>-10.000</u>	<u>-5.000</u>
Carrying amount, 31 December 2022	<u>7.487.337</u>	<u>3.445.335</u>	<u>15.000</u>	<u>20.000</u>

Notes

All amounts in DKK.

	<i>Group</i>		<i>Parent</i>	
	31/12 2022	31/12 2021	31/12 2022	31/12 2021
9. Investments in group enterprises				
<i>Acquisition sum, opening balance 1 January 2022</i>	0	0	163.715.386	36.337.044
<i>Group grant of 33 % of Momentum Energy Jutlandia P/S</i>	0	0	0	118.025.301
<i>Additions during the year</i>	0	0	0	9.353.041
Cost 31 December 2022	0	0	163.715.386	163.715.386
<i>Revaluations, opening balance 1 January 2022</i>	0	0	328.583.132	168.714.211
<i>Results for the year before goodwill amortisation</i>	0	0	19.598.253	-6.406.067
<i>Dividend</i>	0	0	2.900.000	-2.056.000
<i>Revaluations for the year</i>	0	0	-32.938.665	168.330.988
Revaluation 31 December 2022	0	0	318.142.720	328.583.132
Carrying amount, 31 December 2022	0	0	481.858.106	492.298.518

Group enterprises:

	Domicile	Equity interest
Momentum Energy Projects ApS	Roskilde	100 %
Momentum Gruppen A/S	Roskilde	100 %
Momentum Energy Invest ApS	Roskilde	100 %
Momentum Energy Deutschland GmbH	Germany	100 %
Momentum Energy Services GmbH	Germany	100 %
Momentum Energy Sweden AB	Sweden	100 %
Momentum Energy Komplementar Holding ApS	Roskilde	100 %
Momentum Komplementar ApS	Roskilde	100 %
Momentum Solar Komplementar A/S	Roskilde	100 %
Momentum Energy Project Companies ApS	Roskilde	100 %
Momentum Energy Germany GmbH & Co. KG	Germany	100 %
Neuferchau ApS	Roskilde	100 %
Momentum Energy Melaune 2 ApS	Roskilde	100 %
Momentum Energy Törreboda AB	Sweden	100 %
Windpark Bockstigen K/S	Roskilde	100 %
Lammefjord Sol K/S	Roskilde	100 %
Momentum Energy Dania P/S	Roskilde	100 %
Momentum Energy Jutlandia Development K/S	Roskilde	100 %
Momentum Energy Selandia K/S	Roskilde	100 %
Momentum Energy Karrebæk Holding K/S	Roskilde	100 %
Momentum Energy Karrebæk ApS	Roskilde	100 %

Notes

All amounts in DKK.

Momentum Energy Skjern Sol K/S	Roskilde	100 %
Momentum Energy Wind Services ApS	Roskilde	100 %
Windpark Jeesewitz West GmbH & Co. KG	Germany	100 %
Momentum Immobilien GmbH & Co. KG	Germany	100 %
Momentum Deutschland Projekte GmbH & CO. KG	Germany	100 %
Momentum Energy Planung GmbH	Germany	100 %
Komplementarselskabet Solar Energy Company ApS	Roskilde	100 %
MEG Windpark Karlshof GmbH & Co. KG	Germany	100 %
MEG Veraltings GmbH	Germany	100 %
Windpark Bützow GmbH & Co. KG	Germany	100 %
Hjordkær Sol Komplementar ApS	Roskilde	70 %
Eichede Projekt Komplementar ApS	Roskilde	75 %

10. Investments in associates**Associates:**

	Domicile	Equity interest
Eichede Komplementar ApS	Tyskland	50 %
WP Eichede Projekt ApS & Co. KG	Tyskland	50 %
Windpark Eichede GmbH & Co. KG	Tyskland	50 %
Momentum Energy Søllested Sol & Vind Komplementar ApS	Roskilde	30 %
Momentum Energy Søllested Sol K/S	Roskilde	30 %
Momentum Energy Søllested Vind K/S	Roskilde	20 %

11. Other financial investments

	<i>Group</i>		<i>Parent</i>	
	31/12 2022	31/12 2021	31/12 2022	31/12 2021
<i>Cost 1 January 2022</i>	25.586.197	30.089.114	0	0
<i>Additions during the year</i>	27.954.467	605.037	0	0
<i>Disposals during the year</i>	-1.000.000	-5.107.954	0	0
<i>Cost 31 December 2022</i>	52.540.664	25.586.197	0	0
<i>Revaluation 1 January 2022</i>	6.287.834	17.871.792	0	0
<i>Revaluations for the year</i>	2.614.828	-3.484.445	0	0
<i>Adjustment of previous revaluations</i>	-1.350.786	-8.099.513	0	0
<i>Revaluation 31 December 2022</i>	7.551.876	6.287.834	0	0
<i>Carrying amount, 31 December 2022</i>	60.092.540	31.874.031	0	0

Notes

All amounts in DKK.

	<i>Group</i>		<i>Parent</i>	
	<u>31/12 2022</u>	<u>31/12 2021</u>	<u>31/12 2022</u>	<u>31/12 2021</u>
12. Deposits and promissory notes				
<i>Deposits and promissory notes</i>	34.121	23.022	0	0
Cost 31 December 2022	34.121	23.022	0	0
Book value 31 December 2022	34.121	23.022	0	0
13. Prepayments				
<i>Prepaid insurance</i>	441.311	386.000	0	0
<i>Prepaid interest</i>	0	23.716	0	0
<i>Other prepayments and deferred expenses</i>	7.793.037	1.357.855	1.333	1.333
<i>Prepaid service agreements</i>	1.447.223	468.543	0	0
<i>Prepaid lease and car costs</i>	36.420	164.168	0	0
<i>Land lease and certificates</i>	203.583	765.200	0	0
	9.921.574	3.165.482	1.333	1.333
14. Provisions for deferred tax				
<i>Provisions for deferred tax 1 January 2022</i>	63.428.000	33.830.000	0	0
<i>Opening balance, acquisition</i>	580.000	1.933.036	0	0
<i>Deferred tax of the results for the year</i>	4.799.414	-3.335.316	0	0
<i>Deferred tax recognised directly in equity</i>	-15.487.065	31.000.280	0	0
	53.320.349	63.428.000	0	0
15. Bank debts				
<i>Bank debts in total</i>	361.351.051	272.078.880	42.810.883	3.993.455
<i>Share of amount due within 1 year</i>	-139.874.438	-106.980.418	-800.000	-800.000
	221.476.613	165.098.462	42.010.883	3.193.455
<i>Share of liabilities due after 5 years</i>	78.130.000	33.940.000	0	0

Notes

All amounts in DKK.

	Group		Parent	
	31/12 2022	31/12 2021	31/12 2022	31/12 2021
16. Deferred income				
Prepayments/deferred income	155.932	206.745	0	0
	155.932	206.745	0	0

17. Charges and security

As collateral for bank debt in Momentum Energy Projects ApS, amounting to DKK 3.906.000, the company has granted a company charge of nominally DKK 5.250.000. The company charge comprises the following assets: goodwill (DKK 0), domain names and rights (DKK 0), operating equipment (DKK 60.000), inventories (DKK 0), contract work in progress/receivables (DKK 4.266.000), motor vehicles as well as fuel and other similar materials (DKK 0).

As collateral for bank debt in Momentum Energy Wind Services ApS, amounting to DKK 0, the company has granted a company charge of nominally DKK 800.000. The company charge comprises the following assets: goodwill (DKK 0), fuels and other excipients (DKK 0), operating equipment (DKK 721.000), stocks of raw materials and finished goods (DKK 6.724.000), receivables from sales and services (DKK 2.517.000), motor vehicles (DKK 131.000).

As collateral for bank debt in Momentum Energy Jutlandia Development K/S, amounting to DKK 209.766.000, the company has granted the following collateral: security in electricity, security in insurance payments, security in service and guarantee agreements, a charge on I/S and K/S shares, activity and dividend announcements, a general agreement on right of subrogation and an inter-creditor agreement. The mother company and Momentum Energy Dania P/S also guarantees the loan amounts towards the bankdebt.

Momentum Gruppen A/S have provided an unlimited guarantee in favor of bank loans obtained by group enterprises. On 31 December 2022, the total bank loans of the group enterprises totaled DKK 6.210.

As collateral for bank debt, amounting to DKK 15.074.358, Momentum Energy Selandia K/S has granted a company charge of nominally DKK 2.500.000. The company charge comprises the following assets: goodwill, domain names and rights, inventories and trade receivables. On the reporting date, the carrying assets below, stating the carrying amounts:

	<u>DKK in thousands</u>
Trade receivables	157
Inventories	0

Notes

All amounts in DKK.

17. Charges and security (continued)

Momentum Energy Selandia K/S has issued mortgages registered to the owners totalling DKK 20.475.000 and indemnity letter totalling DKK 9.600.000 as security for bank debt, amounting to 15.074.000. The mortgages registered to the owners and indemnity letter provide security on land and wind turbines for the amount totalling DKK 27.575.000

Momentum Energy Group A/S and Momentum Energy Dania P/S have provided an unlimited guarantee in favor of bank loans obtained by Momentum Energy Karrebæk Holding K/S. On 31 December 2022, the total bank loans in Momentum Energy Karrebæk Holding K/S totaled DKK 16.542.000.

Momentum Energy Karrebæk Holding K/S and Momentum Energy Jutlandia P/S have provided an unlimited guarantee in favor of bank loans obtained by Momentum Energy Karrebæk ApS. On 31 December 2022, the total bank loans in Momentum Energy Karrebæk ApS totaled DKK 18.678.000.

Notes

All amounts in DKK.

18. Contingencies

Contingent liabilities

Corporate general partners

Corporate general partners in the Group are liable as general partners in a number of companies. The assets in these companies amount to DKK 1.162,7 mill. in total, and total liabilities amount to DKK 466,8 mill.

Momentum Energy Invest ApS is liable as a limited partner in limited partnerships where the company have provided an unlimited guarantee in favour of the sellers of Momentum Energy Karrebæk ApS. On 31 December 2022, the total debt to sellers amounts to DKK 3.000.000.

The parent company has provided an unlimited guarantee on a loan granted to a subsidiary by Vækstfonden (the Danish Growth Fund). The remaining debt amounts to DKK 3.906.000 on 31 December 2022. The parent company is unlimitedly, jointly and severally liable, along with Momentum Gruppen A/S and Momentum Energy Invest ApS.

Momentum Energy Jutlandia Development K/S is directly, jointly and severally, personally and fully liable for the liabilities of Hanstholm Havn Vindkraft I/S. The partners are mutually liable in relation to their undivided shares in the partnership.

Land lease agreements with Hanstholm Havn (Port of Hanstholm) are non-terminable until February 2046. Subsequently, the lease can be terminated at 12 months' notice. The annual minimum lease payment is DKK 250.000 per turbine. From 2033, the minimum lease will increase by 1% annually. The total commitment for land lease agreements amounts to DKK 16,5 mill. for the Group's two wind turbines and a 41,76% ownership share of the wind turbine in Hanstholm Havn Vindkraft I/S.

Joint taxation

With AEIF DK HoldCo ApS, company reg. no 42 85 59 28 as administration company, the company is subject to the Danish scheme of joint taxation and unlimitedly, jointly, and severally liable, along with the other jointly taxed companies, for the total corporation tax.

The company is unlimitedly, jointly, and severally liable, along with the other jointly taxed companies, for any obligations to withhold tax on interest, royalties, and dividends.

The total tax payable under the joint taxation scheme totals DKK 0.

Notes

All amounts in DKK.

19. Related parties**Controlling interest**

Momentum Energy Holdings ApS

Majority shareholder

Transactions

The company has transactions with related parties. All transactions take place on market terms.

	Group	
	2022	2021
20. Adjustments		
<i>Depreciation, amortisation, and impairment</i>	42.093.001	38.006.934
<i>Impairment of current assets</i>	6.313.406	2.340.651
<i>Income from investment in participating interest</i>	-398.728	-2.332.284
<i>Other financial income</i>	-819	-58.539
<i>Other financial expenses</i>	17.404.963	12.646.980
<i>Tax on ordinary results</i>	3.180.454	-3.689.260
<i>Deferred tax</i>	-14.158.105	3.137.811
	54.434.172	50.052.293
21. Change in working capital		
<i>Change in inventories</i>	-8.627.452	-3.385.913
<i>Change in receivables</i>	-29.783.181	-17.211.091
<i>Change in trade payables and other payables</i>	377.477.403	1.007.226
	339.066.770	-19.589.778

Accounting policies

The annual report for Momentum Energy Group A/S has been presented in accordance with the Danish Financial Statements Act regulations concerning reporting class C enterprises (medium sized enterprises).

The accounting policies are unchanged from last year, and the annual report is presented in DKK.

Recognition and measurement in general

Income is recognised in the profit and loss account concurrently with its realisation, including the recognition of value adjustments of financial assets and liabilities. Likewise, all costs, these including depreciation, amortisation, writedown, provisions, and reversals which are due to changes in estimated amounts previously recognised in the profit and loss account are recognised in the profit and loss account.

Assets are recognised in the balance sheet when the group is liable to achieve future, financial benefits and the value of the asset can be measured reliably.

Liabilities are recognised in the balance sheet when the group is liable to lose future, financial benefits and the value of the liability can be measured reliably.

At the first recognition, assets and liabilities are measured at cost. Later, assets and liabilities are measured as described below for each individual accounting item.

At recognition and measurement, such predictable losses and risks are taken into consideration, which may appear before the annual report is presented, and which concerns matters existing on the balance sheet date.

Foreign currency translation

Transactions in foreign currency are translated by using the exchange rate prevailing at the date of the transaction. Differences in the rate of exchange arising between the rate at the date of transaction and the rate at the date of payment are recognised in the profit and loss account as an item under net financials. If currency positions are considered to hedge future cash flows, the value adjustments are recognised directly in equity in a fair value reserve.

Receivables, payables, and other foreign currency monetary items are translated using the closing rate. The difference between the closing rate and the rate at the time of the occurrence or initial recognition in the latest financial statements of the receivable or payable is recognised in the income statement under financial income and expenses.

Fixed assets acquired and paid for in foreign currency are measured at the exchange rate prevailing at the date of the transaction.

Group enterprises abroad, associates, and equity investments are considered to be independent entities. The income statements are translated at an average exchange rate for the month, and the balance sheet items are translated at the closing rates. Currency translation differences, arising from the translation of the equity of group enterprises abroad at the beginning of the year to the closing rate and from the translation of income statements from average prices to the closing rate, are recognised directly in equity in the fair value reserve in the Consolidated Financial Statement. This also applies to differences arising from translation of income statements from average exchange rate to closing rate.

Accounting policies

Translation adjustment of balances with group enterprises abroad that are considered part of the total investment in group enterprises are recognised directly in equity in the fair value reserve. Likewise, foreign exchange gains and losses on loans and derived financial instruments for currency hedging independent group enterprises abroad are recognised directly in equity.

When recognising foreign group enterprises which are integral units, the monetary items are translated using the closing rate. Non-monetary items are translated using the exchange rate prevailing at the time of acquisition or at the time of the subsequent revaluation or write-down for impairment of the asset. Income statement items are translated using the exchange rate prevailing at the date of the transaction. However, items in the income statement derived from non-monetary items are translated using historical prices.

Derivatives

At their initial recognition, derivatives are recognised at cost in the statement of financial position. Hereafter, they measured at fair value. Positive and negative fair values of derivatives are recognised under other receivables and payables, respectively.

Changes in the fair value of derived financial instruments classified as and meeting the criteria for hedging the fair value of a recognised asset or a recognised liability are recognised in the income statement together with changes in the fair value of the hedged asset or the hedged liability.

Changes in the fair value of derived financial instruments classified as hedging of future cash flows are recognised in other receivables or other payables, and in equity.

If the future transaction results in the recognition of assets or liabilities, amounts previously recognised in equity are transferred to the cost of the asset or the liability, respectively. If the future transaction results in income or costs, amounts recognised in equity on a continuing basis are transferred to the income statement for the period in which the hedged item affected the income statement.

For derived financial statements that are no longer recognised as hedging instruments, changes in fair value are recognised in the income statement on a current basis.

The consolidated financial statements

The consolidated income statements comprise the parent company Momentum Energy Group A/S and those group enterprises of which Momentum Energy Group A/S directly or indirectly owns more than 50 % of the voting rights or in other ways exercise control.

Consolidation policies

The consolidated financial statements have been prepared as a summary of the parent company's and the group enterprises' financial statements by adding together uniform accounting records calculated in accordance with the group's accounting policies.

Investments in group enterprises are eliminated by the proportionate share of the group enterprises' fair value of net assets and liabilities at the acquisition date.

In the consolidated financial statements, the accounting records of the group enterprises are recognised by 100%. The minority interests' share of the profit for the year and of the equity in the group enterprises, which are not 100% owned, is included in the group's profit and equity, but presented separately.

Accounting policies

Purchases and sales of minority interests under continuing control are recognised directly in equity as a transaction between shareholders.

Investments in associates are measured in the statement of financial position at the proportionate share of the enterprises' equity value i calculated in accordance with the parent company's accounting policies and with proportionate elimination of unrealised intercompany gains and losses. In the income statement, the proportional share of the associates' results is recognised after elimination of the proportional share of intercompany gains and losses.

The group activities in joint operations are recognised in the consolidated financial statements record by record.

Non-controlling interests

Non-controlling interests constitute a share of the group's total equity. By distribution of net profit, profit or loss for the year is distributed on the share attributable to the non-controlling interests and the share attributable to the parent's shareholders respectively.

Income statement

Revenue

The enterprise will be applying IAS 11 and IAS 18 as its basis of interpretation for the recognition of revenue.

Revenue is recognised in the income statement if delivery and passing of risk to the buyer have taken place before the end of the year and if the income can be determined reliably and inflow is anticipated. Revenue is measured at the fair value of the consideration promised exclusive of VAT and taxes and less any discounts relating directly to sales.

Other operating income

Other operating income comprises items of a secondary nature as regards the principal activities of the enterprise, including profit from the disposal of intangible and tangible assets.

Other external expenses

Other external expenses comprise expenses incurred for distribution, sales, advertising, administration, premises, loss on receivables, and operational leasing costs.

Staff costs

Staff costs include salaries and wages, including holiday allowances, pensions, and other social security costs, etc., for staff members.

Depreciation, amortisation and writedown

Depreciation, amortisation and writedown comprise depreciation on, amortisation of and writedown relating to intangible and tangible fixed assets respectively.

Other operating expenses

Other operating expenses comprise items of secondary nature as regards the principal activities of the enterprise, including losses on the disposal of intangible and tangible assets.

Accounting policies

Financial income and expenses

Financial income and expenses are recognised in the income statement with the amounts concerning the financial year. Financial income and expenses comprise interest income and expenses and realised and unrealised capital gains and losses relating to transactions in foreign currency.

Results from investments in subsidiaries

After full elimination of intercompany profit or loss less amortised consolidated goodwill, the equity investment in the individual subsidiaries are recognised in the income statement of the parent as a proportional share of the subsidiaries' post-tax profit or loss.

Tax of the results for the year

The tax for the year comprises the current tax for the year and the changes in deferred tax, and it is recognised in the profit and loss account with the share referring to the results for the year and directly in the equity with the share referring to entries directly on the equity.

The parent and the Danish group enterprises are subject to the Danish rules on compulsory joint taxation of the consolidated Danish enterprises.

The current Danish corporate tax is allocated among the jointly taxed companies in proportion to their respective taxable income (full allocation with reimbursement of tax losses).

The balance sheet

Intangible assets

Rights to administration agreements

Activated rights to administration agreements are measured at cost less accumulated amortization or at recoverable amount if this is lower. The depreciation period does not exceed 20 years.

Property, plant, and equipment

Land is measured at cost. Land is not subject to depreciation.

Wind turbines and PV's are measured at cost less accrued depreciation and writedown for impairment and plus revaluations.

The depreciable amount is cost less any expected residual value after the end of the useful life of the asset. The amortisation period and the residual value are determined at the acquisition date and reassessed annually. If the residual value exceeds the carrying amount, the depreciation is discontinued.

If the amortisation period or the residual value is changed, the effect on amortisation will, in future, be recognised as a change in the accounting estimates.

The cost comprises acquisition cost and costs directly associated with the acquisition until the time when the asset is ready for use.

Accounting policies

Wind turbines are subsequently measured at fair value, which represents the value for which the individual asset is assessed to be able to be sold on the reporting date to an independent buyer. The fair value is based on an acquisition offer from an independent buyer.

Reversal of previous revaluations and recognised deferred taxes concerning revaluations are recognised directly in company equity.

Acquired art is not depreciated as the scarp value is expected to correspond to the cost price.

Other property, plant, and equipment are measured at cost less accrued depreciation and writedown for impairment.

Depreciation is done on a straight-line basis according to an assessment of the expected useful life:

	Useful life
Wind turbines	25-40 years
Other fixtures and fittings, tools and equipment	3-5 years

Minor assets with an expected useful life of less than 1 year are recognised as costs in the income statement in the year of acquisition.

Financial fixed assets

Investments in subsidiaries

Investments in associated companies are recognized in the balance sheet at fair value.

Equity investments in group enterprises with a negative equity value are measured at DKK 0, and any accounts receivable from these enterprises are written down to the extent that the account receivable is uncollectible. To the extent that the parent has a legal or constructive obligation to cover a negative balance that exceeds the account receivable, the remaining amount is recognised under provisions.

Revaluation of investments in associated companies is transferred under equity to the reserve for revaluation to the extent that the carrying amount exceeds the cost price. Dividends from group enterprises expected to be adopted before the approval of this annual report are not subject to a limitation of the revaluation reserve. The reserve is adjusted by other equity movements in group enterprises.

Newly acquired or newly established companies are recognised in the financial statement as of the time of acquisition. Sold or liquidated companies are recognised until the date of disposal.

On the acquisition of enterprises, the acquisition method, the uniting-of-interests method or the book value method is applied, cf. the above description under Business combinations.

Other securities and equity investments

Investments recognized under fixed assets are recognized in the balance sheet at the proportionate shares of companies' carrying amounts.

Accounting policies

Deposits

Deposits are measured at amortised cost and represent rent deposits, etc.

Inventories

Inventories are measured at cost according to the FIFO method. In cases when the net realisable value of the inventories is lower than the cost, the latter is written down for impairment to this lower value.

Costs of goods for resale, raw materials, and consumables comprise acquisition costs plus delivery costs.

Costs of manufactured goods and work in progress comprise the cost of raw materials, consumables, direct wages, and indirect production costs. Indirect production costs comprise indirect materials and wages, maintenance and depreciation of machinery, factory buildings, and equipment used in the production process, and costs for factory administration and factory management. Borrowing expenses are not recognised in cost.

The net realisable value for inventories is recognised as the estimated selling price less costs of completion and selling costs. The net realisable value is determined with due consideration of negotiability, obsolescence, and the development of expected market prices.

Receivables

Receivables are measured at amortised cost, which usually corresponds to nominal value.

In order to meet expected losses, impairment takes place at the net realisable value. The company has chosen to use IAS 39 as a basis for interpretation when recognising impairment of financial assets, which means that impairments must be made to offset losses where an objective indication is deemed to have occurred that an account receivable or a portfolio of accounts receivable is impaired. If an objective indication shows that an individual account receivable has been impaired, an impairment takes place at individual level.

Impairment losses are calculated as the difference between the carrying amount of accounts receivable and the present value of the expected cash flows, including the realisable value of any securities received. The effective interest rate for the individual account receivable or portfolio is used as the discount rate.

Contract work in progress

Contract work in progress is measured at the selling price of the work performed. The selling price is measured on the basis of the stage of completion on the reporting date and the total expected income from the individual work in progress. The stage of completion is calculated as the share of costs incurred in proportion to the estimated total costs of the individual work in progress.

When the selling price of the individual work in progress cannot be determined reliably, the selling price is measured at the costs incurred or at net realisable value, if this is lower.

The individual work in progress is recognised in the statement of financial position under accounts receivables or liabilities. Net assets consist of the sum of the work in progress, where the selling price of the work performed exceeds invoicing on account. Net liabilities consist of the sum of the work in progress, where invoicing on account exceeds the selling price.

Costs in connection with sales work and the procurement of contracts are recognised in the income statement when incurred.

Accounting policies

Prepayments

Prepayments recognised under assets comprise incurred costs concerning the following financial year.

Cash and cash equivalents

Cash and cash equivalents comprise cash at bank and on hand.

Equity

Revaluation reserve

Reserve for revaluation of investments in subsidiaries and associates in relation to cost price.

The reserve is partly or totally dissolved due to deficits, sale of subsidiaries or changes in assessments.

The reserve cannot be recognized with a negative amount.

Income tax and deferred tax

Current tax liabilities and current tax receivable are recognised in the statement of financial position as calculated tax on the taxable income for the year, adjusted for tax of previous years' taxable income and for tax paid on account.

The company is jointly taxed with consolidated Danish companies. The current corporate income tax is distributed between the jointly taxed companies in proportion to their taxable income and with full distribution with reimbursement as to tax losses. The jointly taxed companies are comprised by the Danish tax prepayment scheme.

Joint taxation contributions payable and receivable are recognised in the statement of financial position as "Tax receivables from group enterprises" or "Income tax payable to group enterprises"

According to the rules of joint taxation, Momentum Energy Group A/S is unlimitedly, jointly, and severally liable to pay the Danish tax authorities the total income tax, including withholding tax on interest, royalties, and dividends, arising from the jointly taxed group of companies.

Deferred tax is measured on the basis of temporary differences in assets and liabilities with a focus on the statement of financial position. Deferred tax is measured at net realisable value.

Adjustments take place in relation to deferred tax concerning elimination of unrealised intercompany gains and losses.

Liabilities other than provisions

Other liabilities concerning payables to suppliers, group enterprises, and other payables are measured at amortised cost which usually corresponds to the nominal value.

Deferred income

Payments received concerning future income are recognised under deferred income.

Accounting policies

Statement of cash flows

The cash flow statement shows the cash flows for the year, divided in cash flows deriving from operating activities, investment activities and financing activities, respectively, the changes in the liabilities, and cash and cash equivalents at the beginning and the end of the year, respectively.

No cash flow statement has been prepared for the parent company, as the company's cash flows are included in the cash flow statement for the group, cf. ÅRL section 86, subsection 4.

The effect on cash flows derived from the acquisition and sale of enterprises appears separately under cash flows from investment activities. In the statement of cash flows, cash flows derived from acquirees are recognised as of the date of acquisition, and cash flows derived from sold enterprises are recognised until the date of sale.

Cash flows from operating activities

Cash flows from operating activities are calculated as the group's share of the profit adjusted for non-cash operating items, changes in the working capital, and corporate income tax paid. Dividend income from equity investments are recognised under "Interest income and dividend received".

Cash flows from investment activities

Cash flows from investment activities comprise payments in connection with the acquisition and sale of enterprises and activities as well as the acquisition and sale of intangible assets, property, plant, and equipment, and investments, respectively.

Cash flows from financing activities

Cash flows from financing activities include changes in the size or the composition of the group's share capital and costs attached to it, as well as raising loans, repayments of interest-bearing payables and payment of dividend to shareholders.

Cash and cash equivalents

Cash and cash equivalents comprise cash at bank and in hand with deduction of short-term bank debts and short-term securities with a maturity less than 3 months that are readily convertible into cash and which are subject to an insignificant risk of changes in value.