Nordic Power Partners P/S

Annual report 2019

The annual report has been presented and approved at the Company's annual general meeting on 9 June 2020

Knud Erik Andersen Chairman

CVR no. 34 73 87 34 Gyngemose Parkvej 50, 2860 Søborg

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Statement by the Executive Board and Board of directors

The Executive Board and Board of directors has today discussed and approved the annual report of Nordic Power Partners P/S for the financial year 1 January – 31 December 2019.

The annual report has been prepared in accordance with the Danish Financial Statements Act.

In our opinion, the consolidated financial statements and the parent company financial statements give a true and fair view of the Group's and the Parent Company's assets, liabilities and financial position at 31 December 2019 and of the results of the Group's and the Parent Company's operations and consolidated cash flows for the financial year 1 January -31 December 2019.

Further, in our opinion, the Management's review gives a fair review of the development in the Group's and the Parent Company's activities and financial matters, of the results for the year and of the Group's and the Parent Company's financial position.

We recommend that the annual report be approved at the annual general meeting.

Søborg, 3 June 2020 Executive Board:

Jens-Peter Zink

Board of Directors:

Knud Erik Andersen chairman

Reik Haahr Müller

Jens-Peter Zink

To the shareholders of Nordic Power Partners P/S

Opinion

We have audited the consolidated financial statements and the parent company financial statements of Nordic Power Partners P/S for the financial year 1 January – 31 December 2019 comprising income statement, balance sheet, statement of changes in equity, cash flow statement and notes, including accounting policies, for the Group as well as for the Parent Company and a cash flow statement for the Group. The consolidated financial statements and parent company financial statements are prepared in accordance with the Danish Financial Statements Act.

In our opinion, the consolidated financial statements and the parent company financial statements give a true and fair view of the Group's and the Parent Company's assets, liabilities and financial position at 31 December 2019 and of the results of the Group's and the Parent Company's operations and consolidated cash flows for the financial year 1 January – 31 December 2019 in accordance with the Danish Financial Statements Act.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs) and the additional requirements applicable in Denmark. Our responsibilities under those standards and requirements are further described in the "Auditor's responsibilities for the audit of the consolidated financial statements and the parent company financial statements" section of our report. We are independent of the Group in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) and the additional requirements applicable in Denmark, and we have fulfilled our other ethical responsibilities in accordance with these rules and requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Management's responsibility for the consolidated financial statements and the parent company financial statements

Management is responsible for the preparation of consolidated financial statements and parent company financial statements that give a true and fair view in accordance with the Danish Financial Statements Act and for such internal control that Management determines is necessary to enable the preparation of consolidated financial statements and parent company financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements and the parent company financial statements, Management is responsible for assessing the Group's and the Parent Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting in preparing the consolidated financial statements and the parent company financial statements unless Management either intends to liquidate the Group or the Company or to cease operations, or has no realistic alternative but to do so.

Auditor's responsibilities for the audit of the consolidated financial statements and the parent company financial statements

Our objectives are to obtain reasonable assurance as to whether the consolidated financial statements and the parent company financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with ISAs and the additional requirements in Denmark will always detect a material misstatement when it exists. Misstatements may arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of financial statement users made on the basis of these consolidated financial statements.

As part of an audit conducted in accordance with ISAs and the additional requirements applicable in Denmark, we exercise professional judgement and maintain professional scepticism throughout the audit. We also

- identify and assess the risks of material misstatement of the consolidated financial statements and the parent company financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error as fraud may involve collusion, forgery, intentional omissions, misrepresentations or the override of internal control.
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's and the Parent Company's internal control.
- evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by Management.

- conclude on the appropriateness of Management's use of the going concern basis of accounting in preparing the consolidated financial statements and the parent company financial statements and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's and the Parent Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements and the parent company financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and the Company to cease to continue as a going concern.
- evaluate the overall presentation, structure and contents of the consolidated financial statements and the parent company financial statements, including the disclosures, and whether the consolidated financial statements and the parent company financial statements represent the underlying transactions and events in a manner that gives a true and fair view.
- obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Statement on the Management's review

Management is responsible for the Management's review.

Our opinion on the consolidated financial statements and the parent company financial statements does not cover the Management's review, and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements and the parent company financial statements, our responsibility is to read the Management's review and, in doing so, consider whether the Management's review is materially inconsistent with the consolidated financial statements or the parent company financial statements or our knowledge obtained during the audit, or otherwise appears to be materially misstated.

Moreover, it is our responsibility to consider whether the Management's review provides the information required under the Danish Financial Statements Act.

Based on the work we have performed, we conclude that the Management's review is in accordance with the consolidated financial statements and the parent company financial statements and has been prepared in accordance with the requirements of the Danish Financial Statement Act. We did not identify any material misstatement of the Management's review.

Copenhagen, 3 June 2020 **KPMG** Statsautoriseret Revisionspartnerselskab CVR no. 25 57 81 98

Martin Eiler State Authorised Public Accountant MNE No. mne32271

Management's review

Company details

Nordic Power Partners P/S Gyngemose Parkvej 50 DK-2860 Søborg

CVR no.:34 73 87 34Established:19 November 2012Registered office:GladsaxeFinancial year:1 January – 31 December

Executive Board

Jens-Peter Zink

Auditors

KPMG Statsautoriseret Revisionspartnerselskab Dampfærgevej 28 DK-2100 Copenhagen

Group structure (directly owned companies)

Name	Country of place of business	Ownership %	Group
Nordic Power Partners P/S	DK		Parent
NPP Maldives Private Limited	DK	99,0%	Subsidiary
BH 1 Geradora de Energia Solar S.A.	BR	80,0%	Subsidiary
BH 2 Geradora de Energia Solar S.A.	BR	80,0%	Subsidiary
BH 3 Geradora de Energia Solar S.A.	BR	80,0%	Subsidiary

Management's review

EUR'000	2019	2018	2017
Key figures			
Revenue	115	24,378	16,917
Direct costs	-700	-23,930	-9,424
Gross profit	-585	448	7,493
Operating profit	-1,069	-236	6,966
Loss from financial income and expense	365	-10	-1,287
The Group's share of result for the year	-717	-169	5,679
Total assets	16,167	41,610	64,748
Equity	3,224	3,945	2,102
Financial ratios			
Gross margin	-507,8%	1,8%	44,3%
Operating margin	-927,7%	-1,0%	41,2%
Equity ratio	19,9%	9,5%	3,2%
Return on equity	-20,0%	-5,6%	291,7%
Average number of full-time employees	5	5	5

Financial ratios

Financial ratios are calculated in accordance with the Danish Society of Financial Analysts' guidelines on the calculation of financial ratios "Recommendations and Financial Ratios 2015".

The financial ratios have been calculated as follows:

Gross margin

Operating margin

Equity ratio

Return on equity

Gross profit x 100 Revenue

Operating profit x 100 Revenue

Equity at year end x 100 Total equity and liabilities at year end

> Profit after tax x 100 Average equity

Management Report for Nordic Power Partners P/S

The Company's Main Activities

The Company's objective is to develop, construct and finance solar PV and wind energy projects in developing countries wether directly or through SPV's.

The Company cooperates with local partners in strategic markets, adding value through our indepth engineering expertise and strong financial network.

Nordic Power Partners is an important player in the Brazilian renewable energy market and is actively seeking new markets of interest.

Business review

The company's income statement for the year ended 31 December 2019 shows a loss of TEUR 717, and the balance sheet at 31 December 2019 shows equity of TEUR 3,228.

The projects are running as expected.

The company expect a result for 2020 at the same level as 2019.

Significant events after the reporting period

After the end of the financial year, the society is generally affected by the COVID-19 crisis. Currently, the company's activities are not affected by this event.

The company's operations depend on a number of conditions but going forward, if any unforeseen circumstances may anse, e.g. Government actions, this may have an impact on revenue and the company's profit as well as the financial position.

No other events have occurmd since the end of the financial year that could materially affect the company's financial position.

Income statement

	_	Consolid	ated	Parent comp	pany
EUR'000	Note	2019	2018	2019	2018
Revenue		115	24,378	0	24,269
Direct costs	-	-700	-23,763	-689	-23,758
Gross profit		-585	615	-689	511
Staff costs	2	-321	-253	-321	-253
Other external costs		-142	-410	-123	-327
Depreciation	_	-21	-188	-5	-173
Operating profit/loss		-1,069	-236	-1,138	-242
Result from subsidiaries		0	0	57	-13
Result from associates		0	60	0	60
Financial income	3	5,775	3,562	5,804	3,597
Financial expenses	4	-5,409	-3,572	-5,439	-3,571
Result before tax		-704	-186	-717	-169
Tax	_	-16	-5	0	0
Result for the year	=	-720	-191	-717	-169

Balance sheet

		Consol	Consolidated		npany
EUR'000	Note	2019	2018	2019	2018
ASSETS					
Non-current assets					
Property, plant and equipment	6				
Solar power generating assets		572	578	0	0
Tools and equipment	_	0	5	0	5
		572	583	0	5
Investments					
Investments in subsidiaries	7	0	0	140	71
Investments in associates	8	0	22	0	22
Receivables from subsidiaries		0	0	513	556
Receivables from associates		1,342	250	1,342	250
Receivable from related parties	9	3,014	31,665	3,014	31,667
Other receivables	9	8,183	7,813	8,183	7,813
	_	12,539	39,750	13,192	40,379
Total non-current assets	_	13,111	40,333	13,192	40,384
Current assets					
Inventories	10	578	443	575	443
Receivables					
Trade receivables and contract assets		19	396	0	368
Other receivables		70	12	70	20
Prepayments	_	2	3	2	2
	_	90	411	72	390
Cash and cash equivalents	_	2,389	393	2,299	371
Total current assets	_	3,057	1,247	2,946	1,204
TOTAL ASSETS	-	16,167	41,580	16,138	41,588
	-				

		Consoli	dated	Parent con	npany
EUR'000	Note	2019	2018	2019	2018
EQUITY AND LIABILITIES Equity	_				
Share capital	11	1,877	1,877	1,877	1,877
Retained earnings	_	1,351	2,068	1,351	2,068
Equity attributable to the shareholder of the Company	-	3,228	3,945	3,228	3,945
Non-controlling interests		-4	-2	0	0
Total Equity	_	3,224	3,943	3,228	3,945
Provisions Provision regarding subsidaries with negative equity Deferred tax		0 19	0 3	25 0	12 0
Total provisions	-	19	3	25	12
Liabilities other than provisions Non-current liabilities other than provisions Amount owed to share holders Other payables	12	12,549 39 12,588	37,305 0 37,305	12,549 8 12,556	37,323 0 37,323
Current liabilities other than provisions					
Trade payables		280	68	273	47
Other payables	_	56	261	56	261
	_	336	329	329	308
Total liabilities other than provisions	_	12,924	37,632	12,885	37,631
TOTAL EQUITY AND LIABILITIES	=	16,167	41,580	16,138	41,588

Related party disclosures

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Equity

Consolidated EUR'000	Share capital	Retained earnings	Total
Equity at 1 January 2019 Result for the year	1,877	2,068 -717	3,945 -717
Equity at 31 December 2019	1,877	1,351	3,228
Parent company EUR'000	Share capital	Retained earnings	Total
Equity at 1 January 2019 Result for the year	1,877 0	2,068 -717	3,945 -717
Equity at 31 December 2019	1,877	1,351	3,228

Cash flow statement

	Consolidated		
EUR'000	2019	2018	
Profit/Loss before tax	-704	-169	
Adjustments for:			
Financial income	-5,775	-3,562	
Financial expenses	5,409	3,572	
Depreciations	21	18	
Profit from equity-accounted companies	0	-60	
Change in net working capital	-138	10,248	
Other non-cash items	-23	-15	
Cash generated from operation before financial items and tax	-1,209	10,032	
Taxes paid	16	0	
Interest paid and realised currency losses	365	-10	
Cash flow from operating activities	381	10,022	
Purchase of Property, plant and equipment	0	-4	
Investment/loans in equity-accounted i			
nvestments	22	0	
Cash flow from investing activities	22	-4	
Changes in payables to group companies	2,804	-22,730	
Non-controlling interests' share of capital increase or disposal of			
subsidiaries including loan to collaborators	-2	-3,788	
Cash flow from financing activities	2.802	-26,518	
Change in cash and cash equivalents	1,996	-12,480	
Cash and cash equivalents at beginning of period	393	12,873	
Cash and cash equivalents end of period	2,389	393	

The cash flow statement cannot be directly derived from the other components of the consolidated and parent company financial statements.

Notes

1 Accounting policies

The annual report of Nordic Power Partners P/S has been prepared in accordance with the provisions applying to reporting class C (medium) enterprises under the Danish Financial Statements Act.

The annual report is presented in EUR, and all values are rounded to the nearest thousand (EUR '000), except when otherwise indicated. Each amount is rounded individually, and therefore minor differences between total amounts and the sum of underlying amounts may occur. At 31 December 2019, the EUR/DKK rate was 7.4697 (31 December 2018: 7.4673).

The accounting policies are unchanged compared to last year.

Recognition and measurement

Assets are recognised in the balance sheet when it is probable that future economic benefits will flow to the Group and the value of the asset can be reliably measured.

Liabilities are recognised in the balance sheet when an outflow of economic benefits is probable and when the liability can be reliably measured.

On initial recognition, assets and liabilities are measured at cost. Subsequently, assets and liabilities are measured as described below for each individual item.

In recognising and measuring assets and liabilities, any gains, losses and risks occurring prior to the presentation of the interim financial statements that evidence conditions existing at the balance sheet date are taken into account.

Income is recognised in the income statement as earned. Equally, costs incurred to generate the period's earnings are recognised, including depreciation, amortisation, impairment and provisions in the income statement.

Foreign currency translation

On initial recognition, transactions denominated in foreign currencies are translated at the exchange rates at the transaction date. Foreign exchange differences arising between the transaction date and at the date of payment are recognised in profit or loss as financial income or financial expenses.

Receivables and payables and other monetary items denominated in foreign currencies are translated at the exchange rates at the balance sheet date. The difference between the exchange rates at the balance sheet date and at the date at which the receivable or payable arose or was recognised in the latest annual report is recognised in the income statement as financial income or financial expenses.

Non-current assets acquired in foreign currencies are translated at the exchange rate at the transactions date.

Consolidated financial statements

The consolidated financial statements comprise the parent company, Nordic Power Partners P/S, and subsidiaries in which Nordic Power Partners P/S directly or indirectly holds more than 50% of the voting rights or which it, in some other way, controls. Enterprises in which the Group holds between 20% and 50% of the voting rights and over which it exercises significant influence, but which it does not control, are considered associates.

On consolidation, intra-group income and expenses, shareholdings, intra-group balances and dividends, and realised and unrealised gains and losses on intra-group transactions are eliminated.

Investments in subsidiaries are set off against the proportionate share of the subsidiaries' fair value of net assets or liabilities at the acquisition date.

Enterprises acquired or formed during the year are recognised in the consolidated financial statements from the date of acquisition or formation. Enterprises disposed of are recognised in the consolidated income statement until the date of disposal. The comparative figures are not adjusted for acquisitions or disposals.

Acquisitions of enterprises are accounted for using the purchase method, according to which the identifiable assets and liabilities acquired are measured at their fair values at the date of acquisition. Provision is made for costs related to

Notes

adopted and announced plans to restructure the acquired enterprise in connection with the acquisition. The tax effect of the restatement of assets and liabilities is taken into account.

Any excess of the cost over the fair value of the identifiable assets and liabilities acquired (goodwill), including restructuring provisions, is recognised as intangible assets and amortised on a systematic basis in the income statement based on an individual assessment of the useful life of the asset, not exceeding 20 years.

Non-controlling interests

In the consolidated financial statements, the items of subsidiaries are recognised in full. The non-controlling interests' proportionate shares of the subsidiaries' results and equity are adjusted annually and recognised separately in the income statement and balance sheet.

Income statement

Revenue

The Group has the following income-generating activities:

- Sale of energy farms and projects
- Sale of electricity
- Asset management and Other fees

Revenue is recognised when the Group has fulfilled its contractual performance obligations towards the buyer.

The following further explains revenue recognition for the Group's revenue streams:

Sale of energy farms and projects

The group develops and sells power generating assets mainly as turnkey projects. The solar and wind power generating assets are developed, but their construction does not commence until all relevant permits have been obtained. Special purpose vehicles (SPVs) organised as subsidiaries in the Group carry out development and construction.

The Group's performance obligations in turnkey projects include an agreement for the development and construction of a grid-connected power generating asset and an agreement for the transfer of the shares in the SPV, which holds all relevant permits. These two agreements are connected and are accounted for as one performance obligation.

Revenue from turnkey projects is recognised when control has been transferred to the buyer and Nordic Power Partners has an enforceable right to payment. This occurs at the point in time when the buyer accepts the takeover.

The revenue is measured as the transaction price for the power generating asset agreed under the contract. The transaction price normally includes a fixed and a variable consideration, determined by the project's expected future cash flow based on buyer's and seller's agreement on expected return on invested capital (ROIC).

The estimated amount of variable consideration will be included in the transaction price only to the extent that a significant reversal in revenue recognised is highly unlikely to occur when the uncertainty associated with the variable consideration is subsequently resolved.

Payments deferred more than 12 months are adjusted for the time value of money.

In projects where the Group does not act as a turnkey project developer e.g. when the Group establishes transformer stations and building foundations, the revenue is recognised when control of the project has been transferred to the buyer, Nordic Power Partners's performance obligations has been satisfied and Nordic Power Partners is entitled to receive payment.

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Sale of electricity

Revenue from sale of produced electricity is recognised when supplied to the purchaser's network provided that the electricity generation has taken place before year end and that the income can be reliably measured and is expected to be received. Revenue is measured ex. VAT and taxes charged on behalf of third parties.

Government grants for sale of electricity are intended as a compensation for the price of power and recognized under revenue in step with the power generation and the related revenue. Government grants are recognized when there is reasonable assurance that the grants will be received.

Asset management and Other fees

Revenue from Asset management and Other fees is recognised when the services are delivered. The services include commercial management and operational facility supervision on behalf of a third party. Revenue is measured ex. VAT and taxes charged on behalf of third parties.

Direct costs

Direct costs comprise costs incurred in generating the revenue for the year.

On disposal of energy farms and projects, direct costs comprise the construction costs plus costs directly related to the disposal.

Direct costs also comprise operating costs related to wind and solar power generating assets.

Staff costs

Staff costs comprise wages and salaries, remuneration, pensions and other costs regarding the Company's employees.

Other external costs

Other external costs comprise administrative expenses and write-down of receivables.

Result of subsidiaries and associates

The proportionate share of the individual subsidiaries' profit/loss after tax is recognised in the parent company's income statement after the full elimination of intra-group gains/losses and less amortisation of goodwill.

The proportionate share of the individual associates' profit/loss after tax is recognised in the income statement after elimination of the proportionate share of intra-group profits/losses.

Depreciation and amortisation

Depreciation and amortisation comprise depreciation on property, plant and equipment as well as gains and losses on the disposal of other non-current assets than energy projects and wind and solar energy farms, including write-down of development assets.

Financial income and expenses

Financial income and expenses comprise interest income and expense, gains and losses on securities, payables and transactions denominated in foreign currencies as well as surcharges and refunds under the on-account tax scheme, etc.

Notes

Tax

The parent company is not an independent taxable entity in Denmark and therefore no provisions are made for tax on profit/loss for the year and current and deffered tax liabilities are not recognized. Tax income or expenses relate to foreign subsidiaries' current and defered tax.

Balance sheet

Property, plant and equipment

Property, plant and equipment are measured at cost less accumulated depreciation and impairment losses.

Cost comprises the purchase price and any costs directly attributable to the acquisition until the date on which the asset is available for use.

Depreciation is provided on a straight-line basis over the expected useful lives of the assets. The expected useful lives are as follows:

Solar power-generating plant (Solar farms) 40 years Fixtures and fittings, tools and equipment 3-5 years

On disposal of property, plant and equipment, the net selling price is recognised as revenue and the carrying amount of the assets is recognised as direct costs.

Investments in subsidiaries and associates

Subsidiaries and associates are measured at the proportionate share of the entities' net asset values calculated according to the Group's accounting policies plus or minus unrealised intra-group gains or losses and plus or minus the residual value of positive and negative goodwill calculated according to acquisition method.

Subsidiaries and associates with negative net asset values are measured at EUR 0, and any receivables from these entities are written down by an amount equivalent to the negative net asset value if the amount owed is deemed irrecoverable. To the extent that the negative net asset value exceeds the receivable, the residual amount is recognised under provisions if the parent company has a legal or a constructive obligation to cover the subsidiary's deficit.

Net revaluation of investments in subsidiaries and associates is transferred to the reserve for net revaluation in equity according to the equity method to the extent that the carrying amount exceeds cost.

Enterprises acquired or formed during the year are recognised in the financial statements from the date of acquisition or formation. Enterprises disposed of are recognised up to the date of disposal.

On disposal of subsidiaries and associates containing energy projects or wind and solar farms, the net selling price of the equity investments is recognised in the income statement as revenue, and the carrying amount of the equity investments is recognised in the income statement as direct costs.

Gains or losses on disposal of other subsidiaries and associates are stated as the difference between the sales amount and the carrying amount of net assets at the date of disposal plus anticipated disposal costs. These gains and losses are recognised as a separate line item in the income statement.

Impairment of assets

The carrying amount of property, plant and equipment and investments is subject to an annual test for indications of impairment other than the decrease in value reflected by depreciation or amortisation.

When there is an indication of impairment, each asset or a group of assets is impaired. Write-down is made to the recoverable amount if this is lower than the carrying amount.

The recoverable amount is the higher of an asset's net selling price and its value in use. The value in use is determined as the present value of the expected net income from the use of the asset or the group of assets and expected net cash flows from the disposal of the asset or the group of assets after the end of the useful life.

Notes

Inventories

Inventories comprise energy farm projects under development and construction as well as energy farms that have been developed for the purpose of sale and not for revenue generation from the sale of electricity production. The projects can be categorised as follows:

- Projects under development
- Projects under construction
- Operating projects for the purpose of sale

Inventories are measured at the lower of cost and net realisable value. Net realisable value is the estimated selling price less estimated costs of completion and estimated selling costs. Changes in inventory write-downs are recognised in direct costs.

On disposal of projects, the net selling price is recognised as revenue, and the carrying amount of the project is recognised as direct costs.

Projects under development comprise projects for which construction has not yet been commenced. Cost comprises direct and indirect costs incurred in respect of development of projects, including interest in the project period.

Projects under construction comprise projects for which construction has begun but has not yet been completed. Cost comprises costs incurred in the development phase (projects under development) and costs in relation to the construction phase, which comprises direct and indirect costs for Subcontractors, project management and financing as well as interest in the construction period.

Operating projects for the purpose of sale comprise projects for which construction has completed. Cost comprises costs incurred in the development phase and in the construction phase.

Receivables

Receivables are measured at amortised cost. Write-down is made for expected losses at the net realisable value.

Prepayments

Prepayments comprise costs incurred concerning subsequent financial years.

Equity - dividends

Proposed dividends are recognised as a liability at the date when they are adopted at the annual general meeting (declaration date). The expected dividend payment for the year is disclosed as a separate item under equity.

Provisions

Provisions are recognised when, as a result of past events, the Company has a legal or a constructive obligation, and it is probable that there may be outflow of resources embodying economic benefits to settle the obligation. Provisions are determined by discounting expected future cash flows using a pre-tax discount rate that reflects current market assessments of the time value of money and, where appropriate, the risks specific to the liability. The unwinding of the discount is recognised as a finance cost.

Liabilities other than provisions

Financial liabilities are recognised at the date of borrowing at the net proceeds received less transaction costs paid. In subsequent periods, financial liabilities are measured at amortised cost.

Other liabilities are measured at net realisable value.

Notes

Cash flow statement

The cash flow statement shows the Group's cash flows from operating, investing and financing activities for the year, the year's changes in cash and cash equivalents as well as the Company's cash and cash equivalents at the beginning and end of the year. Pursuant to section 86(4) of the Danish Financial Statement Act, information on the cash flow statement for the parent company has been omitted.

Cash flows from operating activities

Cash flows from operating activities are calculated as the profit for the year adjusted for non-cash operating items, changes in working capital and corporation tax paid.

Cash flows from investing activities

Cash flows from investing activities comprise payments in connection with acquisitions and disposals of enterprises and activities, property, plant and equipment and investments.

Cash flows from financing activities

Cash flows from financing activities comprise changes in the size or composition of the Group's share capital and related costs as well as the raising of loans, repayment of interest-bearing debt and payment of dividends to shareholders.

Cash and cash equivalents

Cash and cash equivalents comprise cash and short-term marketable securities which are subject to an insignificant risk of changes in value.

Notes

	Consolida	ted
EUR'000	2019	2018
2 Staff costs		
Wages, salaries and remuneration	861	787
Pensions	13	17
Other social security costs	6	6
Other staff costs	13	10
Capitalised salaries on inventories	-571	-567
	321	253
Average number of employees	5	5
Number of full-time employees end of period	5	5

Pursuant to section 98b(3)(ii) of the Danish Financial Statements Act, information on remuneration of the Executive Board has been omitted.

		Consolida	ted	Parent com	pany
	EUR'000	2019	2018	2019	2018
3	Financial income				
	Interest income, other related parties	5,364	3,207	5,364	3,242
	Interest income, subsidiaries	0	35	29	35
	Currency gains	396	132	396	132
	Other financial income	15	188	15	188
		5,775	3,562	5,804	3,597
4	Financial expenses				
	Interest expense, bank	20	18	20	17
	Interest expense, shareholder	5,365	3,504	5,365	3,504
	Other financial expenses	2	0	0	0
	Currency losses	22	50	54	50
		5,409	3,572	5,439	3,571

Notes

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	Consolida	ted	Parent con	mpany
EUR'000	2019	2018	2019	2018
Proposed profit appropriation				
Non-controlling interests' share of profit for the				
year	-3	-22	0	0
Retained earnings	-717	-169	-717	-169
	-720	-191	-717	-169

6 Property, plant and equipment

Consolidated

	Solar		
	power		
	generating	Tools and	
EUR'000	assets	equipment	Total
Cost at 1 January 2019	620	13	633
Exchange rate adjustments	10	0	10
Additions	0	0	0
Cost at 31 December 2019	630	13	643
Depreciation and impairment losses at 1			
January 2019	-42	-8	-50
Depreciation during the year	-16	-5	-21
Depreciation and impairment losses at 31			
December 2019	-58	-13	-71
Carrying amount at 31 December 2019	572	0	572
Depreciated over	40 years	3-5 years	

Notes

7 Investments in subsidiaries

Parent company	
2019	2018
211	8,992
0	0
0	13,940
0	-22,721
211	211
-140	-139
57	-13
13	12
-70	-140
141	71
	2019 211 0 0 0 211 -140 57 13 -70

Investments in subsidiaries at 31 December 2019 comprise:

EUR'000	Country of			
	place of		Profit/loss	
Name	business	Ownership %	for the year	Equity
NPP Maldives Private Ltd.	BR	99%	73	143
BH 1 Geradora de Energia Solar S.A.	BR	80%	-7	-11
BH 2 Geradora de Energia Solar S.A.	BR	80%	-7	-10
BH 3 Geradora de Energia Solar S.A.	BR	80%	-7	-10

8 Investments in associates

	Consolidated		
EUR'000	2019	2018	
Cost at 1 January	0	0	
Cost at 31 December	0	0	
Value adjustments at 1 January	22	0	
Profit for the year	0	60	
Write down of investment	-22	0	
Equity investments with negative net asset value adjusted against receivables	0	-38	
Value adjustments at 31 December	0	22	
Carrying amount at 31 December	0	22	

Investments in associates comprise of Energy 3 DOO, Bosnia with ownership of 20%. Agreement to sell the company has been entered into. The closing of the sale has not concluded, but the expected price is EUR 0.

Notes

9 Receivable from related parties and other receivables

	Receivable	Total receivable			Outstanding
Consolidated	from	at 31/12			receivable
EUR'000	1/1 2019	2019	0-1 years	1-5 years	after 5 years
Receivable from related					
parties	31,665	3,014	0	3,014	0
Other receivables	7,813	8,183	0	8,183	0
	31,665	11,197	0	11,197	0
Parent company					
EUR'000					
Receivable from related					
parties	31,667	3,014	0	3,014	0
Other receivables	7,813	8,183	0	8,183	0
	31,667	11,197	0	11,197	0

Nordic Power Partners P/S will receive full repayment of the above at the earlier of the sale of Brazilian solar power projects Coremas 1-3 or at dates falling between 1-5 years from 31 December 2019. The sale of Coremas is expected to complete during 2021.

10 Inventories

	Consolie	dated
EUR'000	2019	2018
Cost at 1 January	443	45,999
Additions for the year	383	861
Disposals for the year	0	-46,160
T ransfer/reclassification	0	-90
Write offs of the year	-248	-167
Carrying amount at 31 December	578	443

11 Share capital

The share capital consists of nom. 14,000,000 shares of DKK 1 each, corresponding to EUR 1,877 thousand. No share carry special rights.

The share capital has developed as follows:

EUR'000	2019	2018	2017	2016	2015
Share capital at 1 January	1,877	1,676	1,458	788	135
Additions for the year	0	201	218	670	653
	1,877	1,877	1,676	1,458	788

Notes

12 Financial liabilities

		Total debt		Non-	Outstanding
Consolidated	Debt at	at 31/12	Current	current	debt
EUR'000	1/1 2019	2019	portion	portion	after 5 years
Amount owed to share					
holder	37,305	12,549	0	12,549	0
	37,305	12,549	0	12,549	0
Parent company					
EUR'000					
Amount owed to share					
holder	37,323	12,549	0	12,549	0
	37,323	12,549	0	12,549	0

13 Related party disclosures

Related parties

Related parties in Nordic Power Partners P/S include the following:

- Subsidiaries and associates in Nordic Power Partners P/S
- Shareholders in Nordic Power Partners P/S

Related party transactions

The transactions with related parties for the year are set out as below.

	Consolidated		Parent company	
EUR'000	2019	2018	2019	2018
Related party transactions				
Cost of services from shareholders	0	61	0	61
Sale of shares in subsidiaries to other related				
parties	0	24,378	0	24,269
Interest income, from other related parties	5,364	3,207	5,364	3,242
Interest income, from subsidiaries	0	35	29	35
Interest expense, to shareholders	5,365	3,504	5,365	3,504
Loans to related parties				
Loans to subsidiaries	0	0	513	556
Loans to other related parties	3,014	31,945	3,014	31,917
Loans from related parties				
Loans from shareholders	12,549	37,335	12,549	37,323